

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*

FORM APPROVED  
OMB NO. 1040-0138  
Expires: February 28, 1995

| APPLICATION FOR PERMIT TO DRILL OR DEEPEN   |                                      |   |
|---|--------------------------------------|---|
| TYPE OF WORK<br>DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>   |                                      |   |
| TYPE OF WELL<br>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>  |                                      |   |
| 2. NAME OF OPERATOR<br>QEP Uinta Basin, Inc.  |                                      | Contact: Jan Nelson<br>E-Mail: jan.nelson@questar.com                     |
| 3. ADDRESS<br>11002 E. 17500 S. Vernal, Ut 84078  |                                      | Telephone number<br>Phone 435-781-4331 Fax 435-781-4323                   |
| 4. LOCATION OF WELL (Report location clearly and in accordance with and State requirements*)<br>At Surface 646482X 1340' FSL 1264' FWL, NWSW, SEC. 25, T7S, R23E<br>4448614Y 40.177027<br>At proposed production zone SAME 109.279523   |                                      | 5. LEASE DESIGNATION AND SERIAL NO.<br>UTU-0823                           |
| 14. DISTANCE IN MILES FROM NEAREST TOWN OR POSTOFFICE*<br>29+/- MILES SOUTHEAST OF VERNAL, UT   |                                      | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME<br>N/A                               |
| 15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.<br>(also to nearest drig, unit line if any)<br>1264' +/-   | 16. NO. OF ACRES IN LEASE<br>1586.16 | 7. UNIT AGREEMENT NAME<br>RED WASH UNIT                                   |
| 18. DISTANCE FROM PROPOSED location to nearest well, drilling, completed, applied for, on this lease, ft<br>1000' +/-   | 19. PROPOSED DEPTH<br>5600'          | 8. FARM OR LEASE NAME, WELL NO.<br>RW 04-25BG                             |
| 21. ELEVATIONS (Show whether DF, RT, GR, ect.)<br>5621.7' GR  | 22. DATE WORK WILL START<br>ASAP     | 9. API WELL NO.<br>43-047-36982   |
| 24. Attachments   |                                      | 10. FIELD AND POOL, OR WILDCAT<br>RED WASH                                |
| The following, completed in accordance with the requirments of Onshore Oil and Gas Order No. 1, shall be attached to this form:<br>1. Well plat certified by a registered surveyor.<br>2. A Drilling Plan<br>3. A surface Use Plan ( if location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).<br>4. Bond to cover the operations unless covered by an exisiting bond on file (see Item 20 above).<br>5. Operator certification.<br>6. Such other site specific information and/or plans as may be required by the authorized officer. |                                      | 11. SEC., T, R, M, OR BLK & SURVEY OR AREA<br>NWSW, SECTION 25, T7S, R23E |
| SIGNED <u>Jan Nelson</u> Name (Printed) JAN NELSON  |                                      | 12. COUNTY OR PARISH<br>UINTAH  |
| TITLE <u>REGULATORY AFFAIRS</u>   |                                      | 13. STATE<br>UT   |
| (This space for Federal or State office use)  |                                      | 17. NO. OF ACRES ASSIGNED TO THIS WELL<br>20                              |
| PERMIT NO. <u>43-047-36982</u>  |                                      | 20. BLM/BIA Bond No. on file<br>ESB00024                                  |
| APPROVAL DATE _____   |                                      | 23. Estimated duration<br>10 DAYS   |
| Application approval does not warrant or certify the applicant holds any legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon  |                                      |   |
| CONDITIONS OF APPROVAL, IF ANY:<br>APPROVED BY <u>Bradley G. Hill</u> TITLE <u>BRADLEY G. HILL ENVIRONMENTAL SCIENTIST III</u> DATE <u>08-25-05</u><br>*See Instructions On Reverse Side  |                                      |   |

Title 18 U.S.C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any mater within its jurisdiction

Federal Approval of this  
Action is Necessary

RECEIVED

AUG 1 / 2005

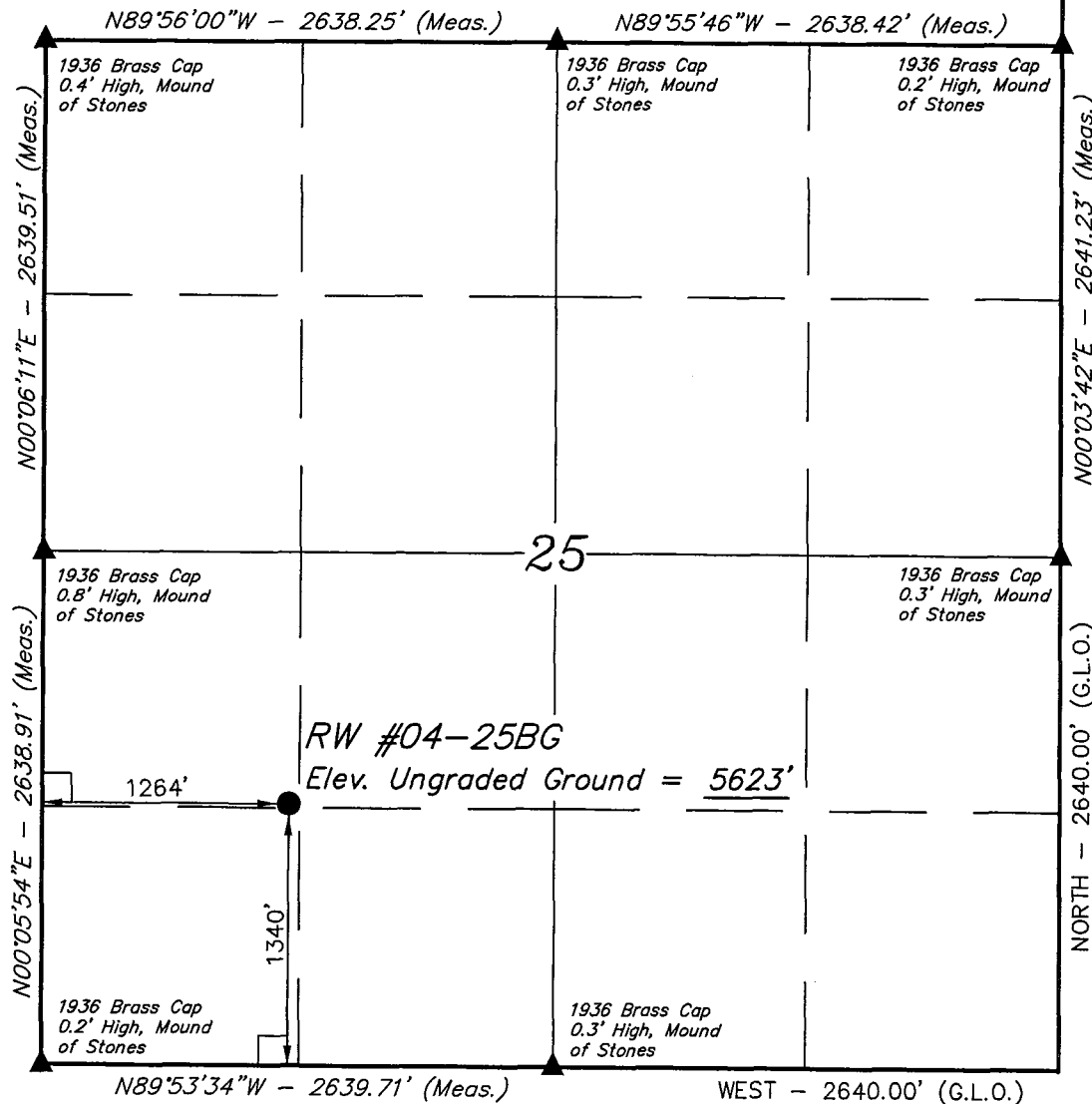
DIV. OF OIL, GAS & MINING

CONFIDENTIAL

T7S, R23E, S.L.B.&M.

R  
23  
E

R  
24  
E



## QUESTAR EXPLR. & PROD.

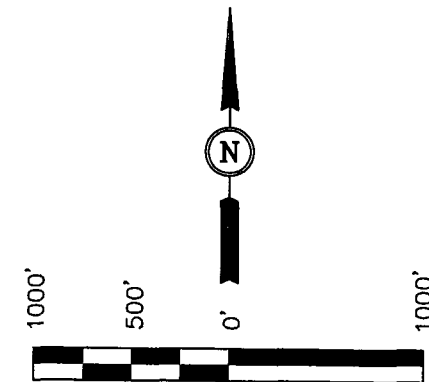
Well location, RW #04-25BG, located as shown in the NW 1/4 SW 1/4 of Section 25, T7S, R23E, S.L.B.&M. Uintah County, Utah.

### BASIS OF ELEVATION

BENCH MARK (38 EAM) LOCATED IN THE SW 1/4 SW 1/4 OF SECTION 32, T7S, R23E, S.L.B.&M. TAKEN FROM THE DINOSAUR NW, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5643 FEET.

### BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE  
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*Robert H. Key*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO. 161319  
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING  
85 SOUTH 200 EAST - VERNAL, UTAH 84078  
(435) 789-1017

|                           |                                |                         |
|---------------------------|--------------------------------|-------------------------|
| SCALE<br>1" = 1000'       | DATE SURVEYED:<br>05-16-05     | DATE DRAWN:<br>06-02-05 |
| PARTY<br>D.A. T.A. D.R.B. | REFERENCES<br>G.L.O. PLAT      |                         |
| WEATHER<br>WARM           | FILE<br>QUESTAR EXPLR. & PROD. |                         |

### LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 83)  
LATITUDE = 40°10'37.21" (40.177003)  
LONGITUDE = 109°16'49.49" (109.280414)  
(AUTONOMOUS NAD 27)  
LATITUDE = 40°10'37.34" (40.177039)  
LONGITUDE = 109°16'47.04" (109.279733)

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### **Additional Operator Remarks**

QEP, Uinta Basin Inc. proposes to drill a well to 5600' to test the Green River. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements

Please see QEP, Uinta Basin, Inc. Standard Operating Practices for Green River Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 and 24 East.

See Onshore Order No. 1 attached

Please be advised that QEP, Uinta Basin, Inc. agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

Bond coverage for this well is provided by Bond No. ESB000024. The principal is QEP, Uinta Basin, Inc. via surety as consent as provided for the 43 CFR 3104.2.

ONSHORE OIL & GAS ORDER NO. 1  
Approval of Operations on Onshore  
Federal Oil and Gas Leases

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

1. Formation Tops

The estimated tops of important geologic markers are as follows:

| <b><i>Formation</i></b> | <b><i>Depth</i></b> |
|-------------------------|---------------------|
| Uinta                   | Surface             |
| Green River             | 2720'               |
| Mahogany Ledge          | 3460'               |
| TD                      | 5600'               |

2. Anticipated Depths of Oil, Gas, Water and Other Mineral Bearing Zones

The estimated depths at which the top and bottom of the anticipated water, oil, gas or other mineral bearing formations are expected to be encountered are as follows:

| <b><i>Substance</i></b> | <b><i>Formation</i></b> | <b><i>Depth</i></b> |
|-------------------------|-------------------------|---------------------|
| Oil/Gas                 | Green River             | 5600'               |

All fresh water and prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

All water shows and water-bearing sands will be reported to the BLM in Vernal, Utah. Copies of State of Utah form OGC-8-X are acceptable. If no flows are detected, samples will be submitted to the BLM along with any water analyses conducted.

3. Anticipated Bottom Hole Pressures

Maximum anticipated bottom hole pressure equals approximately 2429. psi.



QEP UINTA BASIN INC.  
RED WASH 04-25BG  
1340' FSL 1264' FWL  
NWSW, SECTION 25, T7S, R23E  
UTU-0823  
UINTAH COUNTY, UTAH

ONSHORE ORDER NO. 1

**MULTI – POINT SURFACE USE & OPERATIONS PLAN**

An onsite inspection was conducted for the RW 04-25BG on July 29, 2005. Weather conditions were sunny and hot at the time of the onsite. In attendance at the inspection were the following individuals.

|             |                           |
|-------------|---------------------------|
| Paul Buhler | Bureau of Land Management |
| Amy Torres  | Bureau of Land Management |
| Jan Nelson  | QEP Uinta Basin Inc.      |

**1. Existing Roads:**

The proposed well site is approximately 29 miles southeast of Vernal, Utah.

Refer to Topo Maps A and B for location of access roads within a 2 – mile radius.

There will be no improvements made to existing access road.

**2. Planned Access Roads:**

Please see QEP Uinta Basin Inc. Standard Practices for Green River Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

Refer to Topo Map B for the location of the proposed access road.

**3. Location of Existing Wells Within a 1 – Mile Radius:**

Please refer to Topo Map C.

**4. Location of Existing & Proposed Facilities:**

Please see QEP Uinta Basin, Inc. Standard Practices for Green River Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

Authorized Officer determined the facilities will be painted Olive Black, color number 5WA20-6.

Refer to Topo Map D for the location of the proposed pipeline.

**QEP Justification for Surface Installation of Oil Flow Lines**

QEP produces a high pour point crude oil (pour point 95-100 degrees Fahrenheit) with a gravity of 27 degrees API (ie: waxy). Due to these factors, flow lines cannot be buried. To keep the oil from setting up, 2 heat trace lines must be installed next to the flow line. The 3 pipe bundle is then wrapped in insulation to keep the heat in and oil between 100 - 150 degrees Fahrenheit. An insulated bundle cannot be buried because the insulation will get wet and this will destroy the insulating factor. The moisture holding effect of the insulation causes a monumental corrosion problem. This cannot be cured with cathodic protection because of the shielding properties of insulation.

Based on historical examples in our field, the increased amount of corrosion will decrease the life expectancy of the flow line from 30 years or more, down to 3 or 4 years.

In addition to operational concerns, a buried flow line is an increased environmental risk. Small leaks would not be detected until they plumed into more serious situations. Once a leak was detected, the flow lines would need to be excavated for repairs. This would disturb the soil once again; never allowing sufficient time for successful reclamation.

QEP respectfully requests this oil flow line be approved for surface installation.

**5. Location and Type of Water Supply:**

Please see QEP Uinta Basin, Inc. Standard Practices for Green River Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

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6. **Source of Construction Materials:**

Please see QEP Uinta Basin, Inc. Standard Practices for Green River Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

7. **Methods of Handling Waste Materials:**

Please see QEP Uinta Basin, Inc. Standard Practices for Green River Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

8. **Ancillary Facilities:**

Please see QEP Uinta Basin, Inc. Standard Practices for Green River Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

9. **Well Site Layout:** (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

A pit liner is required. A felt pit liner will be required if bedrock is encountered.

10. **Plans for Reclamation of the Surface:**

Please see QEP Uinta Basin, Inc. Standard Operating Practices for Green River Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Township 07 and 08 South, Ranges 21 to 24 East.

Interim Surface Reclamation Plan for surface disturbance on well pad will include the reshaping of the pad to the original contour to the extent possible, the respreading of the top soil up to rig anchor points, and the area reseeded using 12 lbs. Hycrest Crested Wheat Grass.

Final Reclamation will be seeded with seed mix # 1.

11. **Surface Ownership:**

The well pad and access road are located on lands owned by:

Bureau of Land Management  
170 South 500 East  
Vernal, Utah 84078  
(435) 781-4400

12. **Other Information**

A Class III archaeological survey was conducted by Montgomery Archaeology Consultants. A copy of this report was submitted directly to the appropriate agencies by Montgomery Archaeology Consultants. Cultural resource clearance was recommended for this location.

There is a Burrowing Owl Stipulation from April 1st to August 15th. No construction or drilling will commence during this period unless otherwise determined by a wildlife biologist that the site is inactive.

No drilling or construction will take place during the Pronghorn season May 10 thru June 20th.

There is a Ferruginous Hawk Stipulation from March 1st to July 15th. No construction or drilling will commence during this period unless otherwise determined by a wildlife biologist that the site is inactive.

**Lessee's or Operator's Representative:**

Jan Nelson  
Red Wash Rep.  
QEP Uinta Basin, Inc.  
11002 East 17500 South  
Vernal, Utah 84078  
(435) 781-4331

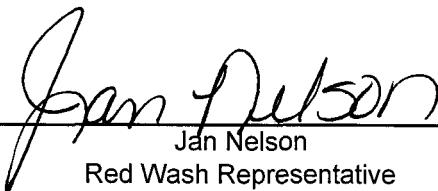
**Certification:**

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil & Gas Orders, the approved plan of operations, and any applicable Notice to Lessees.

QEP Uinta Basin, Inc. will be fully responsible for the actions of their subcontractors.

A complete copy of the approved Application for Permit to Drill will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by QEP Uinta Basin, Inc. its' contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

  
\_\_\_\_\_  
Jan Nelson  
Red Wash Representative

\_\_\_\_\_  
15-Aug-05  
Date

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# QUESTAR EXPLR. & PROD.

RW #04-25BG

LOCATED IN UINTAH COUNTY, UTAH  
SECTION 25, T7S, R23E, S.L.B.&M.

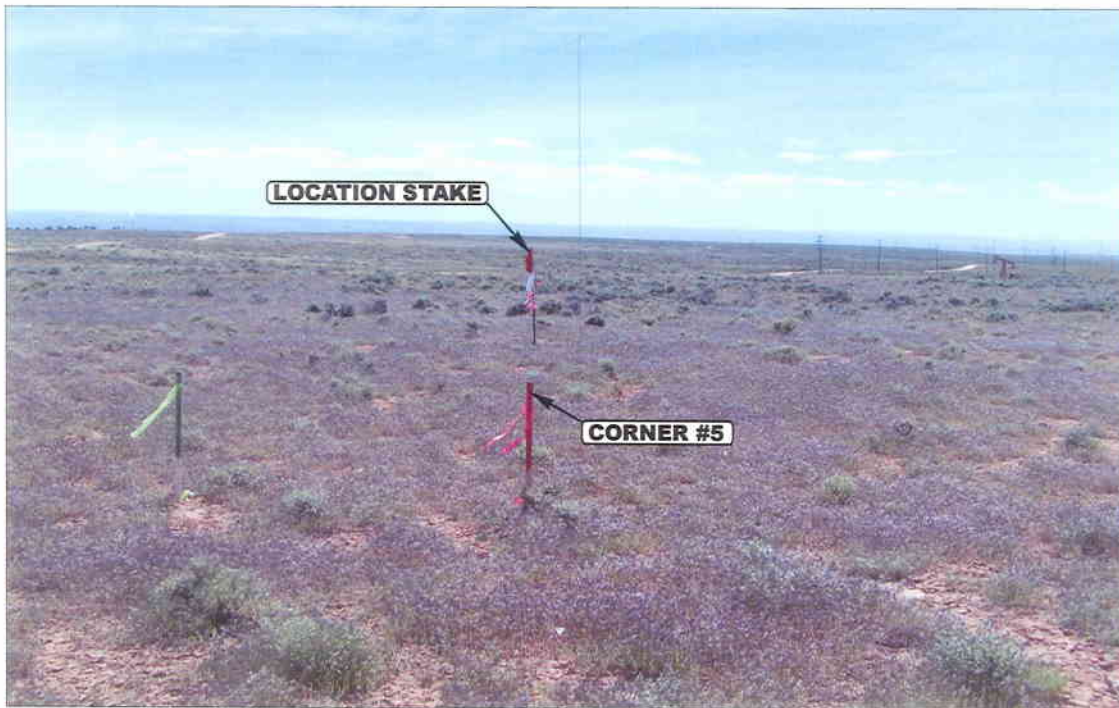


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHWESTERLY

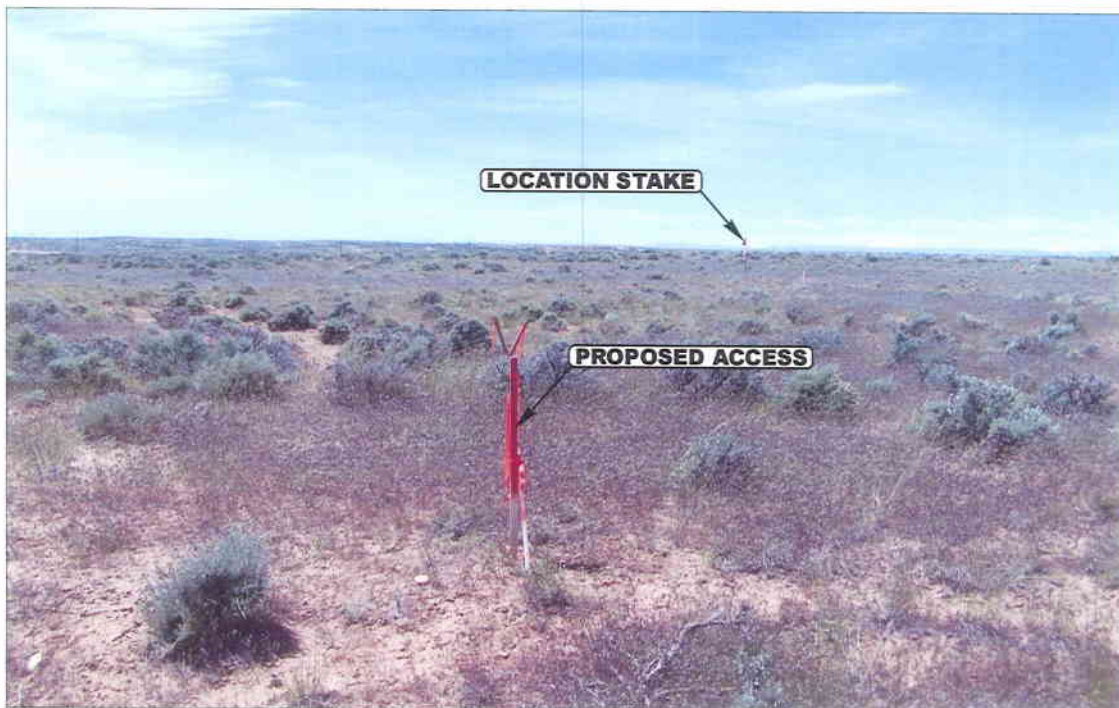


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHWESTERLY



**UELS** Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

06 09 05  
MONTH DAY YEAR

PHOTO

TAKEN BY: D.A.

DRAWN BY: C.P.

REVISED: 00-00-00

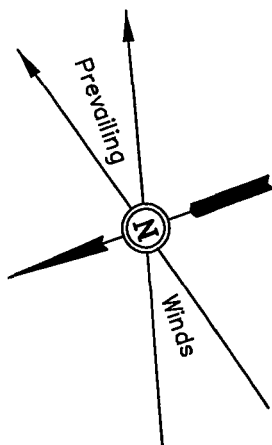
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**FIGURE #1**

RW #04-25BG

SECTION 25, T7S, R23E, S.L.B.&M.

1340' FSL 1264' FWL



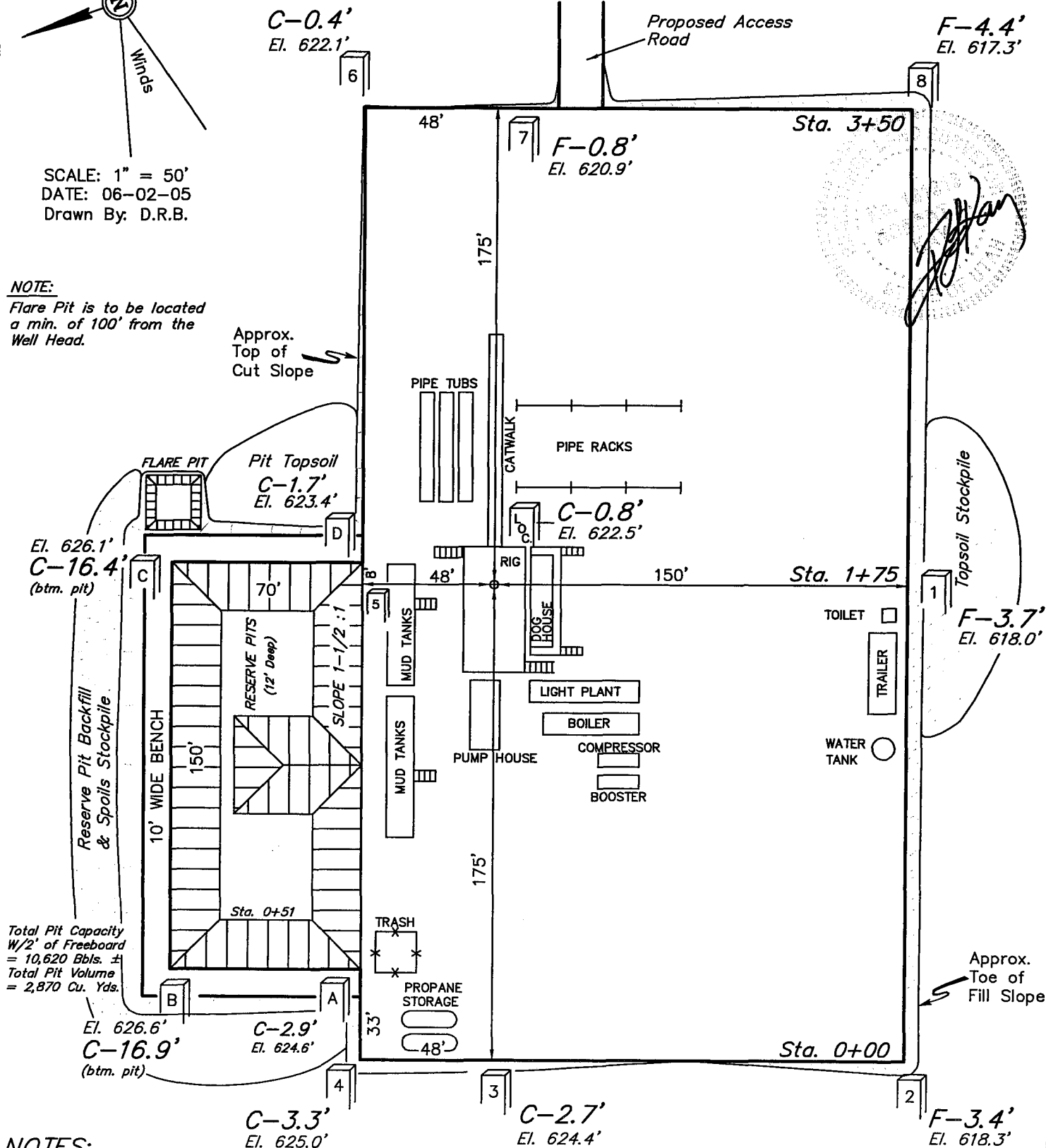
DATE: 06-02-05

Drawn By: D.R.B.

**NOTE:**

*Flare Pit is to be located  
a min. of 100' from the  
Well Head.*

Approx.  
Top of  
Cut Slope



NOTES:

Elev. Ungraded Ground At Loc. Stake = 5622.5'

FINISHED GRADE ELEV. AT LOC. STAKE = 5621.7'

*UINTAH ENGINEERING & LAND SURVEYING*

85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017

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# QUESTAR EXPLR. & PROD.

FIGURE #2

## TYPICAL CROSS SECTIONS FOR

RW #04-25BG

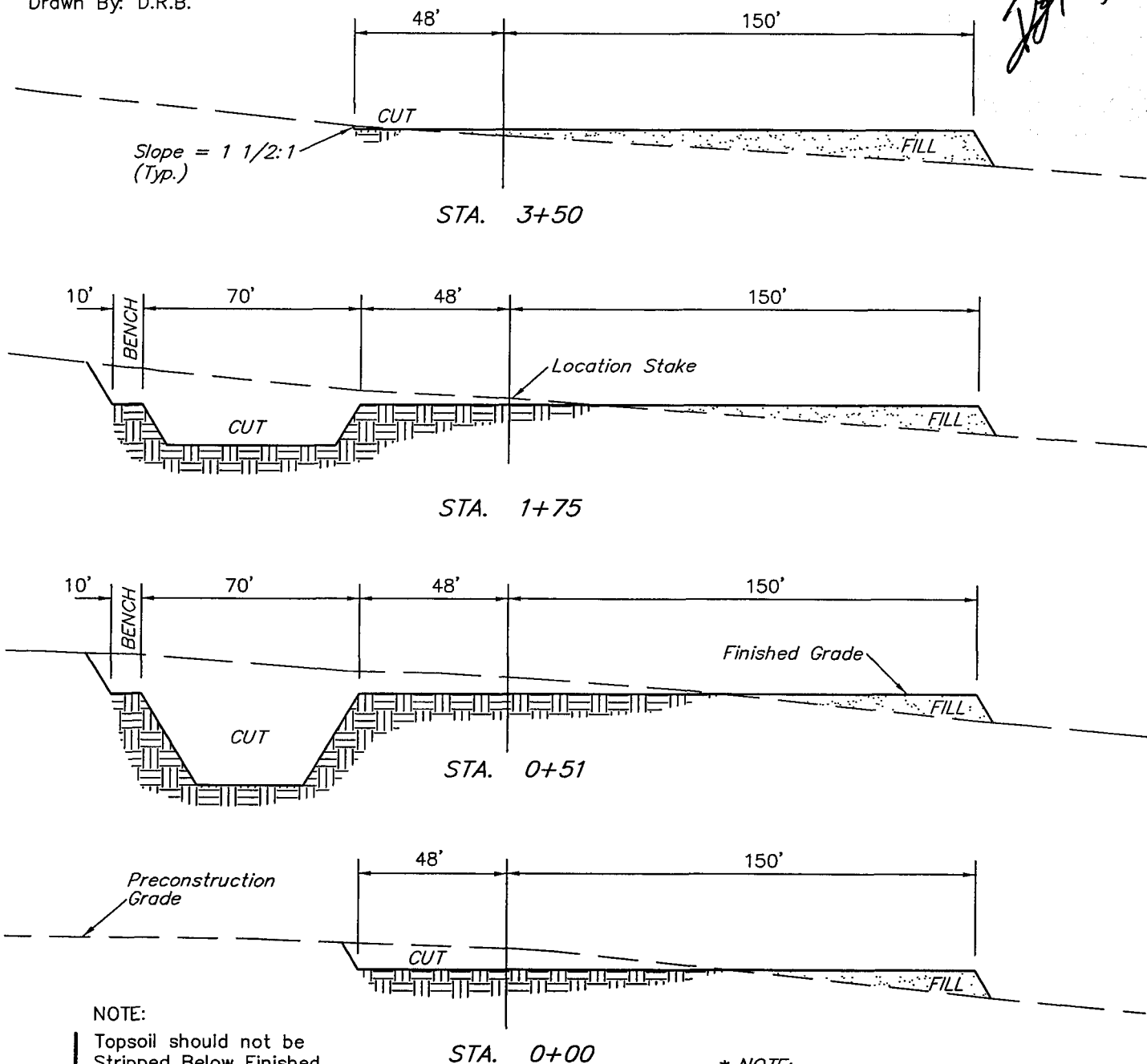
SECTION 25, T7S, R23E, S.L.B.&M.

1340' FSL 1264' FWL

1" = 20'  
X-Section  
Scale  
1" = 50'

DATE: 06-02-05

Drawn By: D.R.B.



### NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

### \* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

### APPROXIMATE YARDAGES

#### CUT

(6") Topsoil Stripping = 1,700 Cu. Yds.

Remaining Location = 5,720 Cu. Yds.

TOTAL CUT = 7,420 CU.YDS.

FILL = 4,280 CU.YDS.

EXCESS MATERIAL = 3,140 Cu. Yds.

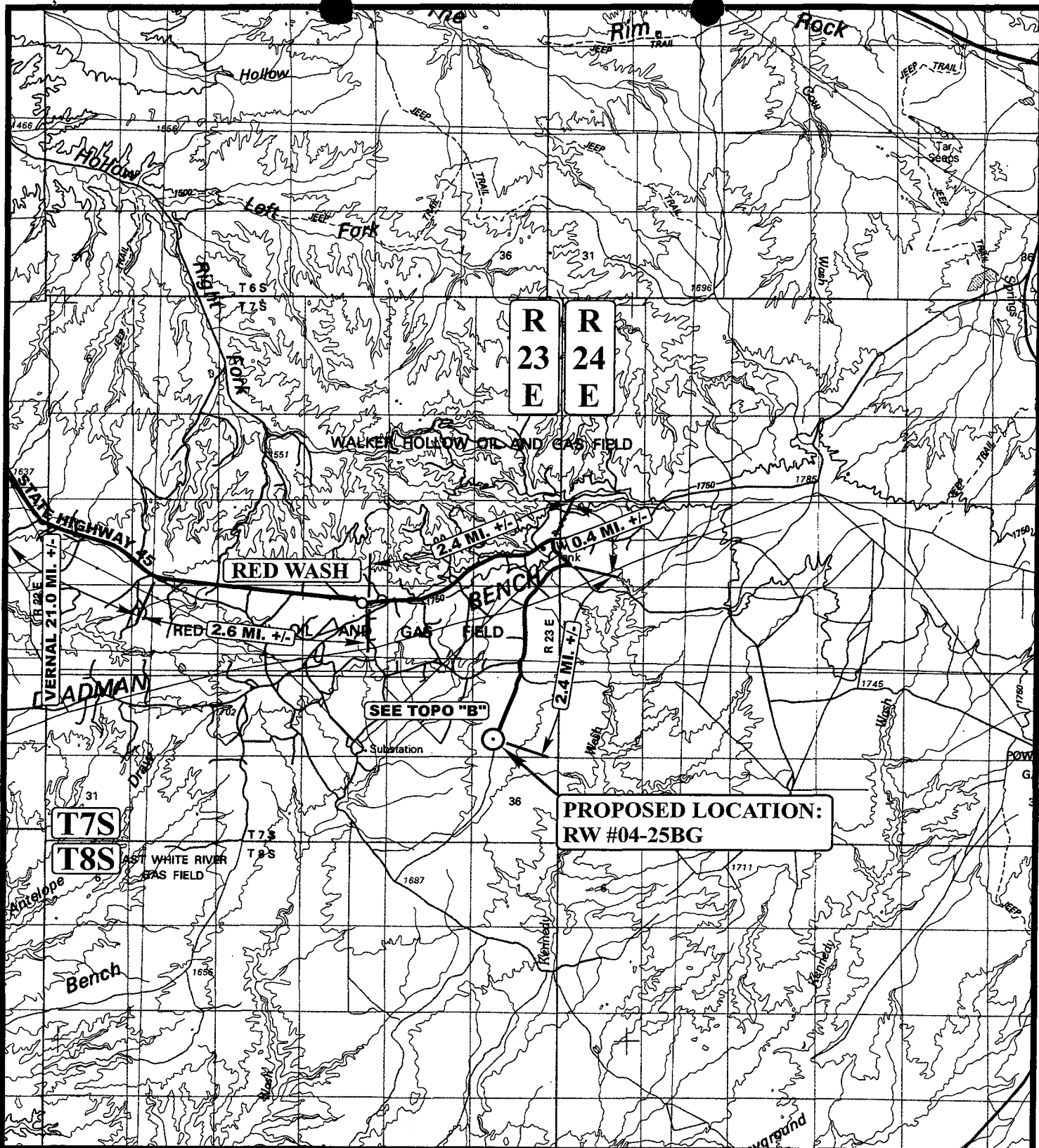
Topsoil & Pit Backfill = 3,140 Cu. Yds.  
(1/2 Pit Vol.)

EXCESS UNBALANCE = 0 Cu. Yds.  
(After Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING

85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017

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# LEGEND:

○ PROPOSED LOCATION



## QUESTAR EXPLR. & PROD.

RW #04-25BG

SECTION 25, T7S, R23E, S.L.B.&M.

1340' FSL 1264' FWL



Uintah Engineering & Land Surveying  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

TOPOGRAPHIC  
 MAP

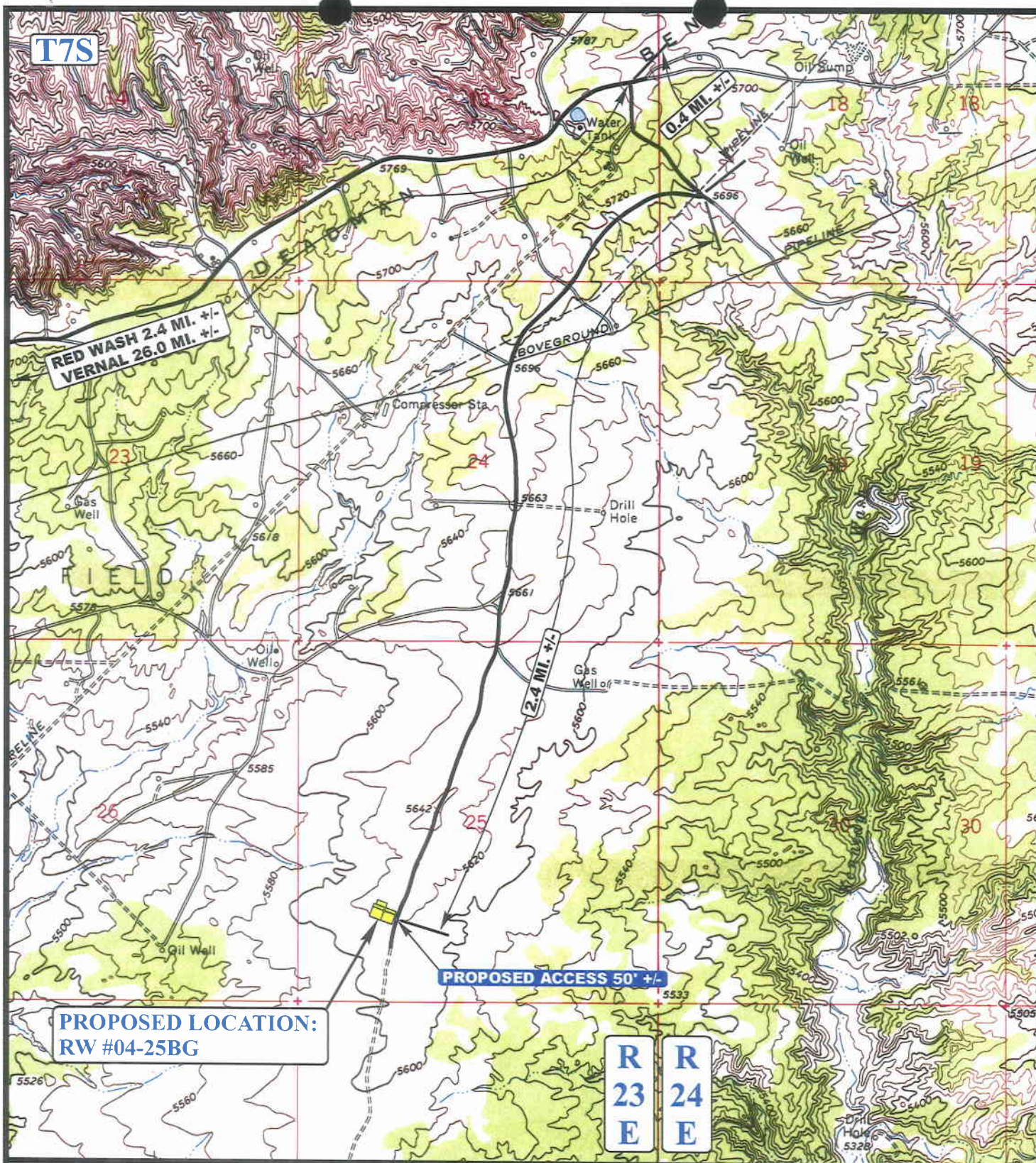
06 09 05  
 MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: C.P. REVISED: 00-00-00



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# LEGEND:

EXISTING ROAD  
PROPOSED ACCESS ROAD

## QUESTAR EXPLR. & PROD.

RW #04-25BG  
SECTION 25, T7S, R23E, S.L.B.&M.  
1340' FSL 1264' FWL



Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

TOPOGRAPHIC  
MAP

06 09 05  
MONTH DAY YEAR

SCALE: 1" = 2000'

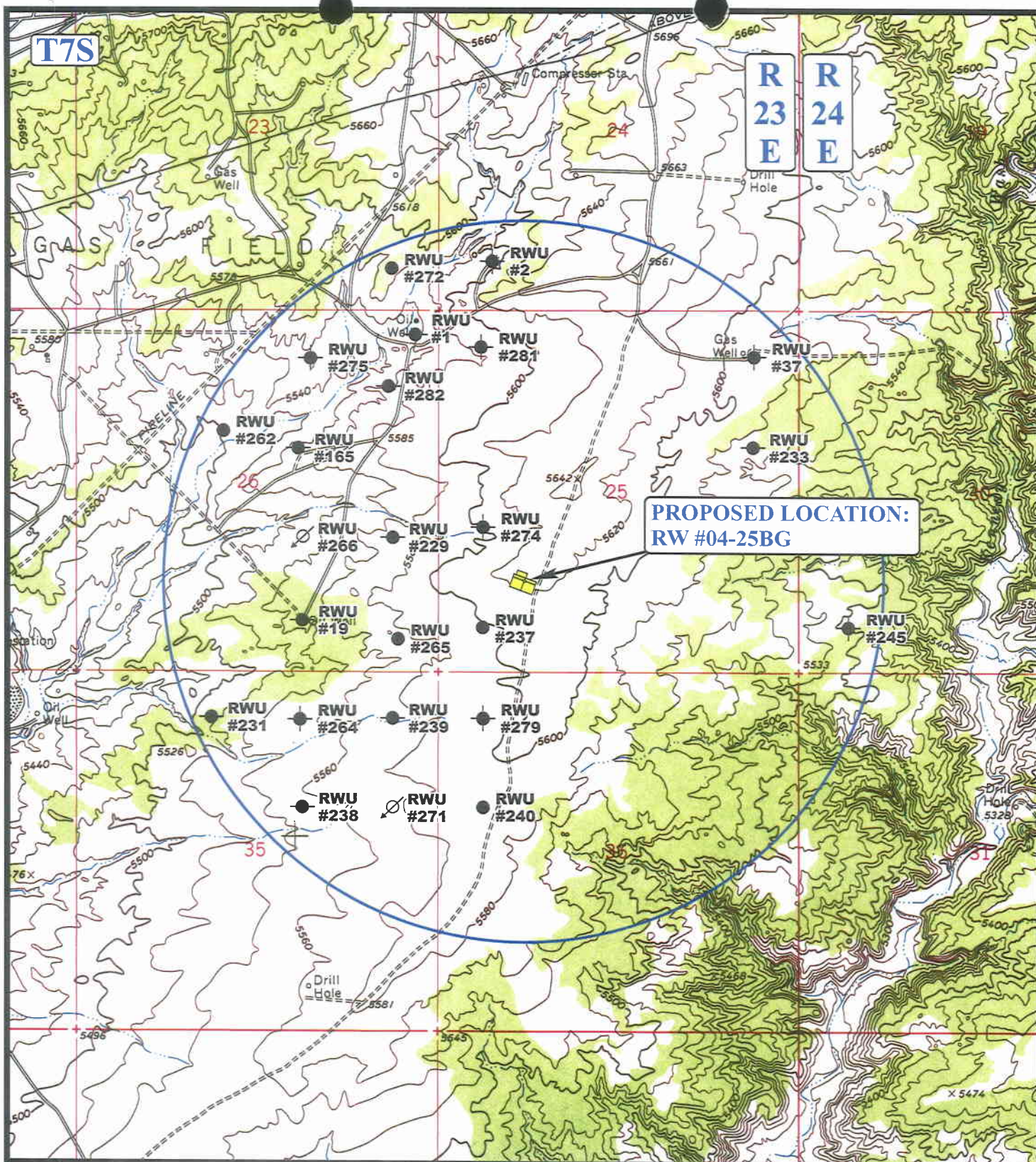
DRAWN BY: C.P.

REVISED: 00-00-00

**B**  
TOPO

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# LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

## QUESTAR EXPLR. & PROD.

RW #04-25BG  
SECTION 25, T7S, R23E, S.L.B.&M.  
1340' FSL 1264' FWL

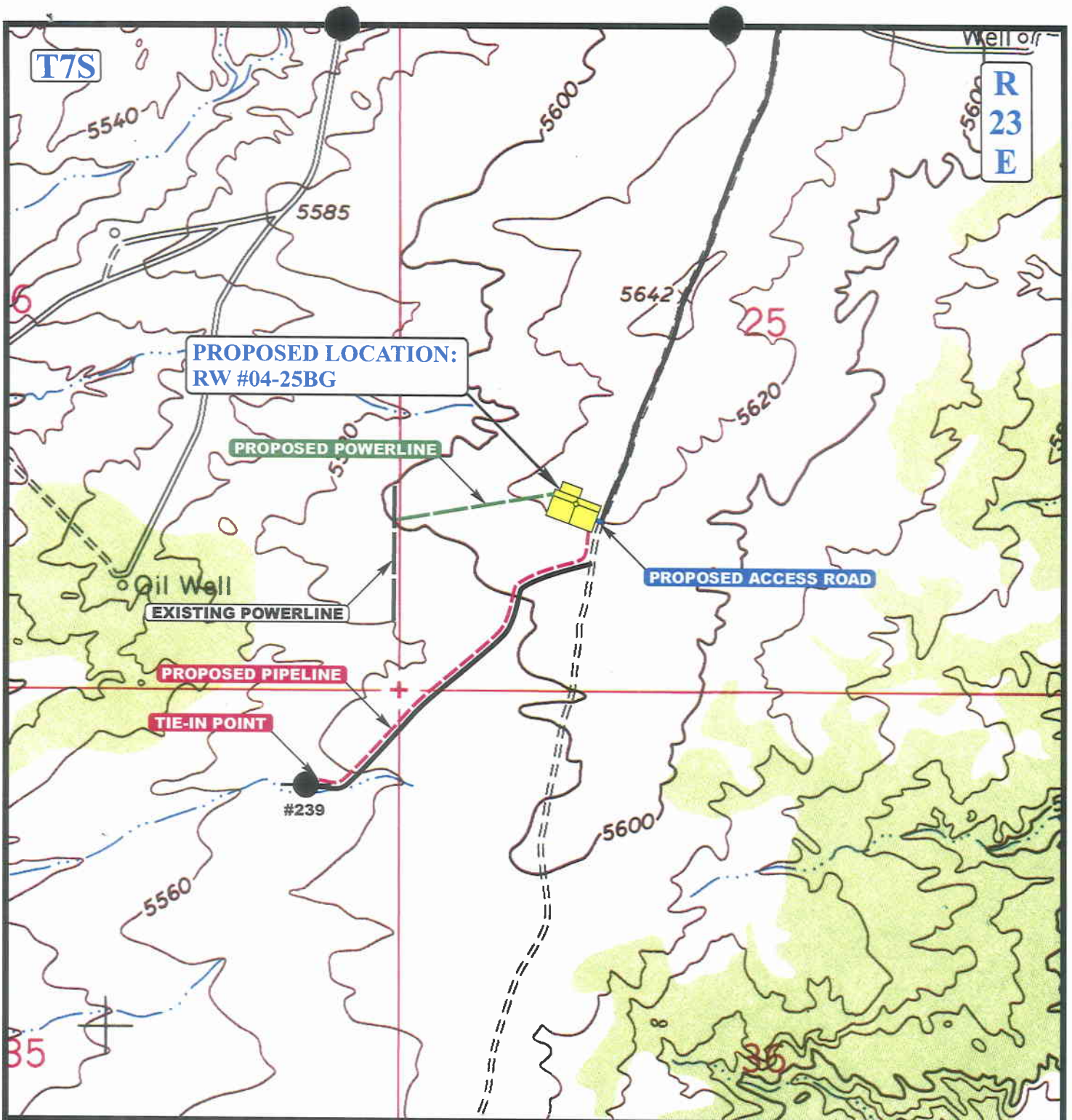
**UEIS**  
 Uintah Engineering & Land Surveying  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC**  
**MAP**  
 SCALE: 1:100,000 DRAWN BY: C.P. REVISED: 00-00-00

**C**  
**TOPO**

**CONFIDENTIAL**





**APPROXIMATE TOTAL PIPELINE DISTANCE = 2,900' +/-**

**APPROXIMATE TOTAL POWERLINE DISTANCE = 1,147' +/-**

**LEGEND:**

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- - - - - PROPOSED PIPELINE
- - - - - PROPOSED POWERLINE

**QUESTAR EXPLR. & PROD.**

**RW #04-25BG**

**SECTION 25, T7S, R23E, S.L.B.&M.**

**1340' FSL 1264' FWL**



**Uintah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813



**TOPOGRAPHIC  
MAP**

**06 09 05**  
MONTH DAY YEAR

SCALE: 1" = 1000'

DRAWN BY: C.P.

REVISED: 08-01-05

**D  
TOPO**

**CONFIDENTIAL**

**WORKSHEET**  
**APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 08/17/2005

API NO. ASSIGNED: 43-047-36982

WELL NAME: RW 04-25BG

OPERATOR: QEP UINTA BASIN, INC. ( N2460 )

CONTACT: JAN NELSON

PHONE NUMBER: 435-781-4331

**PROPOSED LOCATION:**

NWSW 25 070S 230E

SURFACE: 1340 FSL 1264 FWL

BOTTOM: 1340 FSL 1264 FWL

UINTAH

RED WASH ( 665 )

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-0823

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: GRRV

COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /

| Tech Review | Initials | Date |
|-------------|----------|------|
| Engineering |          |      |
| Geology     |          |      |
| Surface     |          |      |

LATITUDE: 40.17703

LONGITUDE: -109.2796

**RECEIVED AND/OR REVIEWED:**

☒ Plat  
☒ Bond: Fed[1] Ind[] Sta[] Fee[]  
(No. ESB00024 )  
☒ Potash (Y/N)  
☒ Oil Shale 190-5 (B) or 190-3 or 190-13  
☒ Water Permit  
(No. 43-8496 )  
☒ RDCC Review (Y/N)  
(Date: )  
☒ Fee Surf Agreement (Y/N)  
☒ Intent to Commingle (Y/N)

**LOCATION AND SITING:**

\_\_\_ R649-2-3.  
Unit RED WASH  
\_\_\_ R649-3-2. General  
Siting: 460 From Qtr/Qtr & 920' Between Wells  
\_\_\_ R649-3-3. Exception  
☒ Drilling Unit  
Board Cause No: 187-07  
Eff Date: 9-18-01  
Siting: Suspended General Siting  
\_\_\_ R649-3-11. Directional Drill

COMMENTS: Sop, Separate file

STIPULATIONS: 1- General Approval



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:  
3160  
(UT-922)

August 25, 2005

### Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2005 Plan of Development Red Wash Unit, Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Red Wash Unit, Uintah County, Utah.

| API#                      | WELL NAME                                     | LOCATION |
|---------------------------|---|----------|
| (Proposed PZ Green River) |   |          |
| 43-047-36982              | RW 04-25BG Sec 25 T07S R23E 1340 FSL 1264 FWL |          |
| 43-047-36983              | RW 01-25BG Sec 25 T07S R23E 1320 FNL 1319 FWL |          |
| 43-047-36984              | RW 04-26BG Sec 26 T07S R23E 1245 FSL 1518 FWL |          |
| 43-047-36985              | RW 01-26BG Sec 26 T07S R23E 1436 FNL 1183 FWL |          |
| 43-047-36986              | RW 01-35BG Sec 35 T07S R23E 1455 FNL 1256 FWL |          |

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File – Red Wash Unit  
Division of Oil Gas and Mining  
Central Files  
Agr. Sec. Chron  
Fluid Chron



**State of Utah**

**Department of  
Natural Resources**

MICHAEL R. STYLER  
*Executive Director*

**Division of  
Oil, Gas & Mining**

JOHN R. BAZA  
*Division Director*

JON M. HUNTSMAN, JR.  
*Governor*

GARY R. HERBERT  
*Lieutenant Governor*

August 25, 2005

QEP Uinta Basin, Inc.  
11002 E 17500 S  
Vernal, UT 84078

Re: Red Wash 04-25BG Well, 1340' FSL, 1264' FWL, NW SW,  
Sec. 25, T. 7 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36982.

Sincerely,

Gil Hunt  
Associate Director

pab  
Enclosures

cc: Uintah County Assessor  
Bureau of Land Management, Vernal District Office

Operator: QEP Uinta Basin, Inc.  
Well Name & Number Red Wash 04-25BG  
API Number: 43-047-36982  
Lease: UTU-0823

Location: NW SW                      Sec. 25                      T. 7 South                      R. 23 East

### Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

AUG 16 2005

Form 3160-3  
(July 1992)

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE\*

FORM APPROVED  
OMB NO. 1040-0136  
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.  
UTU-0823

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
N/A

7. UNIT AGREEMENT NAME

RED WASH UNIT

8. FARM OR LEASE NAME, WELL NO.

RW 04-25BG

9. APT WELL NO.

4304736982

10. FIELD AND POOL, OR WILDCAT  
RED WASH

11. SEC., T, R, M, OR BLK & SURVEY OR AREA  
NWSW, SECTION 25, T7S, R23E

12. COUNTY OR PARISH  
UINTAH

13. STATE  
UT

17. NO. OF ACRES ASSIGNED TO THIS WELL  
20

**APPLICATION FOR PERMIT TO DRILL OR DEEPEN**

TYPE OF WORK

DRILL ☒

DEEPEN ☐

TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

OTHER ☐

SINGLE ZONE ☒

MULTIPLE ZONE ☐

2. NAME OF OPERATOR

QEP Uinta Basin, Inc.

Contact: Jan Nelson

E-Mail: jan.nelson@questar.com

3. ADDRESS

11002 E. 17500 S. Vernal, Ut 84078

Telephone number

Phone 435-781-4331 Fax 435-781-4323

4. LOCATION OF WELL (Report location clearly and in accordance with and State requirements\*)

At Surface

1340' FSL 1264' FWL, NWSW, SEC. 25, T7S, R23E

At proposed production zone

SAME

14. DISTANCE IN MILES FROM NEAREST TOWN OR POSTOFFICE\*

29+/- MILES SOUTHEAST OF VERNAL, UT

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(also to nearest drig, unit line if any)

1264' +/-

16. NO. OF ACRES IN LEASE

1586.16

18. DISTANCE FROM PROPOSED location to nearest well, drilling,  
completed, applied for, on this lease, ft

1000' +/-

19. PROPOSED DEPTH

5600'

20. BLM/BIA Bond No. on file  
ESB00024

21. ELEVATIONS (Show whether DF, RT, GR, ect.)

5621.7' GR

22. DATE WORK WILL START

ASAP

23. Estimated duration

10 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.

2. A Drilling Plan

3. A surface Use Plan (if location is on National Forest System Lands,  
the SUPO shall be filed with the appropriate Forest Service Office).

4. Bond to cover the operations unless covered by an existing bond on file (see  
Item 20 above).

5. Operator certification.

6. Such other site specific information and/or plans as may be required by the  
authorized officer.

SIGNED

*Jan Nelson*

Name (Printed) JAN NELSON

15-Aug-05

TITLE

REGULATORY AFFAIRS

(This space for Federal or State office use)

## CONDITIONS OF APPROVAL ATTACHED

PERMIT NO.

APPROVAL DATE

Application approval does not warrant or certify the applicant holds any legal or equitable title to the minerals in the subject lease which would entitle the applicant to conduct operations thereon

CONDITIONS OF APPROVAL, IF ANY

APPROVED BY

*Mark D. Clavette*

TITLE

Assistant Field Manager  
Mineral Resources

DATE

02/28/2006

\*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the  
United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Approved by Gas  
Bah Division of

Oil, Gas and Mineral

FOR RECEIPT ONLY

NOTICE OF APPROVAL  
RECEIVED

FEB 13 2006

CONFIDENTIAL

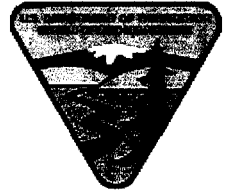
UDOGM





UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



**CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL**

Company: **QEP-Uinta Basin, Inc.**  
Well No: **RW 04-25BG**  
API No: **43-047-36982**

Location: **NWSW, Sec 25, T7S, R23E**  
Lease No: **UTU-0823**  
Agreement: **Red Wash GR**

|   |               |                      |                    |
|---|---------------|----------------------|--------------------|
| Petroleum Engineer:                             | Matt Baker    | Office: 435-781-4490 | Cell: 435-828-4470 |
| Petroleum Engineer:                             | Michael Lee   | Office: 435-781-4432 | Cell: 435-828-7875 |
| Supervisory Petroleum Technician:               | Jamie Sparger | Office: 435-781-4502 | Cell: 435-828-3913 |
| Environmental Scientist:                        | Paul Buhler   | Office: 435-781-4475 | Cell: 435-828-4029 |
| Environmental Scientist:                        | Karl Wright   | Office: 435-781-4484 |                    |
| Natural Resource Specialist:                    | Holly Villa   | Office: 435-781-4404 |                    |
| Natural Resource Specialist:                    | Melissa Hawk  | Office: 435-781-4476 |                    |
| <b>After Hours Contact Number: 435-781-4513</b> |               | Fax: 435-781-4410    |                    |

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR  
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

**NOTIFICATION REQUIREMENTS**

- |   |   |  |
|---|---|--|
| Location Construction<br>(Notify Paul Buhler)           | - | Forty-Eight (48) hours prior to construction of location and access roads.   |
| Location Completion<br>(Notify Paul Buhler)             | - | Prior to moving on the drilling rig.   |
| Spud Notice<br>(Notify Petroleum Engineer)              | - | Twenty-Four (24) hours prior to spudding the well.   |
| Casing String & Cementing<br>(Notify Jamie Sparger)     | - | Twenty-Four (24) hours prior to running casing and cementing all casing strings.   |
| BOP & Related Equipment Tests<br>(Notify Jamie Sparger) | - | Twenty-Four (24) hours prior to initiating pressure tests.   |
| First Production Notice<br>(Notify Petroleum Engineer)  | - | Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days. |

***SURFACE USE PROGRAM  
CONDITIONS OF APPROVAL (COAs)***

Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt.

### ***DOWNHOLE CONDITIONS OF APPROVAL***

**All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to.** The following items are emphasized:

#### **SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL**

1. None.

#### **DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS**

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
4. Blowout prevention equipment (BOPE) will remain in use until the well is completed or abandoned. Closing unit controls must remain unobstructed and readily accessible at all times. Choke manifolds must be located outside of the rig substructure.

All BOPE components will be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests must be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test must be reported in the driller's log.

BOP drills must be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

5. All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows will be adequately tested for commercial possibilities, reported, and protected.
6. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office must be obtained and notification given before resumption of operations.

7. Chronologic drilling progress reports must be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program must be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) must be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, will require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR 3162.4-3, this well must be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

8. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by the BLM, Vernal Field Office.

**Please submit an electronic copy of all logs run on this well in LAS format to UT\_VN\_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF other).**

9. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

10. Oil and gas meters will be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.

11. A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
12. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
  - a. Operator name, address, and telephone number.
  - b. Well name and number.
  - c. Well location (1/4, Sec., Twn, Rng, and P.M.).
  - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
  - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
  - f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
  - g. Unit agreement and / or participating area name and number, if applicable.
  - h. Communitization agreement number, if applicable.
13. Any venting or flaring of gas will be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
14. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, will be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production
15. Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will

be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

16. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

|  |  |   |
|--|--|---|
| 1. TYPE OF WELL<br>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> |  | 5. LEASE DESIGNATION AND SERIAL NUMBER:<br>UTU-0823 |
| 2. NAME OF OPERATOR:<br>QEP UINTA BASIN, INC   |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:<br>N/A        |
| 3. ADDRESS OF OPERATOR:<br>11002 E. 17500 S. CITY VERNAL STATE UT ZIP 84078  |  | 7. UNIT OR CA AGREEMENT NAME:<br>RED WASH UNIT      |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE: 1340' FSL 1264' FWL  |  | 8. WELL NAME AND NUMBER:<br>RW 04-25BG              |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 25 7S 23E  |  | 9. API NUMBER:<br>4304736982                        |
| COUNTY: UINTAH   |  | 10. FIELD AND POOL, OR WILDCAT:<br>UNDESIGNATED     |
| STATE: UTAH  |  |   |

| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  |   |   |   |
|--|---|---|---|
| TYPE OF SUBMISSION   | TYPE OF ACTION  |   |   |
| <input checked="" type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br>Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION          |
|  | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL               |
|  | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON                    |
|  | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input type="checkbox"/> OPERATOR CHANGE                  | <input type="checkbox"/> TUBING REPAIR                          |
|  | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE                          |
| <input type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br>Date of work completion: _____              | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                         |
|  | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                         |
|  | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input checked="" type="checkbox"/> OTHER: <u>APD EXTENSION</u> |
|  | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |   |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

QEP Uinta Basin, Inc. hereby requests a 1 year extension on the RW 04-25BG.

Approved by the  
Utah Division of  
Oil, Gas and Mining

Date: 08-07-06  
By: [Signature]

COPIES SENT TO OPERATOR  
DATE 10/2/06  
INITIALS PM

|                                |                          |
|--------------------------------|--------------------------|
| NAME (PLEASE PRINT) Jan Nelson | TITLE Regulatory Affairs |
| SIGNATURE [Signature]          | DATE 8/23/2006           |

(This space for State use only)

RECEIVED

AUG 25 2006

**Application for Permit to Drill  
Request for Permit Extension  
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

**API:** 43-047-36982  
**Well Name:** RW 04-25BG  
**Location:** 1340' FSL 1264' FWL, NWSW, SEC.25, T7S, R23E  
**Company Permit Issued to:** QEP UINTA BASIN, INC.  
**Date Original Permit Issued:** 8/25/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☒

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

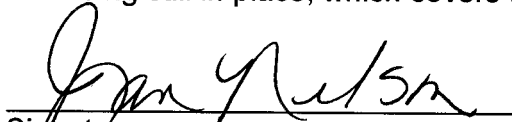
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐

  
Signature

8/23/2006

Date

Title: REGULATORY AFFAIRS

Representing: QEP UINTA BASIN, INC.

RECEIVED

AUG 25 2006

DIV. OF OIL, GAS & MINING



Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

|                |
|----------------|
| <b>ROUTING</b> |
| 1. DJJ         |
| 2. CDW         |

Change of Operator (Well Sold)

**X - Operator Name Change/Merger**

The operator of the well(s) listed below has changed, effective:

**1/1/2007**

|   |  |
|---|--|
| <b>FROM: (Old Operator):</b><br>N2460-QEP Uinta Basin, Inc.<br>1050 17th St, Suite 500<br>Denver, CO 80265<br><br>Phone: 1 (303) 672-6900 | <b>TO: ( New Operator):</b><br>N5085-Questar E&P Company<br>1050 17th St, Suite 500<br>Denver, CO 80265<br><br>Phone: 1 (303) 672-6900 |
|---|--|

| CA No.             |             |  |  | Unit:  | RED WASH UNIT |            |           |             |
|--------------------|-------------|--|--|--------|---------------|------------|-----------|-------------|
| WELL NAME          | SEC TWN RNG |  |  | API NO | ENTITY NO     | LEASE TYPE | WELL TYPE | WELL STATUS |
| SEE ATTACHED LISTS |             |  |  | *      |               |            |           |             |

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 4/19/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 4/16/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/31/2005
- Is the new operator registered in the State of Utah: Business Number: 764611-0143
- (R649-9-2) Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: n/a
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 4/23/2007 BIA
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: 4/23/2007
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: \_\_\_\_\_
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: \_\_\_\_\_

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 4/30/2007 and 5/15/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 4/30/2007 and 5/15/2007
- Bond information entered in RBDMS on: 4/30/2007 and 5/15/2007
- Fee/State wells attached to bond in RBDMS on: 4/30/2007 and 5/15/2007
- Injection Projects to new operator in RBDMS on: 4/30/2007 and 5/15/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: ESB000024
- Indian well(s) covered by Bond Number: 799446
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 965003033
- The **FORMER** operator has requested a release of liability from their bond on: n/a

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

**COMMENTS: THIS IS A COMPANY NAME CHANGE.**

**SOME WELL NAMES HAVE BEEN CHANGED AS REQUESTED**

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)  
RED WASH UNIT

4/30/2007 and 5/15/2007

| Original Well Name | Well Name & No. | Q/Q  | SEC | TWP  | RNG  | API        | Entity | Lease   | Well Type | Status |
|--------------------|-----------------|------|-----|------|------|------------|--------|---------|-----------|--------|
| RWU 1 (41-26B)     | RW 41-26B       | NENE | 26  | 070S | 230E | 4304715135 | 5670   | Federal | OW        | TA     |
| RWU 3 (34-23B)     | RW 34-23B       | SWSE | 23  | 070S | 230E | 4304715136 | 5670   | Federal | OW        | P      |
| RWU 4 (41-22B)     | RW 41-22B       | NENE | 22  | 070S | 230E | 4304715137 | 5670   | Federal | OW        | TA     |
| RWU 5 (41-23B)     | RW 41-23B       | NENE | 23  | 070S | 230E | 4304715138 | 5670   | Federal | OW        | P      |
| RWU 8 (32-22B)     | RW 32-22B       | SWNE | 22  | 070S | 230E | 4304715139 | 5670   | Federal | OW        | P      |
| RWU 9 (43-23B)     | RW 43-23B       | NESE | 23  | 070S | 230E | 4304715140 | 5670   | Federal | OW        | P      |
| RWU 10 (12-23B)    | RW 12-23B       | SWNW | 23  | 070S | 230E | 4304715141 | 5670   | Federal | OW        | TA     |
| RWU 11             | RW 34-27B       | SWSE | 27  | 070S | 230E | 4304715142 | 99996  | Federal | WI        | A      |
| RWU 13 (14-22B)    | RW 14-22B       | SWSW | 22  | 070S | 230E | 4304715143 | 5670   | Federal | OW        | TA     |
| RW 14-13B          | RW 14-13B       | SWSW | 13  | 070S | 230E | 4304715144 | 99996  | Federal | WI        | A      |
| RWU 15 (32-17C)    | RW 32-17C       | SWNE | 17  | 070S | 240E | 4304715145 | 5670   | Federal | OW        | P      |
| RWU 17 (41-20B)    | RW 41-20B       | NENE | 20  | 070S | 230E | 4304715146 | 5670   | Federal | WI        | A      |
| RWU 19 (34-26B)    | RW 34-26B       | SWSE | 26  | 070S | 230E | 4304715148 | 5670   | Federal | GW        | S      |
| RWU 21 (32-14B)    | RW 32-14B       | SWNE | 14  | 070S | 230E | 4304715150 | 5670   | Federal | OW        | P      |
| RWU 23 (21-23B)    | RW 21-23B       | SENW | 23  | 070S | 230E | 4304715151 | 99996  | Federal | WI        | A      |
| RWU 24 (34-14B)    | RW 34-14B       | SWSE | 14  | 070S | 230E | 4304715152 | 5670   | Federal | OW        | S      |
| RWU 26 (23-22B)    | RW 23-22B       | NESW | 22  | 070S | 230E | 4304715153 | 5670   | Federal | OW        | TA     |
| RWU 27 (43-14B)    | RW 43-14B       | NESE | 14  | 070S | 230E | 4304715154 | 5670   | Federal | OW        | TA     |
| RWU 28 (43-22B)    | RW 43-22B       | NESE | 22  | 070S | 230E | 4304715155 | 5670   | Federal | OW        | P      |
| RWU 29 (32-23B)    | RW 32-23B       | SWNE | 23  | 070S | 230E | 4304715156 | 5670   | Federal | OW        | P      |
| RW 23-13B          | RW 23-13B       | NESW | 13  | 070S | 230E | 4304715157 | 5670   | Federal | GW        | TA     |
| RWU 31 (34-22B)    | RW 34-22B       | SWSE | 22  | 070S | 230E | 4304715158 | 5670   | Federal | OW        | P      |
| RWU 33 (14-14B)    | RW 14-14B       | SWSW | 14  | 070S | 230E | 4304715160 | 5670   | Federal | GW        | TA     |
| RWU 34 (23-14B)    | RW 23-14B       | NESW | 14  | 070S | 230E | 4304715161 | 99996  | Federal | WI        | A      |
| RW 43-13B          | RW 43-13B       | NESE | 13  | 070S | 230E | 4304715162 | 5670   | Federal | OW        | TA     |
| RWU 36 (32-13B)    | RW 32-13B       | SWNE | 13  | 070S | 230E | 4304715163 | 5670   | Federal | GW        | P      |
| RWU 38 (14-23B)    | RW 14-23B       | SWSW | 23  | 070S | 230E | 4304715165 | 5670   | Federal | OW        | P      |
| RWU 39 (14-24A)    | RW 14-24A       | SWSW | 24  | 070S | 220E | 4304715166 | 5670   | Federal | OW        | TA     |
| RWU 40 (21-24B)    | RW 21-24B       | NENW | 24  | 070S | 230E | 4304715167 | 5670   | Federal | OW        | TA     |
| RWU 41 (34-13B)    | RW 34-13B       | SWSE | 13  | 070S | 230E | 4304715168 | 5670   | Federal | OW        | P      |
| RWU 42 (21-29C)    | RW 21-29C       | NENW | 29  | 070S | 240E | 4304715169 | 5670   | Federal | GW        | P      |
| RWU 43 (12-17B)    | RW 12-17B       | SWNW | 17  | 070S | 230E | 4304715170 | 5670   | Federal | OW        | P      |
| RWU 44 (32-33C)    | RW 32-33C       | SWNE | 33  | 070S | 240E | 4304715171 | 5670   | Federal | GW        | P      |
| RWU 45 (23-30B)    | RW 23-30B       | NESW | 30  | 070S | 230E | 4304715172 | 5670   | Federal | OW        | TA     |
| RWU 46 (41-21C)    | RW 41-21C       | NENE | 21  | 070S | 240E | 4304715173 | 5670   | Federal | GW        | TA     |
| RWU 48 (32-19B)    | RW 32-19B       | SWNE | 19  | 070S | 230E | 4304715174 | 99996  | Federal | WI        | I      |
| RWU 49 (12-29B)    | RW 12-29B       | SWNW | 29  | 070S | 230E | 4304715175 | 5670   | Federal | OW        | TA     |
| RWU 50 (14-23A)    | RW 14-23A       | SWSW | 23  | 070S | 220E | 4304715176 | 5670   | Federal | OW        | P      |
| RWU 52 (14-18B)    | RW 14-18B       | SWSW | 18  | 070S | 230E | 4304715178 | 5670   | Federal | OW        | TA     |
| RWU 53 (41-25A)    | RW 41-25A       | NENE | 25  | 070S | 220E | 4304715179 | 5670   | Federal | OW        | TA     |
| RWU 56 (41-28B)    | RW 41-28B       | NENE | 28  | 070S | 230E | 4304715182 | 99996  | Federal | WI        | A      |



QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)  
RED WASH UNIT

4/30/2007 and 5/15/2007

| Original Well Name | Well Name & No. | Q/Q  | SEC | TWP  | RNG  | API        | Entity | Lease   | Well Type | Status |
|--------------------|-----------------|------|-----|------|------|------------|--------|---------|-----------|--------|
| RWU 57 (12-18C)    | RW 12-18C       | SWNW | 18  | 070S | 240E | 4304715183 | 5670   | Federal | OW        | P      |
| RWU 63 (21-22B)    | RW 21-22B       | NENW | 22  | 070S | 230E | 4304715186 | 5670   | Federal | GW        | TA     |
| RWU 64 (32-27B)    | RW 32-27B       | SWNE | 27  | 070S | 230E | 4304715187 | 5670   | Federal | OW        | TA     |
| RWU 66 (34-18B)    | RW 34-18B       | SWSE | 18  | 070S | 230E | 4304715189 | 5670   | Federal | OW        | P      |
| RWU 67 (42-22B)    | RW 42-22B       | SENE | 22  | 070S | 230E | 4304715190 | 5670   | Federal | OW        | TA     |
| RWU 69 (21-27B)    | RW 21-27B       | NENW | 27  | 070S | 230E | 4304715191 | 5670   | Federal | OW        | TA     |
| RWU 70 (23-22A)    | RW 23-22A       | NESW | 22  | 070S | 220E | 4304715192 | 5670   | Federal | OW        | P      |
| RWU 71 (21-18C)    | RW 21-18C       | NENW | 18  | 070S | 240E | 4304715193 | 5670   | Federal | OW        | P      |
| RWU 72 (23-27B)    | RW 23-27B       | NESW | 27  | 070S | 230E | 4304715194 | 5670   | Federal | OW        | TA     |
| RWU 74 (12-13B)    | RW 12-13B       | SWNW | 13  | 070S | 230E | 4304715196 | 5670   | Federal | GW        | S      |
| RWU 75 (21-26B)    | RW 21-26B       | NENW | 26  | 070S | 230E | 4304715197 | 5670   | Federal | OW        | TA     |
| RWU 76 (32-18C)    | RW 32-18C       | SWNE | 18  | 070S | 240E | 4304715198 | 5670   | Federal | GW        | P      |
| RWU 77 (21-13B)    | RWU 77 (21-13B) | NENW | 13  | 070S | 230E | 4304715199 | 5670   | Federal | OW        | P      |
| RWU 78 (32-28B)    | RW 32-28B       | SWNE | 28  | 070S | 230E | 4304715200 | 5670   | Federal | OW        | P      |
| RWU 79 (12-27B)    | RW 12-27B       | SWNW | 27  | 070S | 230E | 4304715201 | 5670   | Federal | OW        | TA     |
| RWU 80 (14-27B)    | RW 14-27B       | SWSW | 27  | 070S | 230E | 4304715202 | 5670   | Federal | OW        | S      |
| RWU 81 (41-31B)    | RW 41-31B       | NENE | 31  | 070S | 230E | 4304715203 | 5670   | Federal | OW        | P      |
| RWU 83 (41-27A)    | RW 41-27A       | NENE | 27  | 070S | 220E | 4304715205 | 5670   | Federal | OW        | P      |
| RWU 84 (44-14B)    | RW 44-14B       | SESE | 14  | 070S | 230E | 4304715206 | 5670   | Federal | GW        | P      |
| RWU 88 (23-18B)    | RW 23-18B       | NESW | 18  | 070S | 230E | 4304715210 | 5670   | Federal | WI        | A      |
| RWU 90 (43-21B)    | RW 43-21B       | NESE | 21  | 070S | 230E | 4304715211 | 5670   | Federal | OW        | P      |
| RWU 92 (11-23B)    | RW 11-23B       | NWNW | 23  | 070S | 230E | 4304715212 | 5670   | Federal | OW        | TA     |
| RWU 94 (12-22A)    | RW 12-22A       | SWNW | 22  | 070S | 220E | 4304715213 | 5670   | Federal | OW        | P      |
| RWU 23-18C (97)    | RW 23-18C       | NESW | 18  | 070S | 240E | 4304715216 | 99996  | Federal | WI        | I      |
| RWU 99 (12-22B)    | RW 12-22B       | SWNW | 22  | 070S | 230E | 4304715218 | 5670   | Federal | OW        | P      |
| RWU 100-A (43-21A) | RW 43-21A       | NESE | 21  | 070S | 220E | 4304715219 | 5670   | Federal | WI        | A      |
| RWU 101 (34-21B)   | RW 34-21B       | SWSE | 21  | 070S | 230E | 4304715220 | 5670   | Federal | OW        | P      |
| RWU 102 (41-24A)   | RW 41-24A       | SENE | 24  | 070S | 220E | 4304715221 | 5670   | Federal | WI        | A      |
| RWU 103 (34-15B)   | RW 34-15B       | SWSE | 15  | 070S | 230E | 4304715222 | 5670   | Federal | OW        | P      |
| RWU 108 (32-21B)   | RW 32-21B       | SWNE | 21  | 070S | 230E | 4304715226 | 5670   | Federal | OW        | P      |
| RWU 109 (21-28B)   | RW 21-28B       | NENW | 28  | 070S | 230E | 4304715227 | 5670   | Federal | OW        | P      |
| RWU 110 (23-23A)   | RW 23-23A       | NESW | 23  | 070S | 220E | 4304715228 | 5670   | Federal | OW        | P      |
| RWU 111 (32-24A)   | RW 32-24A       | SWNE | 24  | 070S | 220E | 4304715229 | 5670   | Federal | OW        | S      |
| RWU 112 (32-28A)   | RW 32-28A       | SWNE | 28  | 070S | 220E | 4304715230 | 5670   | Federal | OW        | S      |
| RWU 115 (21-19B)   | RW 21-19B       | NENW | 19  | 070S | 230E | 4304715233 | 5670   | Federal | OW        | P      |
| RWU 119 (43-29A)   | RW 43-29A       | NESE | 29  | 070S | 220E | 4304715236 | 5670   | Federal | OW        | P      |
| RWU 120 (23-28B)   | RW 23-28B       | NESW | 28  | 070S | 230E | 4304715237 | 5670   | Federal | OW        | TA     |
| RW 13-13B          | RW 13-13B       | NWSW | 13  | 070S | 230E | 4304715238 | 5670   | Federal | GW        | P      |
| RWU 122 (24-14B)   | RW 24-14B       | SESW | 14  | 070S | 230E | 4304715239 | 5670   | Federal | OW        | P      |
| RWU 125 (34-19B)   | RW 34-19B       | SWSE | 19  | 070S | 230E | 4304715242 | 5670   | Federal | OW        | TA     |
| RWU 126 (41-29A)   | RW 41-29A       | NENE | 29  | 070S | 220E | 4304715243 | 5670   | Federal | OW        | P      |



| Original Well Name | Well Name & No. | Q/Q  | SEC | TWP  | RNG  | API        | Entity | Lease   | Well Type | Status |
|--------------------|-----------------|------|-----|------|------|------------|--------|---------|-----------|--------|
| RWU 127 (12-19B)   | RW 12-19B       | SWNW | 19  | 070S | 230E | 4304715244 | 5670   | Federal | OW        | S      |
| RWU 129 (14-15B)   | RW 14-15B       | SWSW | 15  | 070S | 230E | 4304715246 | 5670   | Federal | OW        | P      |
| RWU 133 (41-34B)   | RW 41-34B       | NENE | 34  | 070S | 230E | 4304715250 | 5670   | Federal | OW        | P      |
| RWU 136 (43-19B)   | RW 43-19B       | NESE | 19  | 070S | 230E | 4304715252 | 5670   | Federal | OW        | TA     |
| RWU 137 (34-28B)   | RW 34-28B       | SWSE | 28  | 070S | 230E | 4304715253 | 5670   | Federal | GW        | TA     |
| RWU 138 (41-30B)   | RW 41-30B       | NENE | 30  | 070S | 230E | 4304715254 | 5670   | Federal | OW        | P      |
| RWU 140 (24-22B)   | RW 24-22B       | SESW | 22  | 070S | 230E | 4304715255 | 5670   | Federal | OW        | P      |
| RWU 141 (11-27B)   | RW 11-27B       | NWNW | 27  | 070S | 230E | 4304715256 | 5670   | Federal | OW        | TA     |
| RWU 143 (33-14B)   | RW 33-14B       | NWSE | 14  | 070S | 230E | 4304715257 | 5670   | Federal | OW        | P      |
| RWU 144 (21-18B)   | RW 21-18B       | NENW | 18  | 070S | 230E | 4304715258 | 5670   | Federal | OW        | TA     |
| RW 24-13B          | RW 24-13B       | SESW | 13  | 070S | 230E | 4304715259 | 5670   | Federal | OW        | TA     |
| RWU 147 (22-22B)   | RW 22-22B       | SESW | 22  | 070S | 230E | 4304715260 | 5670   | Federal | OW        | TA     |
| RWU 148 (13-22B)   | RW 13-22B       | NWSW | 22  | 070S | 230E | 4304715261 | 99996  | Federal | WI        | A      |
| RWU 150 (31-22B)   | RW 31-22B       | NWNE | 22  | 070S | 230E | 4304715263 | 99996  | Federal | WI        | I      |
| RWU 151 (42-14B)   | RW 42-14B       | SENE | 14  | 070S | 230E | 4304715264 | 5670   | Federal | OW        | P      |
| RWU 153 (14-29B)   | RW 14-29B       | SWSW | 29  | 070S | 230E | 4304715265 | 5670   | Federal | OW        | P      |
| RWU 156 (23-15B)   | RW 23-15B       | NESW | 15  | 070S | 230E | 4304715267 | 99990  | Federal | WI        | A      |
| RWU 158 (32-30B)   | RW 32-30B       | SWNE | 30  | 070S | 230E | 4304715268 | 5670   | Federal | OW        | P      |
| RWU 160 (32-15B)   | RW 32-15B       | SWNE | 15  | 070S | 230E | 4304715270 | 5670   | Federal | OW        | P      |
| RWU 161 (14-20B)   | RW 14-20B       | SWSW | 20  | 070S | 230E | 4304715271 | 99996  | Federal | WI        | I      |
| RWU 162 (12-20B)   | RW 12-20B       | SWNW | 20  | 070S | 230E | 4304715272 | 5670   | Federal | OW        | P      |
| RWU 164 (12-28B)   | RW 12-28B       | SWNW | 28  | 070S | 230E | 4304715274 | 5670   | Federal | OW        | P      |
| RWU 165 (32-26B)   | RW 32-26B       | SWNE | 26  | 070S | 230E | 4304715275 | 5670   | Federal | GW        | TA     |
| RWU 167 (23-21B)   | RW 23-21B       | NESW | 21  | 070S | 230E | 4304715277 | 5670   | Federal | OW        | S      |
| RWU 168 (23-24B)   | RW 23-24B       | NESW | 24  | 070S | 230E | 4304715278 | 5670   | Federal | OW        | TA     |
| RWU 172 (21-30B)   | RW 21-30B       | NENW | 30  | 070S | 230E | 4304715280 | 5670   | Federal | OW        | TA     |
| RWU 174 (21-20B)   | RW 21-20B       | NENW | 20  | 070S | 230E | 4304715281 | 5670   | Federal | WI        | A      |
| RWU 176 (31-28B)   | RW 31-28B       | NWNE | 28  | 070S | 230E | 4304715283 | 5670   | Federal | OW        | TA     |
| RWU 177 (42-28B)   | RW 42-28B       | SENE | 28  | 070S | 230E | 4304715284 | 5670   | Federal | OW        | TA     |
| RW 22-13B          | RW 22-13B       | SESW | 13  | 070S | 230E | 4304715285 | 5670   | Federal | OW        | TA     |
| RWU 180 (31-23B)   | RW 31-23B       | NWNE | 23  | 070S | 230E | 4304715287 | 5670   | Federal | OW        | TA     |
| RWU 181 (34-30B)   | RW 34-30B       | SWSE | 30  | 070S | 230E | 4304715288 | 5670   | Federal | OW        | P      |
| RW 33-13B          | RW 33-13B       | NWSE | 13  | 070S | 230E | 4304715289 | 5670   | Federal | WI        | A      |
| RWU 184 (23-26B)   | RW 23-26B       | NESW | 26  | 070S | 230E | 4304715290 | 5670   | Federal | GW        | S      |
| RWU 188 (23-20B)   | RW 23-20B       | NESW | 20  | 070S | 230E | 4304715291 | 5670   | Federal | OW        | TA     |
| RWU 192 (41-33A)   | RW 41-33A       | NENE | 33  | 070S | 220E | 4304715294 | 5670   | Federal | OW        | P      |
| RWU 193 (43-24B)   | RW 43-24B       | NESE | 24  | 070S | 230E | 4304715295 | 5670   | Federal | GW        | TA     |
| RWU 194 (12-14B)   | RW 12-14B       | SWNW | 14  | 070S | 230E | 4304715296 | 5670   | Federal | OW        | S      |
| RWU 196 (23-17C)   | RW 23-17C       | NESW | 17  | 070S | 240E | 4304715298 | 5670   | Federal | GW        | TA     |
| RWU 199 (43-22A)   | RW 43-22A       | NESE | 22  | 070S | 220E | 4304715301 | 99996  | Federal | WI        | A      |
| RWU 201 (32-28C)   | RW 32-28C       | SWNE | 28  | 070S | 240E | 4304715302 | 5670   | Federal | GW        | P      |



QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)  
RED WASH UNIT

4/30/2007 and 5/15/2007

| Original Well Name | Well Name & No. | Q/Q  | SEC | TWP  | RNG  | API        | Entity | Lease   | Well Type | Status |
|--------------------|-----------------|------|-----|------|------|------------|--------|---------|-----------|--------|
| RWU 202 (21-34A)   | RW 21-34A       | NENW | 34  | 070S | 220E | 4304715303 | 99996  | Federal | WI        | I      |
| RWU 204 (23-25A)   | RW 23-25A       | NESW | 25  | 070S | 220E | 4304715305 | 5670   | Federal | OW        | P      |
| RWU 205 (23-21C)   | RW 23-21C       | NESW | 21  | 070S | 240E | 4304715306 | 5670   | Federal | GW        | TA     |
| RWU 2 (14-24B)     | RW 14-24B       | SWSW | 24  | 070S | 230E | 4304716472 | 99996  | Federal | WI        | A      |
| RWU 7 (41-27B)     | RW 41-27B       | NENE | 27  | 070S | 230E | 4304716473 | 99996  | Federal | WI        | I      |
| RWU 16 (43-28B)    | RW 43-28B       | NESE | 28  | 070S | 230E | 4304716475 | 99996  | Federal | WI        | I      |
| RWU 25 (23-23B)    | RW 23-23B       | NESW | 23  | 070S | 230E | 4304716476 | 99996  | Federal | WI        | A      |
| RWU 59 (12-24B)    | RW 12-24B       | SWNW | 24  | 070S | 230E | 4304716477 | 99996  | Federal | WI        | A      |
| RWU 61 (12-27A)    | RW 12-27A       | SWNW | 27  | 070S | 220E | 4304716478 | 99996  | Federal | WI        | I      |
| RWU 91 (33-22B)    | RW 33-22B       | NWSE | 22  | 070S | 230E | 4304716479 | 99996  | Federal | WI        | A      |
| RWU 93 (43-27B)    | RW 43-27B       | NESE | 27  | 070S | 230E | 4304716480 | 99996  | Federal | WI        | I      |
| RWU 6 (41-21B)     | RW 41-21B       | NENE | 21  | 070S | 230E | 4304716482 | 99996  | Federal | WI        | A      |
| RWU 68 (41-13B)    | RW 41-13B       | NENE | 13  | 070S | 230E | 4304716485 | 99996  | Federal | WI        | I      |
| RWU 170 (41-15B)   | RW 41-15B       | NENE | 15  | 070S | 230E | 4304716495 | 99996  | Federal | WI        | I      |
| RWU 173 (21-21B)   | RW 21-21B       | NENW | 21  | 070S | 230E | 4304716496 | 99996  | Federal | WI        | A      |
| RWU 182 (14-21B)   | RW 14-21B       | SWSW | 21  | 070S | 230E | 4304716497 | 99996  | Federal | WI        | A      |
| RWU 185 (41-1B)    | RW 41-14B       | NENE | 14  | 070S | 230E | 4304716498 | 99996  | Federal | WI        | A      |
| RWU 212 (41-8F)    | RW 41-8F        | NENE | 08  | 080S | 240E | 4304720014 | 5670   | Federal | GW        | P      |
| RWU 213 (41-33B)   | RW 41-33B       | NENE | 33  | 070S | 230E | 4304720060 | 99996  | Federal | WD        | A      |
| RWU 215 (43-28A)   | RW 43-28A       | NESE | 28  | 070S | 220E | 4304730058 | 99996  | Federal | WD        | A      |
| RWU 216 (21-27A)   | RW 21-27A       | NENW | 27  | 070S | 220E | 4304730103 | 99996  | Federal | WI        | A      |
| RWU 219 (44-21C)   | RW 44-21C       | SESE | 21  | 070S | 240E | 4304730149 | 5670   | Federal | GW        | S      |
| RWU 220 (22-23B)   | RW 22-23B       | SESE | 23  | 070S | 230E | 4304730192 | 5670   | Federal | OW        | TA     |
| RWU 221 (13-27B)   | RW 13-27B       | NWSW | 27  | 070S | 230E | 4304730199 | 5670   | Federal | OW        | TA     |
| RWU 222 (31-27B)   | RW 31-27B       | NWNE | 27  | 070S | 230E | 4304730200 | 5670   | Federal | GW        | TA     |
| RWU 224 (44-22B)   | RW 44-22B       | SESE | 22  | 070S | 230E | 4304730202 | 5670   | Federal | GW        | TA     |
| RWU 225 (13-23B)   | RW 13-23B       | NWSW | 23  | 070S | 230E | 4304730212 | 5670   | Federal | GW        | TA     |
| RWU 226 (24-23B)   | RW 24-23B       | SESE | 23  | 070S | 230E | 4304730249 | 5670   | Federal | GW        | S      |
| RWU 227 (14-26B)   | RW 14-26B       | SWSW | 26  | 070S | 230E | 4304730257 | 5670   | Federal | OW        | TA     |
| RWU 228 (21-34B)   | RW 21-34B       | NENW | 34  | 070S | 230E | 4304730258 | 5670   | Federal | OW        | P      |
| RWU 229 (43-26B)   | RW 43-26B       | NESE | 26  | 070S | 230E | 4304730259 | 5670   | Federal | OW        | TA     |
| RWU 230 (14-18C)   | RW 14-18C       | SWSW | 18  | 070S | 240E | 4304730309 | 5670   | Federal | OW        | P      |
| RWU 231 (21-35B)   | RW 21-35B       | NENW | 35  | 070S | 230E | 4304730310 | 5670   | Federal | OW        | TA     |
| RWU 232 (12-26B)   | RW 12-26B       | SWNW | 26  | 070S | 230E | 4304730311 | 5670   | Federal | OW        | TA     |
| RWU 233 (12-25B)   | RW 12-25B       | SWNW | 25  | 070S | 230E | 4304730312 | 5670   | Federal | OW        | TA     |
| RWU 234 (32-24B)   | RW 32-24B       | SWNE | 24  | 070S | 230E | 4304730313 | 5670   | Federal | OW        | P      |
| RWU 235 (34-18C)   | RW 34-18C       | SWSE | 18  | 070S | 240E | 4304730314 | 5670   | Federal | OW        | S      |
| RWU 236 (21-19C)   | RW 21-19C       | NENW | 19  | 070S | 240E | 4304730340 | 5670   | Federal | GW        | P      |
| RWU 237 (14-25B)   | RW 14-25B       | SWSW | 25  | 070S | 230E | 4304730341 | 5670   | Federal | OW        | P      |
| RWU 238 (32-35B)   | RW 32-35B       | SWNE | 35  | 070S | 230E | 4304730342 | 5670   | Federal | OW        | TA     |
| RWU 239 (41-35B)   | RW 41-35B       | NENE | 35  | 070S | 230E | 4304730343 | 5670   | Federal | OW        | TA     |

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)  
RED WASH UNIT

4/30/2007 and 5/15/2007

| Original Well Name   | Well Name & No. | Q/Q  | SEC | TWP  | RNG  | API        | Entity | Lease   | Well Type | Status |
|----------------------|-----------------|------|-----|------|------|------------|--------|---------|-----------|--------|
| RWU 240 (12-36B)     | RW 12-36B       | SWNW | 36  | 070S | 230E | 4304730344 | 5670   | Federal | OW        | S      |
| RWU 241 (22-14B)     | RW 22-14B       | SENW | 14  | 070S | 230E | 4304730345 | 5670   | Federal | OW        | P      |
| RW 42-13B            | RW 42-13B       | SENE | 13  | 070S | 230E | 4304730346 | 5670   | Federal | OW        | P      |
| RWU 243 (42-18C)     | RW 42-18C       | SENE | 18  | 070S | 240E | 4304730347 | 5670   | Federal | OW        | TA     |
| RWU 244 (23-19C)     | RW 23-19C       | NESW | 19  | 070S | 240E | 4304730348 | 5670   | Federal | GW        | P      |
| RWU 246 (22-18C)     | RW 22-18C       | SENW | 18  | 070S | 240E | 4304730387 | 5670   | Federal | OW        | P      |
| RWU 247 (22-17C)     | RW 22-17C       | SENW | 17  | 070S | 240E | 4304730388 | 5670   | Federal | GW        | P      |
| RWU 258 (34-22A)     | RW 34-22A       | SWSE | 22  | 070S | 220E | 4304730458 | 5670   | Federal | WI        | A      |
| RWU 262 (22-26B)     | RW 22-26B       | SENW | 26  | 070S | 230E | 4304730517 | 5670   | Federal | GW        | TA     |
| RWU 263 (24-26B)     | RW 24-26B       | SESW | 26  | 070S | 230E | 4304730518 | 99996  | Federal | WI        | I      |
| RWU 264 (31-35B)     | RW 31-35B       | NWNE | 35  | 070S | 230E | 4304730519 | 99996  | Federal | WI        | A      |
| RWU 265 (44-26B)     | RW 44-26B       | SESE | 26  | 070S | 230E | 4304730520 | 5670   | Federal | GW        | P      |
| RWU 266 (33-26B)     | RW 33-26B       | NWSE | 26  | 070S | 230E | 4304730521 | 99996  | Federal | WI        | I      |
| RWU 269 (13-26B)     | RW 13-26B       | NWSW | 26  | 070S | 230E | 4304730522 | 99996  | Federal | WI        | A      |
| RWU 273 (42-27B)     | RW 42-27B       | SENE | 27  | 070S | 230E | 4304731051 | 5670   | Federal | OW        | TA     |
| RWU 279 (11-36B)     | RW 11-36B       | NWNW | 36  | 070S | 230E | 4304731052 | 99996  | Federal | WI        | A      |
| RWU 276 (44-27B)     | RW 44-27B       | SESE | 27  | 070S | 230E | 4304731053 | 5670   | Federal | OW        | TA     |
| RWU 272 (44-23B)     | RW 44-23B       | SESE | 23  | 070S | 230E | 4304731054 | 5670   | Federal | GW        | P      |
| RWU 278 (11-26)      | RW 11-26        | NWNW | 26  | 070S | 230E | 4304731076 | 5670   | Federal | GW        | TA     |
| RWU 275 (31-26B)     | RW 31-26B       | NWNE | 26  | 070S | 230E | 4304731077 | 99996  | Federal | WI        | A      |
| RWU 280 (11-35B)     | RW 11-35B       | NWNW | 35  | 070S | 230E | 4304731079 | 5670   | Federal | OW        | P      |
| RWU 282 (42-26B)     | RW 42-26B       | SENE | 26  | 070S | 230E | 4304731080 | 5670   | Federal | GW        | TA     |
| RWU 271 (42-35B)     | RW 42-35B       | SENE | 35  | 070S | 230E | 4304731081 | 5670   | Federal | WI        | I      |
| RWU 270 (22-35B)     | RW 22-35B       | SENW | 35  | 070S | 230E | 4304731082 | 5670   | Federal | OW        | P      |
| RWU 284 (33-23B)     | RW 33-23B       | NWSE | 23  | 070S | 230E | 4304731476 | 5670   | Federal | GW        | TA     |
| RWU 285 (11-24B)     | RW 11-24B       | NWNW | 24  | 070S | 230E | 4304731477 | 5670   | Federal | OW        | P      |
| RWU 286 (42-21B)     | RW 42-21B       | SENE | 21  | 070S | 230E | 4304731478 | 5670   | Federal | OW        | P      |
| RW 44-13B            | RW 44-13B       | SESE | 13  | 070S | 230E | 4304731512 | 5670   | Federal | OW        | TA     |
| RWU 288 (24-27)      | RW 24-27        | SESW | 27  | 070S | 230E | 4304731513 | 5670   | Federal | OW        | TA     |
| RWU 289 (13-24B)     | RW 13-24B       | NWSW | 24  | 070S | 230E | 4304731517 | 5670   | Federal | OW        | P      |
| RWU 292 (42-23B)     | RW 42-23B       | SENE | 23  | 070S | 230E | 4304731576 | 5670   | Federal | GW        | TA     |
| RWU 295 (11-22B)     | RW 11-22B       | NWNW | 22  | 070S | 230E | 4304731577 | 5670   | Federal | GW        | TA     |
| RWU 296 (12-35B)     | RW 12-35B       | SWNW | 35  | 070S | 230E | 4304731578 | 5670   | Federal | OW        | S      |
| RWU 297 (24-15B)     | RW 24-15B       | SESW | 15  | 070S | 230E | 4304731579 | 5670   | Federal | OW        | P      |
| RWU 293 (22-22A)     | RW 22-22A       | SENW | 22  | 070S | 220E | 4304731581 | 5670   | Federal | OW        | TA     |
| RWU 294 (24-18C)     | RW 24-18C       | SESW | 18  | 070S | 240E | 4304731582 | 5670   | Federal | GW        | P      |
| RWU 298 (22-27B)     | RW 22-27B       | SENW | 27  | 070S | 230E | 4304731679 | 5670   | Federal | OW        | TA     |
| RWU 301 (43-15B)     | RW 43-15B       | NESE | 15  | 070S | 230E | 4304731682 | 5670   | Federal | GW        | TA     |
| RWU 302 (22-24B)     | RW 22-24B       | SENW | 24  | 070S | 230E | 4304731683 | 5670   | Federal | GW        | TA     |
| RWU 303 (34-17B)     | RW 34-17B       | SWSE | 17  | 070S | 230E | 4304731819 | 5670   | Federal | OW        | P      |
| RED WASH 305 (41-4F) | RW 41-4F        | C-NE | 04  | 080S | 240E | 4304732538 | 5670   | Federal | GW        | TA     |



QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)  
RED WASH UNIT

4/30/2007 and 5/15/2007

| Original Well Name | Well Name & No. | Q/Q  | SEC | TWP  | RNG  | API        | Entity | Lease   | Well Type | Status |
|--------------------|-----------------|------|-----|------|------|------------|--------|---------|-----------|--------|
| RED WASH 306       | RW 23-23C       | NESW | 23  | 070S | 240E | 4304732629 | 5670   | Federal | GW        | P      |
| RWU 207            | RW 14-17B       | SWSW | 17  | 070S | 230E | 4304732738 | 5670   | Federal | OW        | P      |
| RED WASH UNIT 261  | RW 23-17B       | NESW | 17  | 070S | 230E | 4304732739 | 5670   | Federal | WI        | A      |
| RWU 268 (43-17B)   | RW 43-17B       | NESE | 17  | 070S | 230E | 4304732980 | 5670   | Federal | WI        | A      |
| RWU 267 (32-17B)   | RW 32-17B       | SWNE | 17  | 070S | 230E | 4304732981 | 5670   | Federal | OW        | P      |
| RWU 283 (43-18B)   | RW 43-18B       | NESE | 18  | 070S | 230E | 4304732982 | 5670   | Federal | WI        | A      |
| RWU 299 (32-18B)   | RW 32-18B       | SWNE | 18  | 070S | 230E | 4304733018 | 5670   | Federal | OW        | P      |
| RWU 42-20B         | RW 42-20B       | SENE | 20  | 070S | 230E | 4304733490 | 5670   | Federal | OW        | P      |
| RWU 22-20B         | RW 22-20B       | SENE | 20  | 070S | 230E | 4304733491 | 5670   | Federal | OW        | S      |
| RWU 24-19B         | RW 24-19B       | SESW | 19  | 070S | 230E | 4304733492 | 5670   | Federal | OW        | P      |
| RWU 13-19B         | RW 13-19B       | NWSW | 19  | 070S | 230E | 4304733497 | 5670   | Federal | WI        | A      |
| RWU 13-20B         | RW 13-20B       | NWSW | 20  | 070S | 230E | 4304733498 | 5670   | Federal | WI        | A      |
| RWU 33-19B         | RW 33-19B       | NWSE | 19  | 070S | 230E | 4304733499 | 5670   | Federal | WI        | A      |
| RWU 33-20B         | RW 33-20B       | NWSE | 20  | 070S | 230E | 4304733500 | 5670   | Federal | WI        | A      |
| RED WASH 22-21B    | RW 22-21B       | SENE | 21  | 070S | 230E | 4304733522 | 5670   | Federal | OW        | S      |
| RED WASH 24-20B    | RW 24-20B       | SESW | 20  | 070S | 230E | 4304733523 | 5670   | Federal | OW        | P      |
| RED WASH 44-19B    | RW 44-19B       | SESE | 19  | 070S | 230E | 4304733524 | 5670   | Federal | OW        | P      |
| RED WASH 44-20B    | RW 44-20B       | SESE | 20  | 070S | 230E | 4304733525 | 5670   | Federal | OW        | P      |
| RWU 11-19B         | RW 11-19B       | NWNW | 19  | 070S | 230E | 4304733552 | 5670   | Federal | WI        | A      |
| RWU 11-20B         | RW 11-20B       | NWNW | 20  | 070S | 230E | 4304733553 | 5670   | Federal | WI        | A      |
| RWU 24-18B         | RW 24-18B       | SESW | 18  | 070S | 230E | 4304733554 | 5670   | Federal | OW        | P      |
| RWU 31-19B         | RW 31-19B       | NWNE | 19  | 070S | 230E | 4304733555 | 5670   | Federal | WI        | A      |
| RWU 42-19B         | RW 42-19B       | SENE | 19  | 070S | 230E | 4304733556 | 5670   | Federal | OW        | P      |
| RWU 22-19B         | RW 22-19B       | SENE | 19  | 070S | 230E | 4304733559 | 5670   | Federal | OW        | P      |
| RWU 23-24A         | RW 23-24A       | NESW | 24  | 070S | 220E | 4304733567 | 5670   | Federal | OW        | P      |
| RWU 34-24A         | RW 34-24A       | SWSE | 24  | 070S | 220E | 4304733568 | 5670   | Federal | WI        | A      |
| RWU 42-24A         | RW 42-24A       | SENE | 24  | 070S | 220E | 4304733569 | 5670   | Federal | OW        | S      |
| RWU 11-25A         | RW 11-25A       | NWNW | 25  | 070S | 220E | 4304733574 | 5670   | Federal | WI        | A      |
| RWU 13-25A         | RW 13-25A       | NWSW | 25  | 070S | 220E | 4304733575 | 5670   | Federal | WI        | A      |
| RWU 21-25A         | RW 21-25A       | NENW | 25  | 070S | 220E | 4304733576 | 5670   | Federal | OW        | P      |
| RWU 31-25A         | RW 31-25A       | NWNE | 25  | 070S | 220E | 4304733577 | 5670   | Federal | WI        | A      |
| RWU 33-25A         | RW 33-25A       | NWSE | 25  | 070S | 220E | 4304733578 | 5670   | Federal | WI        | A      |
| RW 41-25AX         | RW 41-25A       | NENE | 25  | 070S | 220E | 4304733579 | 5670   | Federal | OW        | P      |
| RWU 42-25A         | RWU 42-25A      | SENE | 25  | 070S | 220E | 4304733580 | 5670   | Federal | OW        | TA     |
| RWU 11-29B         | RW 11-29B       | NWNW | 29  | 070S | 230E | 4304733590 | 5670   | Federal | WI        | A      |
| RWU 12-24A         | RW 12-24A       | SWNW | 24  | 070S | 220E | 4304733591 | 5670   | Federal | WI        | A      |
| RWU 21-24A         | RW 21-24A       | NENW | 24  | 070S | 220E | 4304733592 | 5670   | Federal | OW        | P      |
| RWU 34-13A         | RW 34-13A       | SWSE | 13  | 070S | 220E | 4304733593 | 5670   | Federal | WI        | A      |
| RWU 44-18B         | RW 44-18B       | SESE | 18  | 070S | 230E | 4304733594 | 5670   | Federal | OW        | P      |
| RW 22-13A          | RW 22-13A       | SENE | 13  | 070S | 220E | 4304733765 | 13296  | Federal | OW        | S      |
| RWU 22-29B         | RW 22-29B       | SENE | 29  | 070S | 230E | 4304733766 | 5670   | Federal | OW        | S      |

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)  
RED WASH UNIT

4/30/2007 and 5/15/2007

| Original Well Name | Well Name & No. | Q/Q  | SEC | TWP  | RNG  | API        | Entity | Lease   | Well Type | Status |
|--------------------|-----------------|------|-----|------|------|------------|--------|---------|-----------|--------|
| RWU 41-24A         | RW 41-24A       | NENE | 24  | 070S | 220E | 4304733769 | 5670   | Federal | OW        | P      |
| RWU 42-30B         | RW 42-30B       | SENE | 30  | 070S | 230E | 4304733771 | 5670   | Federal | OW        | P      |
| RWU 44-30B         | RWU 44-30B      | SESE | 30  | 070S | 230E | 4304733772 | 5670   | Federal | OW        | P      |
| RWU 11-30B         | RW 11-30B       | NWNW | 30  | 070S | 230E | 4304733785 | 5670   | Federal | WI        | A      |
| RWU 22-25A         | RW 22-25A       | SENE | 25  | 070S | 220E | 4304733786 | 5670   | Federal | OW        | P      |
| RWU 31-30B         | RW 31-30B       | NWNE | 30  | 070S | 230E | 4304733788 | 5670   | Federal | WI        | A      |
| RWU 33-30B         | RW 33-30B       | NWSE | 30  | 070S | 230E | 4304733790 | 5670   | Federal | WI        | A      |
| RED WASH U 34-27C  | RW 34-27C       | SWSE | 27  | 070S | 240E | 4304735045 | 5670   | Federal | GW        | P      |
| RWU 34-22C         | RW 34-22C       | SWSE | 22  | 070S | 240E | 4304735098 | 5670   | Federal | GW        | P      |
| RW 12G-20C         | RW 12G-20C      | SWNW | 20  | 070S | 240E | 4304735239 | 14011  | Federal | GW        | S      |
| RW 43G-08F         | RW 43G-08F      | NESE | 08  | 080S | 240E | 4304735655 |        | Federal | GW        | APD    |
| RW 22G-09F         | RW 22G-09F      | SENE | 09  | 080S | 240E | 4304735656 | 15636  | Federal | GW        | OPS    |
| RWU 34-23AG        | RW 34-23AG      | SWSE | 23  | 070S | 220E | 4304735668 | 5670   | Federal | OW        | P      |
| RWU 34-27AG        | RWU 34-27AD     | SWSE | 27  | 070S | 220E | 4304735669 | 5670   | Federal | OW        | DRL    |
| RWU 32-27AG        | RWU 32-27AG     | SWNE | 27  | 070S | 220E | 4304735670 | 5670   | Federal | OW        | S      |
| RW 14-34AMU        | RW 14-34AMU     | SWSW | 34  | 070S | 220E | 4304735671 | 14277  | Federal | GW        | P      |
| RW 12-08FG         | RW 12-08FG      | SWNW | 08  | 080S | 240E | 4304736348 |        | Federal | GW        | APD    |
| RW 44-08FG         | RW 44-08FG      | SESE | 08  | 080S | 240E | 4304736349 | 15261  | Federal | GW        | P      |
| RW 12-17FG         | RW 12-17FG      | SWNW | 17  | 080S | 240E | 4304736350 |        | Federal | GW        | APD    |
| RW 34-34 AMU       | RW 34-34 AD     | SWSE | 34  | 070S | 220E | 4304736351 |        | Federal | GW        | APD    |
| RW 44-35 AMU       | RW 44-35 AMU    | SESE | 35  | 070S | 220E | 4304736352 |        | Federal | GW        | APD    |
| RW 14-35 AMU       | RW 14-35 AMU    | SWSW | 35  | 070S | 220E | 4304736354 |        | Federal | GW        | APD    |
| RW 33-31 BMU       | RW 33-31 BD     | NWSE | 31  | 070S | 230E | 4304736357 |        | Federal | GW        | APD    |
| RW 13-31 BMU       | RW 13-31 BD     | NWSW | 31  | 070S | 230E | 4304736358 |        | Federal | GW        | APD    |
| RW 32-15FG         | RW 32-15FG      | SWNE | 15  | 080S | 240E | 4304736443 |        | Federal | GW        | APD    |
| RW 21-26AG         | RW 21-26AD      | NENW | 26  | 070S | 220E | 4304736768 |        | Federal | OW        | APD    |
| RW 43-26AG         | RW 43-26AG      | NESE | 26  | 070S | 220E | 4304736769 |        | Federal | OW        | APD    |
| RW 43-23AG         | RW 43-23AG      | NESE | 23  | 070S | 220E | 4304736770 |        | Federal | OW        | APD    |
| RW 41-26AG         | RW 41-26AG      | NENE | 26  | 070S | 220E | 4304736818 |        | Federal | OW        | APD    |
| RW 04-25BG         | RW 04-25B       | NWSW | 25  | 070S | 230E | 4304736982 |        | Federal | OW        | APD    |
| RW 01-25BG         | RW 01-25BG      | NWNW | 25  | 070S | 230E | 4304736983 |        | Federal | OW        | APD    |
| RW 04-26BG         | RW 04-26BG      | SESW | 26  | 070S | 230E | 4304736984 |        | Federal | OW        | APD    |
| RW 01-26BG         | RW 01-26BG      | SWNW | 26  | 070S | 230E | 4304736985 |        | Federal | OW        | APD    |
| RW 01-35BG         | RW 01-35BG      | SWNW | 35  | 070S | 230E | 4304736986 |        | Federal | OW        | APD    |



## RED WASH UNIT

| Original Well Name  | Well Name & No. | Q/Q  | SEC | TWP  | RNG  | API        | Entity | Lease | Well Type | Status |
|---------------------|-----------------|------|-----|------|------|------------|--------|-------|-----------|--------|
| RWU 51 (12-16B)     | RW 12-16B       | SWNW | 16  | 070S | 230E | 4304715177 | 5670   | State | OW        | P      |
| RWU ST 189 (41-16B) | RW 41-16B       | NENE | 16  | 070S | 230E | 4304715292 | 5670   | State | OW        | S      |
| RED WASH UNIT 259   | RW 14-16B       | SWSW | 16  | 070S | 230E | 4304732785 | 5670   | State | OW        | P      |
| RED WASH UNIT 260   | RW 34-16B       | SWSE | 16  | 070S | 230E | 4304732786 | 5670   | State | OW        | P      |
| RWU 324 (23-16B)    | RW 23-16B       | SESW | 16  | 070S | 230E | 4304733084 | 5670   | State | WI        | OPS    |
| RWU 21W-36A         | RWU 21W-36A     | NENW | 36  | 070S | 220E | 4304733730 |        | State | GW        | LA     |
| RWU 21G-36A         | RWU 21G-36A     | NENW | 36  | 070S | 220E | 4304733731 |        | State | OW        | LA     |
| RWU 41-36A          | RWU 41-36A      | NENE | 36  | 070S | 220E | 4304733732 |        | State | OW        | LA     |
| RWU 43-16B          | RWU 43-16B      | NESE | 16  | 070S | 230E | 4304733733 |        | State | OW        | LA     |
| RWU 21-16B          | RWU 21-16B      | NENW | 16  | 070S | 230E | 4304733734 |        | State | OW        | LA     |
| RWU 11-36A          | RWU 11-36A      | NWNW | 36  | 070S | 220E | 4304733736 |        | State | OW        | LA     |
| RWU 13-36A          | RWU 13-36A      | NWSW | 36  | 070S | 220E | 4304733737 |        | State | OW        | LA     |
| RW 32G-16C          | RW 32G-16C      | SWNE | 16  | 070S | 240E | 4304735238 | 5670   | State | GW        | P      |
| RW 14-36AMU         | RW 14-36AMU     | SWSW | 36  | 070S | 220E | 4304736721 |        | State | GW        | APD    |
| RW 01-36BG          | RW 01-36BG      | NWNW | 36  | 070S | 230E | 4304736887 | 5670   | State | OW        | S      |
| RW 24-16BG          | RW 24-16BG      | SESW | 16  | 070S | 230E | 4304737746 | 5670   | State | OW        | DRL    |
| RW 12-32BG          | RW 12-32BG      | SWNW | 32  | 070S | 230E | 4304737946 | 15841  | State | GW        | DRL    |

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER \_\_\_\_\_

2. NAME OF OPERATOR  
QUESTAR EXPLORATION AND PRODUCTION COMPANY

3. ADDRESS OF OPERATOR: 1050 17th Street Suite 500 CITY Denver STATE CO ZIP 80265 PHONE NUMBER: (303) 308-3068

4. LOCATION OF WELL

FOOTAGES AT SURFACE: attached

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:  
see attached

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  
see attached

7. UNIT or CA AGREEMENT NAME:  
see attached

8. WELL NAME and NUMBER:  
see attached

9. API NUMBER:  
attached

10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION   | TYPE OF ACTION  |   |   |
|--|---|---|---|
| <input checked="" type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br>Approximate date work will start:<br>1/1/2007 | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION          |
|  | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL               |
|  | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON                    |
|  | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input type="checkbox"/> OPERATOR CHANGE                  | <input type="checkbox"/> TUBING REPAIR                          |
|  | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE                          |
| <input type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br>Date of work completion:                          | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                         |
|  | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                         |
|  | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input checked="" type="checkbox"/> OTHER: Operator Name Change |
|  | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |   |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective January 1, 2007 operator of record, QEP Uinta Basin, Inc., will hereafter be known as QUESTAR EXPLORATION AND PRODUCTION COMPANY. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:

Federal Bond Number: 965002976 (BLM Reference No. ESB000024)

Utah State Bond Number: 965003033

Fee Land Bond Number: 965003033

Current operator of record, QEP UINTA BASIN, INC., hereby resigns as operator of the properties as described on the attached list.

Jay B. Neese, Executive Vice President, QEP Uinta Basin, Inc.

Successor operator of record, QUESTAR EXPLORATION AND PRODUCTION COMPANY, hereby assumes all rights, duties and obligations as operator of the properties as described on the attached list

Jay B. Neese, Executive Vice President  
Questar Exploration and Production Company

NAME (PLEASE PRINT) Debra K. Stanberry

TITLE Supervisor, Regulatory Affairs

SIGNATURE

DATE 3/16/2007

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DIV. OF OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

|  |  |   |
|--|--|---|
| 1. TYPE OF WELL<br>OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____ |  | 5. LEASE DESIGNATION AND SERIAL NUMBER:<br>see attached |
| 2. NAME OF OPERATOR:<br>QUESTAR EXPLORATION AND PRODUCTION COMPANY                                 |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:<br>see attached   |
| 3. ADDRESS OF OPERATOR:<br>1050 17th Street Suite 500 City Denver STATE CO ZIP 80265               |  | 7. UNIT or CA AGREEMENT NAME:<br>see attached           |
| PHONE NUMBER:<br>(303) 308-3068  |  | 8. WELL NAME and NUMBER:<br>see attached                |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE: attached   |  | 9. API NUMBER:<br>attached                              |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:   |  | 10. FIELD AND POOL, OR WILDCAT:                         |

COUNTY: Uintah

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION   | TYPE OF ACTION  |   |  |
|--|---|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br>Approximate date work will start:<br>1/1/2007 | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION       |
| <input type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br>Date of work completion:                          | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL            |
|  | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON                 |
|  | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input type="checkbox"/> OPERATOR CHANGE                  | <input type="checkbox"/> TUBING REPAIR                       |
|  | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE                       |
|  | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                      |
|  | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                      |
|  | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input checked="" type="checkbox"/> OTHER: Well Name Changes |
|  | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |  |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PER THE ATTACHED LIST OF WELLS, QUESTAR EXPLORATION AND PRODUCTION COMPANY REQUESTS THAT THE INDIVIDUAL WELL NAMES BE UPDATED IN YOUR RECORDS.

NAME (PLEASE PRINT) Debra K. Stanberry

TITLE Supervisor, Regulatory Affairs

SIGNATURE

DATE 4/17/2007

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APR 19 2007

DIV. OF OIL, GAS & MINING



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155



IN REPLY REFER TO  
3180  
UT-922

April 23, 2007

Questar Exploration and Production Company  
1050 17th Street, Suite 500  
Denver, Colorado 80265

Re: Red Wash Unit  
Uintah County, Utah

Gentlemen:

On April 12, 2007, we received an indenture dated April 6, 2007, whereby QEP Uinta Basin, Inc. resigned as Unit Operator and Questar Exploration and Production Company was designated as Successor Unit Operator for the Red Wash Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective April 23, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Red Wash Unit Agreement.

Your nationwide oil and gas bond No. ESB000024 will be used to cover all federal operations within the Red Wash Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble  
Acting Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)  
SITLA  
Division of Oil, Gas & Mining  
File - Red Wash Unit (w/enclosure)  
Agr. Sec. Chron  
Reading File  
Central Files

UT922:TAThompson:tt:4/23/07

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APR 30 2007

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED  
OMB No. 1004-0135  
Expires July 31, 1996

5. Lease Serial No.

UTU-0823

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.

RED WASH UNIT

8. Well Name and No.

RW 04-25BG

9. API Well No.

43-047-36982

10. Field and Pool, or Exploratory Area

RED WASH

11. County or Parish, State

Uintah

**SUBMIT IN TRIPLICATE - Other Instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

QEP Uinta Basin, Inc.

Contact: Jan Nelson

3a. Address

11002 East 17500 South, Vernal, UT 84078

3b. Phone No. (include area code)

435-781-4032

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1340' FSL 1264' FWL, NWSW, SEC. 25, T7S, R23E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                   | TYPE OF ACTION                                |   |  |   |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Final Abandonment Notice    | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
|  | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | <b>APD EXTENSION</b>                      |
|  | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

QEP Uinta Basin, Inc., hereby requests a 1 year extension on the APD for the RW 04-25BG.

BLM APD approval date: 2-8-2006.

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MAR 05 2007

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Laura Bills

Title

Regulatory Assistant

Signature

*Laura Bills*

Date

January 24, 2007

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

*[Signature]*

Title

Petroleum Engineer

Date

FEB 12 2007

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

UDOGM

CONDITIONS OF APPROVAL ATTACHED

**Application for Permit to Drill  
Request for Permit Extension  
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

**API:** 43-047-36982  
**Well Name:** RW 04-25BG  
**Location:** 1340' FSL 1264' FWL, NWSW, SEC. 25, T7S, R23E  
**Company Permit Issued to:** QEP UINTA BASIN, INC.  
**Date Original Permit Issued:** 2/8/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☒

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐

*Daura Bills*  
Signature

1/24/2007  
Date

Title: REGULATORY ASSISTANT

Representing: QEP UINTA BASIN, INC.

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MAR 05 2007**

DIV. OF OIL, GAS & MINING

# **CONDITIONS OF APPROVAL**

## **QEP Uintah Basin, Inc.**

### **Notice of Intent APD Extension**

**Lease:** UTU-0823  
**Well:** RW 04-25BG  
**Location:** NWSW Sec 25-T7S-R23E

An extension for the referenced APD is granted with the following conditions:

---

1. The extension and APD shall expire on 2/8/08.
2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Matt Baker of this office at (435) 781-4490

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**MAR 05 2007**

**DIV. OF OIL, GAS & MINING**

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

|  |  |   |
|--|--|---|
| 1. TYPE OF WELL<br>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____                  |  | 5. LEASE DESIGNATION AND SERIAL NUMBER:<br>UTU-0823 |
| 2. NAME OF OPERATOR:<br>QUESTAR EXPLORATION & PRODUCTION CO.   |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:<br>N/A        |
| 3. ADDRESS OF OPERATOR:<br>11002 E. 17500 S. CITY VERNAL STATE UT ZIP 84078  |  | 7. UNIT or CA AGREEMENT NAME:<br>RED WASH UNIT      |
| PHONE NUMBER:<br>(435) 781-4301  |  | 8. WELL NAME and NUMBER:<br>RW 04-25BG              |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE: 1340' FSL 1264' FWL<br>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 25 7S 23E |  | 9. API NUMBER:<br>4304736982                        |
|  |  | 10. FIELD AND POOL, OR WILDCAT:<br>RED WASH         |
|  |  | COUNTY: UINTAH                                      |
|  |  | STATE: UTAH   |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION  | TYPE OF ACTION  |   |   |
|---|---|---|---|
| <input checked="" type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br>Approximate date work will start:<br>_____ | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION          |
|   | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL               |
|   | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON                    |
|   | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input type="checkbox"/> OPERATOR CHANGE                  | <input type="checkbox"/> TUBING REPAIR                          |
|   | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE                          |
| <input type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br>Date of work completion:<br>_____              | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                         |
|   | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                         |
|   | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input checked="" type="checkbox"/> OTHER: <u>APD EXTENSION</u> |
|   | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |   |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Questar Exploration & Production Co. hereby requests a 1 year extension on the RW 04-25 BG.

Approved by the  
Utah Division of  
Oil, Gas and Mining

Date: 09-26-07  
By: [Signature]

9-26-07  
PM

|  |                                 |
|--|---------------------------------|
| NAME (PLEASE PRINT) <u>Laura Bills</u> | TITLE <u>Regulatory Affairs</u> |
| SIGNATURE <u>[Signature]</u>           | DATE <u>8/31/2007</u>           |

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SEP 05 2007

DIV. OF OIL, GAS & MINING



**Application for Permit to Drill  
Request for Permit Extension  
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

**API:** 43-047-36982  
**Well Name:** RW 04-25BG  
**Location:** 1340' FSL 1264' FWL, NWSW, SEC. 25 T7S R23E  
**Company Permit Issued to:** Questar Exploration & Production Co.  
**Date Original Permit Issued:** 8/25/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☒

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

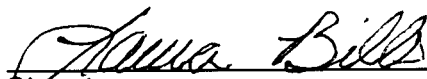
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐

  
Signature

8/31/2007  
Date

Title: REGULATORY AFFAIRS

Representing: Questar Exploration & Production Co.

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**SEP 05 2007**

DIV. OF OIL, GAS & MINING

**DIVISION OF OIL, GAS AND MINING****SPUDDING INFORMATION**Name of Company: QUESTAR EXPL & PROD COMPANYWell Name: RW 04-25BGApi No: 43-047-36982 Lease Type: FEDERALSection 25 Township 07S Range 23E County UINTAHDrilling Contractor PETE MARTIN RIG # RATHOLE**SPUDDED:**Date 02/05/08Time 10:30 AMHow DRY**Drilling will Commence:** \_\_\_\_\_Reported by RAYMOND PALLESENTelephone # (435) 880-7967Date 02/06/08 Signed CHD

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir  
Use "APPLICATION FOR PERMIT--" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil Gas  
☒ Well ☐ Well ☐ Other

CONFIDENTIAL

2. Name of Operator

QUESTAR EXPLORATION & PRODUCTION CO.

3. Address and Telephone No.

11002 EAST 17500 SOUTH - VERNAL, UT 84078

Contact: Dahn.Caldwell@questar.com

435-781-4342 Fax 435-781-4357

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1340' FSL, 1264' FWL, NWSW, SEC 25-T7S-23E

5. Lease Designation and Serial No.

UTU-0823

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

RED WASH UNIT

8. Well Name and No.

RW 04-25BG

9. API Well No.

43-047-36982

10. Field and Pool, or Exploratory Area

RED WASH

11. County or Parish, State

UINTAH

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other SPUD  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

On 2/5/08 - Drilled 80' of 32" conductor hole. Set 80' of 20" conductor pipe. Cmtd w/ Ready Mix.

3 - BLM, 2 - Utah OG&M, 1 - Denver, 1 - file Word file server

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FEB 11 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Signed Dahn F. Caldwell

Office Administrator II

Date

2/6/08

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any

CONFIDENTIAL

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ENTITY ACTION FORM - FORM 6

OPERATOR: Questar Exploration & Production Co.  
ADDRESS: 11002 East 17500 South  
Vernal, Utah 84078 (435)781-4342

OPERATOR ACCT. No. N-5085

| Action Code | Current Entity No. | New Entity No. | API Number   | Well Name  | QQ   | SC | TP | RG  | County | Spud Date | Effective Date |
|-------------|--------------------|----------------|--------------|------------|------|----|----|-----|--------|-----------|----------------|
| B           | 99999              | 5670           | 43-047-36982 | RW 04-25BG | NWSW | 25 | 7S | 23E | Uintah | 2/5/08    | 2/15/08        |

WELL 1 COMMENTS:

GRPV

CONFIDENTIAL

WELL 2 COMMENTS:

WELL 3 COMMENTS:

WELL 4 COMMENTS:

WELL 5 COMMENTS:

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

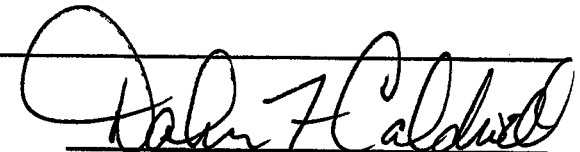
NOTE: Use COMMENT section to explain why each Action Code was selected

(3/89)

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FEB 11 2008

DIV. OF OIL, GAS & MINING

  
Signature

Office Administrator II  
Title

2/6/08  
Date

Phone No. (435)781-4342

CONFIDENTIAL

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

FORM APPROVED  
OMB No. 1004-0135  
Expires July 31, 1996

5. Lease Serial No.

UTU-0823

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.

RED WASH UNIT

8. Well Name and No.

RW 04-25BG

9. API Well No.

43-047-36982

10. Field and Pool, or Exploratory Area

RED WASH

11. County or Parish, State

UINTAH

**SUBMIT IN TRIPLICATE - Other Instructions on reverse side**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

QUESTAR EXPLORATION & PRODUCTION COMPANY

3a. Address

11002 East 17500 South Vernal, Utah 84078

3b. Phone No. (include area code)

435-781-4331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1340' FSL 1264' FWL NWSE SECTION 25, T7S, R23E

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

**TYPE OF ACTION**

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☒ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other

Name Change

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Questar Exploration & Production Company proposes to deepen the well from the approved total depth of 5,600' to 16,425'. The proposed changes require a change in casing design and cement design. Attached is a new 8-point Drilling Plan showing the proposed changes.

Questar Exploration & Production Company also proposes to change the well name from RW 04-25BG to RW 04-25B.

Approved by the  
Utah Division of  
Oil, Gas and Mining

**COPY SENT TO OPERATOR**

Date: 3-11-2008

Initials: KS

Date: 03-10-08

By: [Signature]

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**MAR 06 2008**

**DIV. OF OIL, GAS & MINING**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Jan Nelson

Signature

Title

Regulatory Affairs

Date

March 3, 2008

**THIS SPACE FOR FEDERAL OR STATE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**CONFIDENTIAL**



DRILLING PROGRAM

ONSHORE OIL & GAS ORDER NO. 1  
Approval of Operations on Onshore  
Federal Oil and Gas Leases

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

**1. Formation Tops**

The estimated tops of important geologic markers are as follows:

| <u>Formation</u> | <u>Depth</u> |
|------------------|--------------|
| Uinta            | Surface      |
| Green River      | 2,685'       |
| Wasatch          | 5,655'       |
| Mesaverde        | 7,965'       |
| Castlegate       | 10,690'      |
| Blackhawk        | 11,070'      |
| Mancos Shale     | 11,120'      |
| Mancos B         | 11,975'      |
| Frontier         | 14,870'      |
| Dakota Silt      | 15,750'      |
| Dakota           | 15,945'      |
| Morrison         | 16,110'      |
| TD               | 16,425'      |

**2. Anticipated Depths of Oil Gas Water and Other Mineral Bearing Zones**

The estimated depths at which the top and bottom of the anticipated water, oil, gas. Or other mineral bearing formations are expected to be encountered are as follows:

| <u>Substance</u> | <u>Formation</u> | <u>Depth</u> |
|------------------|------------------|--------------|
| Gas              | Wasatch          | 5,655'       |
| Gas              | Mesaverde        | 7,965'       |
| Gas              | Blackhawk        | 11,070'      |
| Gas              | Mancos Shale     | 11,120'      |
| Gas              | Mancos B         | 11,975'      |
| Gas              | Dakota           | 15,945'      |

All fresh water and prospectively valuable minerals encountered during drilling will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

## DRILLING PROGRAM

All water shows and water-bearing sands will be reported to the BLM in Vernal, Utah. Copies of State of Utah form OGC-8-X are acceptable. If flows are detected, samples will be submitted to the BLM along with any water analyses conducted. Fresh water will be obtained from Wonsits Valley water right # A36125 (which was filed on May 7, 1964,) or Red Wash water right # 49-2153 (which was filed on March 25, 1960). It was determined by the Fish and Wildlife Service that any water right number filed before 1989 is not depleting to the Upper Colorado River System, to supply fresh water for drilling purposes. All water resulting from drilling operations will be disposed of at Red Wash Central Battery Disposal Site; SWSE, Section 27, T7S, R23E or Wonsits Valley Disposal Site; SWNW, Section 12, T8S, R21E.

### 3. **Operator's Specification for Pressure Control Equipment:**

- A. 11" 5000 psi double gate, 5,000 psi annular BOP (schematic included) from surface hole to 7" casing point.
- B. 11" 10,000 psi double gate, 10,000 psi single gate, 10,000 psi annular BOP (schematic included) from 7" casing point to total depth.
- C. Functional test daily
- D. All casing strings shall be pressure tested (0.2 psi/foot or 1500 psi, whichever is greater) prior to drilling the plug after cementing; test pressure shall not exceed the internal yield pressure of the casing.
- E. Ram type preventers and associated equipment shall be tested to approved stack working pressure if isolated by test plug or to 50 percent of internal yield pressure of casing whichever is less. BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc..., for a 10M system and individual components shall be operable as designed.
- F. Anticipated Formation Integrity Tests: Surface = 10.5 ppg, Intermediate = 15.0 ppg.

DRILLING PROGRAM

4. **Casing Design:**

| Hole Size | Csg. Size | Top (MD) | Bottom (MD) | Wt.           | Grade   | Thread | Cond. |
|-----------|-----------|----------|-------------|---------------|---------|--------|-------|
| 26"       | 20"       | Sfc      | 40-60'      | Steel         | Cond.   | None   | Used  |
| 14-3/4"   | 10-3/4"   | Sfc      | 1100'       | 40.5          | J-55    | STC    | New   |
| 8-1/2"    | 7"        | Sfc      | 9000'       | 26            | HCP-110 | LTC    | New   |
| 8-1/2"    | 7"        | 9000'    | 11,100'     | 29*<br>SDrift | HCP-110 | LTC    | New   |
| 6-1/8"    | 4-1/2"    | sfc      | 13,700'     | 15.1          | P-110   | LTC    | New   |
| 6-1/8"    | 4-1/2"    | 13,700'  | 16,425'     | 15.1          | Q-125   | LTC    | New   |

| Casing Strengths: |          |         |     | Collapse   | Burst      | Tensile (minimum) |
|-------------------|----------|---------|-----|------------|------------|-------------------|
| 10-3/4"           | 40.5 lb. | J-55    | STC | 1,580 psi  | 3,130 psi  | 420,000 lb.       |
| 7"                | 26 lb.   | HCP-110 | LTC | 7,800 psi  | 9,950 psi  | 693,000 lb.       |
| 7"                | 29 lb.*  | HCP-110 | LTC | 9,200 psi  | 11,220 psi | 797,000 lb.       |
| 4-1/2"            | 15.1 lb. | P-110   | LTC | 14,350 psi | 14,420 psi | 406,000 lb.       |
| 4-1/2"            | 15.1 lb. | Q-125   | LTC | 15,840 psi | 16,380 psi | 438,000 lb.       |

\* **Special Drift**

**MINIMUM DESIGN FACTORS:**

COLLAPSE: 1.125

BURST: 1.10

TENSION: 1.80

Area Fracture Gradient: 0.9 psi/foot

Maximum anticipated mud weight: 15.4 ppg

Maximum surface treating pressure: 12,500 psi

5. **Auxiliary Equipment**

A. Kelly Cock – yes

B. Float at the bit – yes

## DRILLING PROGRAM

- C. Monitoring equipment on the mud system – visually and/or PVT/Flow Show
- D. Full opening safety valve on the rig floor – yes
- E. Rotating Head – yes

If drilling with air below surface casing the following will be used:

- F. The blooie line shall be at least 6" in diameter and extend at least 100' from the well bore into the reserve/blooie pit.
- G. Blooie line ignition shall be provided by a continuous pilot (ignited when drilling below 500').
- H. Compressor shall be tied directly to the blooie line through a manifold.
- I. A mister with a continuous stream of water shall be installed near the end of the blooie lines for dust suppression.

Surface hole will be drilled with air, air/mist, foam, or mud depending on hole conditions. Drilling below surface casing will be with water based drilling fluids consisting primarily of fresh water, bentonite, lignite, caustic, lime, soda ash and polymers. No chromates will be used. It is not intended to use oil in the mud, however, in the event it is used, oil concentration will be less than 4% by volume. Maximum anticipated mud weight is 15.4 ppg.

No minimum quantity of weight material will be required to be kept on location.

PVT/Flow Show will be used from base of surface casing to TD.

Gas detector will be used from surface casing depth to TD.

### 6. **Testing, logging and coring program**

- A. Cores – none anticipated
- B. DST – none anticipated
- C. Mud logging – Rig up 2-man unit prior to drilling below surface casing. Active logging from 100' above the Wasatch to TD.
- D. Open Hole Logs - Triple Combo / BHC Sonic or equivalent.

## DRILLING PROGRAM

- E. Formation and Completion Interval: Mancos interval, final determination of completion will be made by analysis of logs.  
Stimulation – Stimulation will be designed for the particular area of interest as encountered.

### 7. Cementing Program

#### **20" Conductor:**

Cement to surface with construction cement.

#### **10-3/4" Surface Casing: sfc – 1100' (MD)**

**Slurry:** 0' – 1100'. 700 sxs (1225 cu ft) Varicem cement + 0.25 lbs/sk Kwik Seal + 0.125 lbs/sk Poly-E-Flake. Slurry wt: 13.5 ppg, slurry yield: 1.80 ft<sup>3</sup>/sx, slurry volume: 14 3/4" hole + 100% excess.

#### **7" Intermediate Casing: sfc - 11,100' (MD)**

**Foamed Lead Slurry:** 0' – 4,000'. 310 sks (772 cu ft) 50/50 Poz Premium + 5 lb/sk Silicalite compacted (light weight additive) + 20% SSA-1 (cmt additive) + 0.1% Halad-766 (fluid loss) + 0.1% Versaset (thixotropic additive) + 1.5% Zonesealant 2000 (foamer). Slurry wt: 14.3 ppg, foamed to 8.5 ppg, Slurry yield: 1.47 ft<sup>3</sup>/sk, Slurry yield foamed: 2.49 ft<sup>3</sup>/sk, Slurry vol: 8-1/2" hole + 25% excess & 0% excess in csg annulus.

**Foamed Tail Slurry:** 4,000' – 10,600'. 520 sks (1046 cu ft) 50/50 Poz Premium + 5 lb/sk Silicalite compacted (light weight additive) + 20% SSA-1 (cmt additive) + 0.1% Halad-766 (fluid loss) + 0.1% Versaset (thixotropic additive) + 1.5% Zonesealant 2000 (foamer). Slurry wt: 14.3 ppg, foamed to 11.0 ppg, Slurry yield: 1.47 ft<sup>3</sup>/sk, Slurry yield foamed: 2.00 ft<sup>3</sup>/sk, Slurry volume: 8-1/2" hole + 25% excess.

**Unfoamed Tail Slurry:** 10,600' – 11,100'. 60 sks (135 cu ft) of 50/50 Poz Premium + 5 lb/sk Silicalite compacted light weight additive + 20% SSA-1 additive + 0.3% FDP-C766-05 fluid loss + 0.2% Versaset thixotropic additive. Slurry wt: 14.3 ppg, Slurry yield: 1.47 ft<sup>3</sup>/sk, Slurry volume: 8-1/2" hole + 25% excess.

#### **4-1/2" Production Casing: sfc - 16,425' (MD)**

**Lead/Tail Slurry:** 5,000 - 16,425'. 780 sks (1210 cu ft) Premium Cement + 0.2% HR-12 retarder + 20% SSA-1 + 0.2% Suspend HT + 0.5% Halad(R)-344 fluid loss + 0.2% Halad(R)-413 fluid loss + 0.2% Super CBL gas migration. Slurry wt: 14.0 ppg, Slurry yield: 1.55 ft<sup>3</sup>/sk, Slurry volume: 6-1/8" hole + 20% excess & 0% excess in csg annulus.

\*Final cement volumes to be calculated from caliper log with an attempt to be made to circulate cement to the surface on the intermediate string and 5,000' on the production string. A bond log will be run across the zone of interest and across zones as required by the authorized officer to insure protection of natural resources.

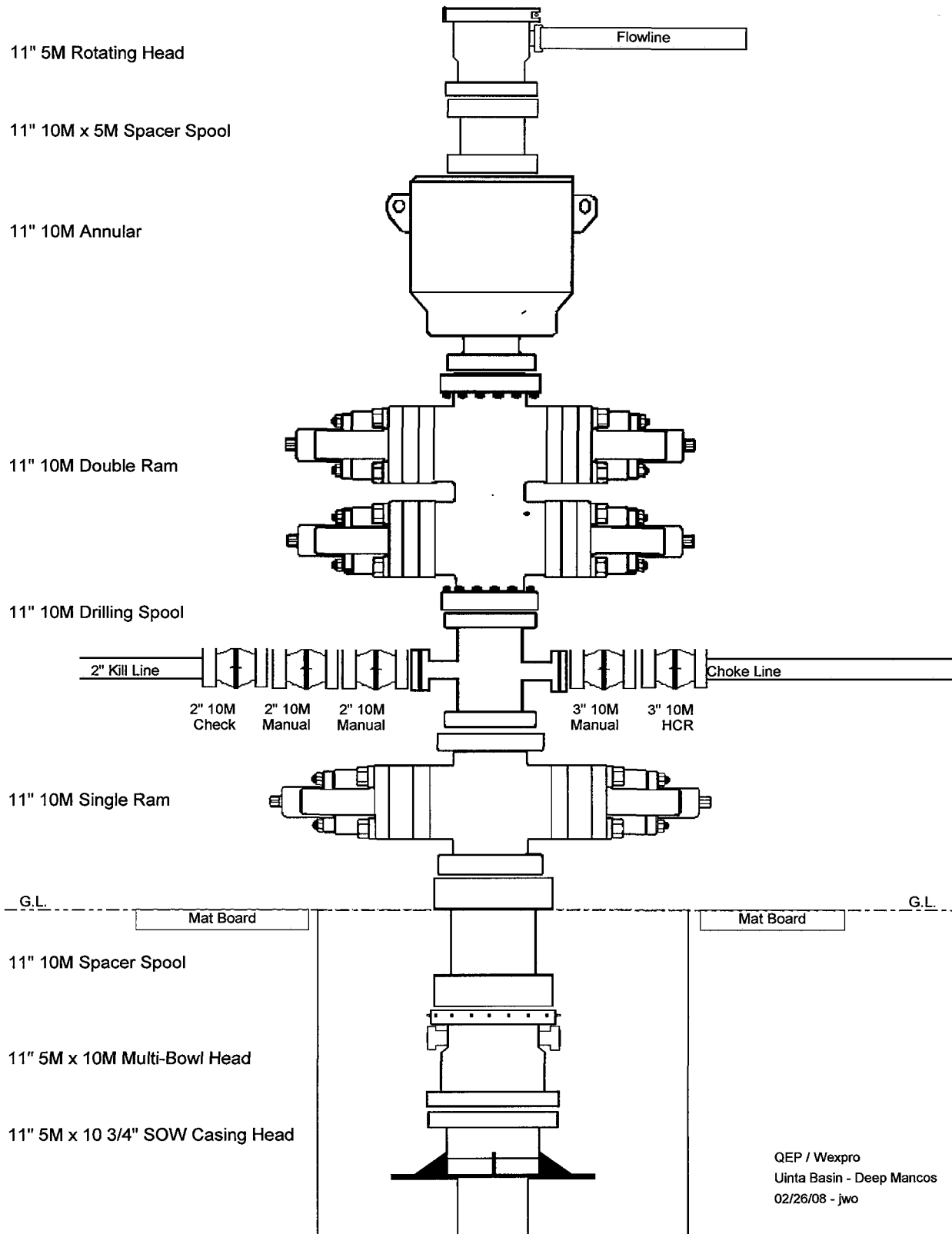


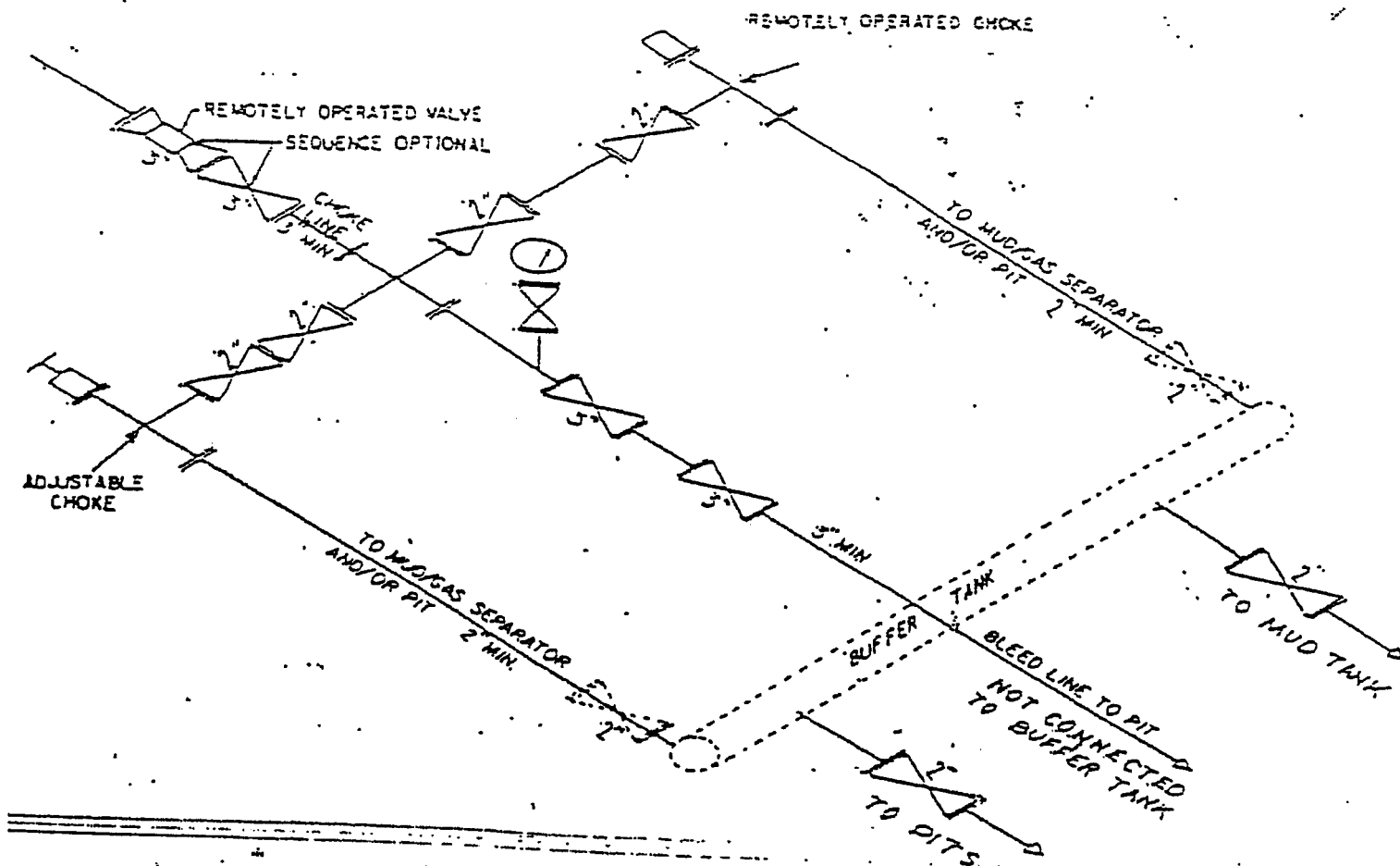
DRILLING PROGRAM

**8. Anticipated Abnormal Pressures and Temperatures, Other Potential Hazards**

No abnormal temperatures or pressures are anticipated. No H<sub>2</sub>S has been encountered in or known to exist from previous wells drilled to similar depths in the general area. Maximum anticipated bottom hole pressure equals approximately 13,000 psi. Maximum anticipated bottom hole temperature is 300° F.

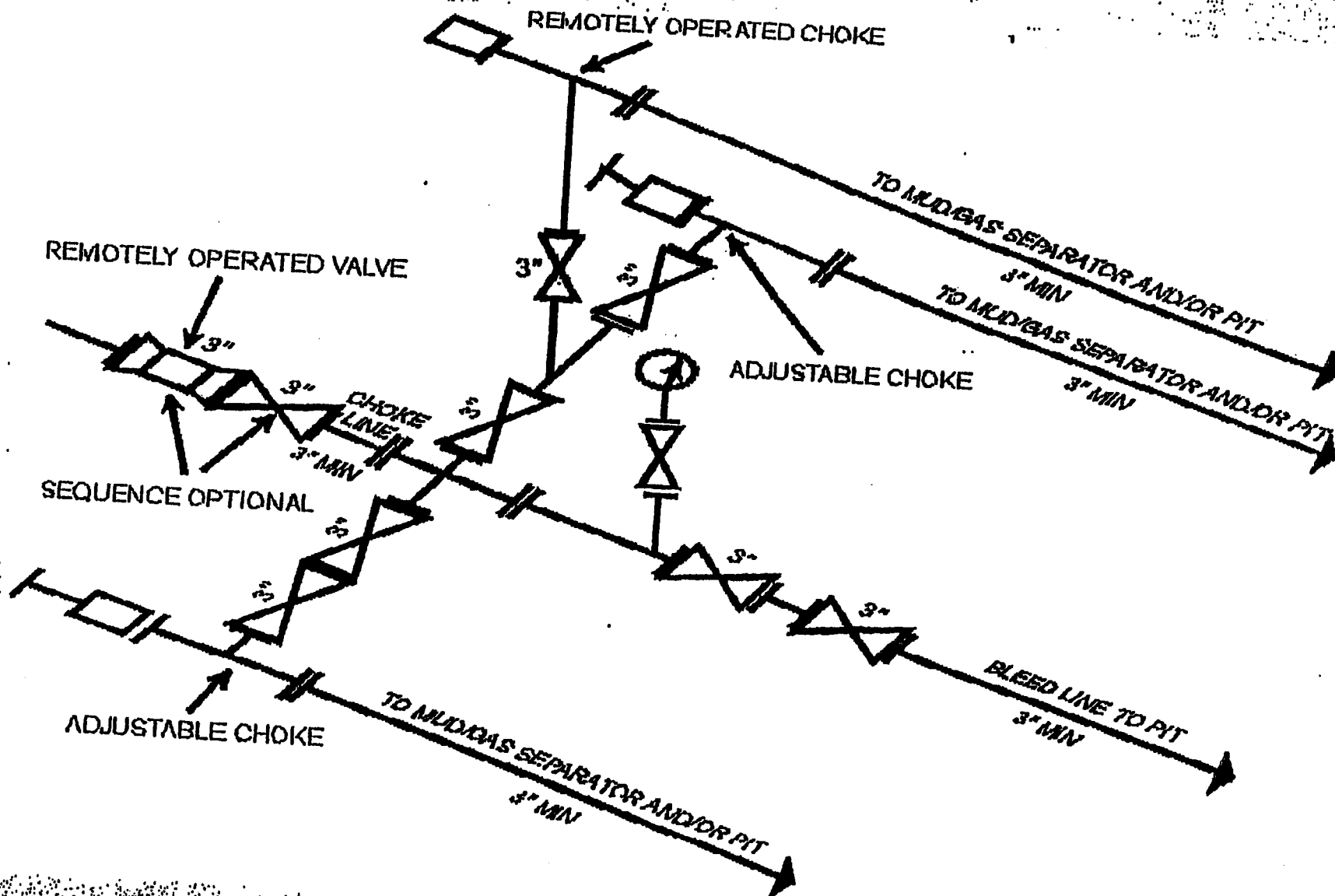
DRILLING PROGRAM





② SM CHOKE MANIFOLD EQUIPMENT — CONFIGURATION OF CHOKES MAY VARY

# Attachment I. Diagrams of Choke Manifold Equipment



I-4 10M and 15M Choke Manifold Equipment -- Configuration of chokes may vary

[54 FR 39528, Sept. 27, 1989]

Last Updated March 25, 1997 by John Broderick

**NOTICE OF LATE REPORTING**  
**DRILLING & COMPLETION INFORMATION**

Utah Oil and Gas Conservation General Rule R649-3-6 states that,

- Operators shall submit monthly status reports for each drilling well (including wells where drilling operations have been suspended).

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.
- Within 30 days after the completion or plugging of a well, the following shall be filed:
  - Form 8, Well Completion or Recompletion Report and Log
  - A copy of electric and radioactivity logs, if run
  - A copy of drillstem test reports,
  - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
  - A copy of core analyses, and lithologic logs or sample descriptions if compiled
  - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

---

As of the mailing of this notice, the division has not received the required reports for

Operator: QUESTAR EXPLORATION & PRODUCTION CO

Today's Date: 06/27/2008

Well: 43 0A7 36982  
RW 04-25B  
TS 23E 25

API Number:

Drilling Commenced:

☒ List Attached

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P.O. Box 145801  
Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please contact Rachel Medina  
at (801) 538-5260.

cc: Well File  
Compliance File

**NOTICE OF LATE REPORTING  
DRILLING & COMPLETION INFORMATION**

**ATTACHMENT**

Operator: QUESTAR EXPLORATION & PRODUCTION CO

Today's Date: 06/27/2008

| Well:               | API Number: | Drilling Commenced: |
|---------------------|-------------|---------------------|
| TU 3-35-7-21        | 4304738995  | 11/06/2007          |
| WV 11AD-14-8-21     | 4304738049  | 11/17/2007          |
| NBE 8BD-26-9-23     | 4304739351  | 12/27/2007          |
| NBE 10CD-17-9-23    | 4304739349  | 01/09/2008          |
| CWU 16D-32-8-24     | 4304737278  | 01/10/2008          |
| RWS 8D-5-9-24       | 4304737307  | 01/11/2008          |
| RWS 14D-5-9-24      | 4304737310  | 01/11/2008          |
| NBZ 11D-29-8-27     | 4304737240  | 01/13/2008          |
| NBZ 5D-29-8-24      | 4304737241  | 01/13/2008          |
| NBZ 4D-30-8-24      | 4304737229  | 01/14/2008          |
| NBZ 12D-30-8-24     | 4304737233  | 01/14/2008          |
| SCS 10C-16-15-19    | 4304739683  | 01/15/2008          |
| WRU EIH 4AD-25-8-22 | 4304738636  | 01/21/2008          |
| RW 04-25B           | 4304736982  | 02/05/2008          |
| NBZ 15ML-29-8-24    | 4304737246  | 02/06/2008          |
| RWS 16ML-5-9-24     | 4304737311  | 02/06/2008          |
| NBZ 10ML-30-8-24    | 4304737232  | 02/07/2008          |
| NBZ 14ML-30-8-24    | 4304737234  | 02/07/2008          |
| FR 13P-20-14-20     | 4304739226  | 02/16/2008          |

43-047-36982  
25 7s 23e

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QUESTAR

Page 1 of 6

Operations Summary Report

Legal Well Name: RW 04-25B  
Common Well Name: RW 04-25B  
Event Name: DRILLING  
Contractor Name: Unit Drilling Co.  
Rig Name: UNIT

Start: 6/7/2008  
Rig Release:  
Rig Number: 234  
Spud Date: 2/5/2008  
End:  
Group:

| Date      | From - To     | Hours | Code | Sub Code | Phase  | Description of Operations  |
|-----------|---------------|-------|------|----------|--------|--|
| 6/8/2008  | 06:00 - 22:00 | 16.00 | LOC  | 4        | MIRU   | RIG DOWN TOPDRIVE, FLOOR, AND BACK END; LAY OVER DERRICK AND READY RIG FOR TRUCKS.   |
|           | 22:00 - 06:00 | 8.00  | OTH  |          | MIRU   | WAIT ON DAYLIGHT, MORNING TOUR WENT HOME AND WILL RETURN IN AM TO HELP WITH MOVE.  |
| 6/9/2008  | 06:00 - 20:00 | 14.00 | LOC  | 3        | MIRU   | MOVE RIG WITH KUHR TRUCKING, RIG 85% OFF OLD LOCATION AND 15% SET IN ON NEW LOCATION. TRAILERS, 5" DRILL STRING AND 4 MISC LOADS LEFT ON OLD LOCATION.   |
|           | 20:00 - 06:00 | 10.00 | OTH  |          | MIRU   | RIG IDLE   |
| 6/10/2008 | 06:00 - 19:00 | 13.00 | LOC  | 3        | MIRU   | RIG 90% SET IN, 20% RIGGED UP. HAVE BAR HOPPERS, DRILLING LINE SPOOL AND TOP DRIVE POWER UNIT LEFT TO SET; 4" DRILL STRING LEFT TO MOVE. INSPECTION IS COMPLETE ON PUMPS AND DRAW TOOL. INSTALLING NEW MODULE AND WEAR PLATES ON #1 PUMP. DELAYS ON MOVE DUE TO ROAD CONSTRUCTION ON HWY 45. |
|           | 19:00 - 06:00 | 11.00 | OTH  |          | MIRU   | RIG IDLE   |
| 6/11/2008 | 06:00 - 20:00 | 14.00 | LOC  | 4        | MIRU   | FINISH WITH TRUCKS, RIG UP BACK END, STRING UP AND RAISE DERRICK, FINISHED DRAW TOOL INSPECTION, INSPECT CROWN AND BLOCKS, REPLACED MODULE ON #1 PUMP. 70% RIGGED UP   |
|           | 20:00 - 06:00 | 10.00 | OTH  |          | MIRU   | RIG IDLE   |
| 6/12/2008 | 06:00 - 06:00 | 24.00 | LOC  | 4        | MIRU   | RIG UP FLOOR, BACK END, HANG TOP DRIVE TRACK, INSTALL DIVERTER SYSTEM. HAVE CONDUCTOR, ADAPTER FLANGE, MUD CROSS, ANNULAR INSTALLED; WORKING ON ROTATING HEAD AND CHOKE LINE. STILL HAVE TO PICK UP AND RIG UP TOP DRIVE.  |
|           | 06:00 - 10:00 | 4.00  | LOC  | 4        | MIRU   | GENERAL RIG UP, HELP WITH DIVERTER   |
| 6/13/2008 | 10:00 - 11:00 | 1.00  | OTH  |          | MIRU   | DRUG SCREENS PERFORMED BY UNIT   |
|           | 11:00 - 18:00 | 7.00  | LOC  | 4        | MIRU   | WORK ON DIVERTER SYSTEM WITH PUSHER, 1 HAND, AND 2 WELDERS   |
| 6/14/2008 | 18:00 - 06:00 | 12.00 | LOC  | 4        | MIRU   | RIG UP TOP DRIVE, BACK WRAPS OFF DRUM, REPAIRED BACK BRAKE   |
|           | 06:00 - 17:00 | 11.00 | OTH  |          | MIRU   | WAIT ON CREW HIRE  |
| 6/15/2008 | 17:00 - 18:00 | 1.00  | BOP  | 3        | DRLSUR | NIPPLE UP DIVERTER, RIG ON DAYWORK   |
|           | 18:00 - 20:00 | 2.00  | TRP  | 1        | DRLSUR | STRAP, CALIPER AND PU BHA  |
| 6/15/2008 | 20:00 - 21:00 | 1.00  | RIG  | 2        | DRLSUR | REPAIR ELECTRICS TO SCR  |
|           | 21:00 - 00:00 | 3.00  | OTH  |          | DRLSUR | HOOK UP FARE LINES AND TEST DIVERTER   |
| 6/15/2008 | 00:00 - 06:00 | 6.00  | DRL  | 1        | DRLSUR | DRILL F/100'-350'  |
|           | 06:00 - 07:30 | 1.50  | DRL  | 1        | DRLSUR | DRILL F/350-517  |
| 6/15/2008 | 07:30 - 08:00 | 0.50  | SUR  | 1        | DRLSUR | SURVEY @ 440 FT  |
|           | 08:00 - 13:30 | 5.50  | DRL  | 1        | DRLSUR | DRILL F/517-1039 FT  |
| 6/15/2008 | 13:30 - 14:00 | 0.50  | SUR  | 1        | DRLSUR | SURVEY @ 960 FT  |
|           | 14:00 - 14:30 | 0.50  | DRL  | 1        | DRLSUR | DRILL F/1039-1131 FT   |
| 6/15/2008 | 14:30 - 15:30 | 1.00  | RIG  | 1        | DRLSUR | RIG AND TOP DRIVE SERVICE  |
|           | 15:30 - 19:00 | 3.50  | DRL  | 1        | DRLSUR | DRILL F 1131-1530  |
| 6/15/2008 | 19:00 - 19:30 | 0.50  | SUR  | 1        | DRLSUR | ATTEMPT SURVEY-RETRIEVE SCREEN   |
|           | 19:30 - 20:00 | 0.50  | DRL  | 1        | DRLSUR | DRILL F/1530-1606  |
| 6/15/2008 | 20:00 - 20:30 | 0.50  | SUR  | 1        | DRLSUR | SURVEY-MISSRUN   |
|           | 20:30 - 21:00 | 0.50  | DRL  | 1        | DRLSUR | DRILL F/1606-1691  |
| 6/15/2008 | 21:00 - 21:30 | 0.50  | SUR  | 1        | DRLSUR | SURVEY @ 1614  |
|           | 21:30 - 00:00 | 2.50  | DRL  | 1        | DRLSUR | DRILL F/1691-2004  |
| 6/15/2008 | 00:00 - 00:30 | 0.50  | OTH  |          | DRLSUR | INSTALL ROT HEAD   |
|           | 00:30 - 01:00 | 0.50  | DRL  | 1        | DRLSUR | DRILL F/2004-2017  |
| 6/15/2008 | 01:00 - 01:30 | 0.50  | RIG  | 2        | DRLSUR | REPAIR POP OFF ON 32 PUMP  |
|           | 01:30 - 03:30 | 2.00  | DRL  | 1        | DRLSUR | DRILL F/2017-2189  |

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JUL 08 2008

Printed: 7/1/2008 10:36:13 AM



## Operations Summary Report

Legal Well Name: RW 04-25B  
 Common Well Name: RW 04-25B  
 Event Name: DRILLING  
 Contractor Name: Unit Drilling Co.  
 Rig Name: UNIT

Start: 6/7/2008

Spud Date: 2/5/2008

Rig Release:

End:

Group:

Rig Number: 234

| Date      | From - To     | Hours | Code | Sub Code | Phase  | Description of Operations  |
|-----------|---------------|-------|------|----------|--------|--|
| 6/15/2008 | 03:30 - 04:00 | 0.50  | SUR  | 1        | DRLSUR | SURVEY @ 2113  |
|           | 04:00 - 05:00 | 1.00  | DRL  | 1        | DRLSUR | DRILL F/2189-2262  |
|           | 05:00 - 06:00 | 1.00  | RIG  | 2        | DRLSUR | RIG REPAIR-SCR OVER LOAD. PUMPS WILL NOT RUN UP TO SPEED AND SCR IS AGAINST LIMITER, CIRCULATING AND ROTATING 64 FT OFF BOTTOM   |
| 6/16/2008 | 06:00 - 18:00 | 12.00 | RIG  | 2        | DRLSUR | SCR PROBLEMS, CHANGED BREAKER IN SCR #2, REPLACED FUSES AND REPAIRED POWER LEAD IN SCR #3  |
|           | 18:00 - 19:30 | 1.50  | DRL  | 1        | DRLSUR | DRILL 2262-2337  |
|           | 19:30 - 20:00 | 0.50  | RIG  | 2        | DRLSUR | TIGHTEN POP OFF ON #1 PUMP   |
|           | 20:00 - 22:30 | 2.50  | DRL  | 1        | DRLSUR | DRILL 2337-2575  |
|           | 22:30 - 23:00 | 0.50  | SUR  | 1        | DRLSUR | SURVEY @ 2500  |
|           | 23:00 - 01:30 | 2.50  | RIG  | 2        | DRLSUR | REPAIR TOP DRIVE-ELECTRIC PROBLEM WITH CONTROLS  |
| 6/17/2008 | 01:30 - 06:00 | 4.50  | DRL  | 1        | DRLSUR | DRILL 2575-2870  |
|           | 06:00 - 07:30 | 1.50  | CIRC | 2        | DRLSUR | PUMP LCM PILLS AND GET FULL RETURNS  |
|           | 07:30 - 08:00 | 0.50  | DRL  | 1        | DRLSUR | DRILL 2870-2880, LOST RETURNS  |
|           | 08:00 - 12:00 | 4.00  | CIRC | 1        | DRLSUR | CIRCULATE MUD UP AND RAISE LCM LEVEL TO 10%  |
|           | 12:00 - 14:00 | 2.00  | DRL  | 1        | DRLSUR | DRILL 2880-2897  |
|           | 14:00 - 14:30 | 0.50  | RIG  | 1        | DRLSUR | RIG AND TOP DRIVE SERVICE  |
|           | 14:30 - 06:00 | 15.50 | DRL  | 1        | DRLSUR | DRILL 2897-3075; HOLE TOOK 574 BBLs, IT IS STABLE AT A PUMP RATE OF 430 GPM BUT STARTS TAKING FLUID AT 450 GPM. THIEF ZONES AT 2878-2885, 2911-2942, 2976-2887         |
|           |               |       |      |          |        |  |
| 6/18/2008 | 06:00 - 09:30 | 3.50  | DRL  | 1        | DRLSUR | DRILL 3075-3114  |
|           | 09:30 - 10:00 | 0.50  | SUR  | 1        | DRLSUR | SURVEY @ 3034  |
|           | 10:00 - 14:00 | 4.00  | DRL  | 1        | DRLSUR | DRILL 3114-3156  |
|           | 14:00 - 15:00 | 1.00  | RIG  | 1        | DRLSUR | RIG AND TOPDRIVE SERVICE   |
|           | 15:00 - 15:30 | 0.50  | RIG  | 2        | DRLSUR | RIG REPAIR-TOP DRIVE   |
|           | 15:30 - 20:00 | 4.50  | DRL  | 1        | DRLSUR | DRILL 3156-3201  |
|           | 20:00 - 00:30 | 4.50  | TRP  | 10       | DRLSUR | TRIP OUT AND MAKE UP NEW BIT   |
|           | 00:30 - 06:00 | 5.50  | RIG  | 2        | DRLSUR | RIG REPAIR-37 PIN CONNECTOR AND WIRING IN CONTROL BOX  |
| 6/19/2008 | 06:00 - 07:00 | 1.00  | RIG  | 2        | DRLSUR | TARP SERVICE LOOP  |
|           | 07:00 - 11:30 | 4.50  | TRP  | 2        | DRLSUR | TIH / INSTALL ROT HEAD   |
|           | 11:30 - 13:00 | 1.50  | REAM | 1        | DRLSUR | WASH-REAM F/3146-3201  |
|           | 13:00 - 18:00 | 5.00  | DRL  | 1        | DRLSUR | DRLG AHEAD 12 1/4 HOLE F / 3201-3300 WOB 10-15 K PRESSURE 1175 PSI RPM 50 SURF / DH 90 SPM 140 COMBO // MUD WT 8.9 VIS 38 12% LCM BBG 0 NO FLARE                       |
|           | 18:00 - 22:30 | 4.50  | FISH | 6        | DRLSUR | WORK TIGHT HOLE @ 3269 ON CONN DURING REAM PULLING 300000- SLACK 100000 PUMPING SWEEPS CAME FREE @ 300000 PUMPED SWEEPS X2 WHILE BUILDING SLUG / F TOOH TO CHECK TOOLS |
| 6/20/2008 | 22:30 - 23:30 | 1.00  |      |          | DRLSUR | CIRC & CLEAN HOLE PUMP HIGH VIS SWEEP  |
|           | 23:30 - 03:30 | 4.00  | TRP  | 2        | DRLSUR | TOOH TO INSPECT TOOLS  |
|           | 03:30 - 06:00 | 2.50  |      |          | DRLSUR | CLEAN REAMERS & BIT C/O MTR & BIT  |
|           | 06:00 - 11:30 | 5.50  | TRP  | 2        | DRLSUR | TRIP IN HOLE-MAKEUP BIT, MTR REAMERS, JARS & INSTALL ROTATING HEAD RUBBER  |
|           | 11:30 - 12:30 | 1.00  | REAM | 1        | DRLSUR | SAFETY REAM F/ 3235-3298   |
|           | 12:30 - 14:00 | 1.50  | DRL  | 1        | DRLSUR | DRLG F/ 3298-3328-DRLG @ 20 FT. HR.  |
|           | 14:00 - 15:00 | 1.00  | RIG  | 1        | DRLSUR | RIG SERVICE & SERVICE TOP DRIVE  |
|           | 15:00 - 18:00 | 3.00  |      |          | DRLSUR | DRLG F/ 3328-3425 WOB 8-12 K PRESSURE 1050 PSI RPM 110 COMBO SPM 150 BOTH PUMPS // BGG 61 UNITS / NO FLARE // ROP 20-40 FPH // 10 % LCM MUD WT 9.0 VIS 35              |
|           | 18:00 - 20:30 | 2.50  | CIRC | 1        | DRLSUR | LOSS TOTAL RETURNS PICK UP OFF BOTTOM START MIXING LCM / GEL SWEEPS X4 TOTAL LOSSES 350 BBLs   |
|           | 20:30 - 04:00 | 7.50  | DRL  | 1        | DRLSUR | DRLG F/ 3425- 3579 WOB 8-12 K PRESSURE 1400 PSI RPM 110  |

## Operations Summary Report

Legal Well Name: RW 04-25B  
 Common Well Name: RW 04-25B  
 Event Name: DRILLING  
 Contractor Name: Unit Drilling Co.  
 Rig Name: UNIT

Start: 6/7/2008 Spud Date: 2/5/2008  
 Rig Release: End:  
 Rig Number: 234 Group:

| Date      | From - To     | Hours | Code | Sub Code | Phase  | Description of Operations  |
|-----------|---------------|-------|------|----------|--------|--|
| 6/20/2008 | 20:30 - 04:00 | 7.50  | DRL  | 1        | DRLSUR | COMBO SPM 150 BOTH PUMPS // BGG 61UNITS / NO FLARE // ROP 20-40 FPH // 10 % LCM MUD WT 9.0 VIS 38  |
|           | 04:00 - 04:30 | 0.50  | SUR  | 1        | DRLSUR | CIRC & SURVEY @ 3505- .8 DEV.-AZ 142.77  |
|           | 04:30 - 06:00 | 1.50  | DRL  | 1        | DRLSUR | DRLG F/ 3579- 3626- DRLG @ 31.3  |
| 6/21/2008 | 06:00 - 09:00 | 3.00  | DRL  | 1        | DRLSUR | DRLG F/ 3626-3705-DRLG @ 26.33 FT HR   |
|           | 09:00 - 10:30 | 1.50  | CIRC | 1        | DRLSUR | CIRC F/ SHORT TRIP   |
|           | 10:30 - 15:00 | 4.50  | TRP  | 14       | DRLSUR | SHORT TRIP TO COLLARS & BACK TO BTM HIT LITTLE TIGHT SPOT @ 3000 FT OUT BUT CLEAN BACK IN  |
|           | 15:00 - 17:00 | 2.00  | CIRC | 1        | DRLSUR | CIRC& COND F/ SURFACE CASING   |
|           | 17:00 - 19:00 | 2.00  | TRP  | 2        | DRLSUR | TRIP OUT F/ CASING   |
|           | 19:00 - 21:00 | 2.00  | TRP  | 1        | DRLSUR | L/D ALL 8" BHA TROUBLE BREAKING TIGHT CONN   |
|           | 21:00 - 23:00 | 2.00  | CSG  | 1        | DRLSUR | JSA W/ ROCKY MOUNTAIN CASERS // R/U  |
|           | 23:00 - 06:00 | 7.00  |      |          | DRLSUR | MAKE UP SHOE TRACK RUN 9 5/8 CASING FILL PIPE EVERY 15 JTS MIX 100 BBLS CLEAN MUD TO START WITH NO LCM LOST TOTAL RETURNS @ 1734, CONTINUE IN @ CALCULATED FILL  |
| 6/22/2008 | 06:00 - 10:00 | 4.00  | CSG  | 2        | CSGSUR | WASH 9 5/8 CASING TO BOTTOM BUILD VOLUME MIX LCM NO RETURNS - RUN 86 JTS OF 9.625 J-55 BTC.3713 FT. SET @ 3704   |
|           | 10:00 - 14:00 | 4.00  | CMT  | 2        | CSGSUR | -LOST APPROX 1200 BBLS MUD<br>JSA W/ HALCO R/U TEST LINES TO 5000 PSI // SPACER H20 10BBLS // SUPERFLUSH 20BBLS // SPACER 10 BBLS / LEAD 11.5 # 690 # SACKS 361 BBLS TAIL 13.5 # 190 SACKS 61 BBLS // DISPLACE 278 BBLS H20 BUMP PLUG HOLD 500 OVER FINIAL // FLOATS HELD-BLED OFF FLOWED BACK 1.5 BBLS // NO RETURNS THOUGH OUT THE JOB |
|           | 14:00 - 15:00 | 1.00  | CMT  | 1        | CSGSUR | R/D CEMENTERS  |
|           | 15:00 - 18:00 | 3.00  | LOC  | 7        | CSGSUR | CLEAN MUD TANKS / FILL W/ 600 BBLS FRESH 55 SACKS GEL - WHILE WAITING ON CEMENT  |
|           | 18:00 - 19:30 | 1.50  | CMT  | 2        | CSGSUR | TOP OUT PUMPED 50 BBLS 14.5 # 200 SACK NO RETURNS  |
|           | 19:30 - 23:30 | 4.00  | WOT  | 1        | CSGSUR | WAITING ON CEMENT  |
|           | 23:30 - 00:00 | 0.50  | CMT  | 2        | CSGSUR | TOP OUT PUMPED 50 BBLS 14.5 # 200 SACK NO RETURNS  |
|           | 00:00 - 06:00 | 6.00  | WOT  | 1        | CSGSUR | WAITING ON CEMENT -R/U 1" RUN DOWN 30' CEMENT ALL THE WAY AROUND /R/D HALLIBURTON  |
| 6/23/2008 | 06:00 - 06:30 | 0.50  | CMT  | 1        | CSGSUR | R/D HALLIBURTON  |
|           | 06:30 - 15:00 | 8.50  | BOP  | 3        | CSGSUR | N/D DIVERTER,CUT OFF CONDUCTOR,CUT OFF 9,625 CASING  |
|           | 15:00 - 18:00 | 3.00  | BOP  | 1        | CSGSUR | WELD ON 11" WELL HEAD TEST 1000 PSI 10 MIN   |
|           | 18:00 - 05:00 | 11.00 | BOP  | 1        | CSGSUR | NIPPLE UP STACK B.O.P.E. CHOKE LINE / KILL SIDE TORQUE BOLTS W/ B-C QUICK TEST   |
|           | 05:00 - 06:00 | 1.00  | BOP  | 2        | CSGSUR | TEST BOPS- TEST TOPDRIVE LOW 250 PSI -HIGH 5000 PSI  |
| 6/24/2008 | 06:00 - 12:30 | 6.50  | BOP  | 1        | DRLIN1 | TEST BOPS- UPPER & LOWER PIPES, BLINDS, FLOOR VALVES, MANUAL VALVES, CHOKE MANIFOLD,HCR- 250 LOW PSI- 5000 PSI HIGH- ANN. - 250 LOW 2500 HIGH- CASING TO 1500 PSI F/ 30 MIN  |
|           | 12:30 - 13:00 | 0.50  | RIG  | 2        | DRLIN1 | RIG BLACKED OUT  |
|           | 13:00 - 19:30 | 6.50  | OTH  |          | DRLIN1 | WELD ON FLOW LINE,CEMENT CELLAR, TIGHT FLOW LINES  |
|           | 19:30 - 20:30 | 1.00  | OTH  |          | DRLIN1 | SET WEAR BUSHING   |
|           | 20:30 - 22:30 | 2.00  | TRP  | 1        | DRLIN1 | P/U BHA BIT /MOTOR/ MONEL TEST 80 SPM =405 PSI TIH TO 3179   |
|           | 22:30 - 23:30 | 1.00  | CIRC | 1        | DRLIN1 | CIRC H20 BOTTOM UP DISPLACE H20 F/ CASING W/ LIGHT MUD UP TOTAL 183 BBLS   |
|           | 23:30 - 03:00 | 3.50  | WOT  | 4        | DRLIN1 | WAIT ON SCR PARTS RIG ON DOWN TIME ??  |
|           | 03:00 - 04:00 | 1.00  | CIRC | 6        | DRLIN1 | BUILD 200 BBLS MUD   |
|           | 04:00 - 04:30 | 0.50  | TRP  | 2        | DRLIN1 | FINISH TRIP IN   |
|           | 04:30 - 05:30 | 1.00  | DRL  | 4        | DRLIN1 | DRLG SHOE TRACK  |

## Operations Summary Report

Legal Well Name: RW 04-25B  
 Common Well Name: RW 04-25B  
 Event Name: DRILLING  
 Contractor Name: Unit Drilling Co.  
 Rig Name: UNIT

Start: 6/7/2008  
 Rig Release:  
 Rig Number: 234  
 Spud Date: 2/5/2008  
 End:  
 Group:

| Date      | From - To     | Hours | Code | Sub Code | Phase  | Description of Operations   |
|-----------|---------------|-------|------|----------|--------|---|
| 6/24/2008 | 05:30 - 06:00 | 0.50  | DRL  | 1        | DRLIN1 | DRLG F/ 3705-7520   |
| 6/25/2008 | 06:00 - 12:00 | 6.00  | EQT  | 2        | DRLIN1 | CIRC & ATTEMPT TO DO FIT TEST AND WOULD NOT HOLD ANY PRESSURE. CHECKED ALL SURFACE EQUIPMENT & FOUND OUT IT WAS COMING FROM DOWN HOLE. ORDER SOME X-PRIMA TO BUILD A PILL   |
|           | 12:00 - 13:30 | 1.50  | DRL  | 1        | DRLIN1 | DRLG F/ 3720- 3739 DRLG @ 12.66 FT HR   |
|           | 13:30 - 14:00 | 0.50  | CIRC | 1        | DRLIN1 | CIRC HOLE CLEAN   |
|           | 14:00 - 14:30 | 0.50  | WOT  | 2        | DRLIN1 | W.O.O. F/ DALE SHANK W/ NEWPARK   |
|           | 14:30 - 15:00 | 0.50  | TRP  | 2        | DRLIN1 | TRIP OUT FOUR STDs  |
|           | 15:00 - 19:00 | 4.00  | CIRC | 1        | DRLIN1 | MIX UP X-PRIMA PILL W/ 30 BBLS WATER & 168 SK X-PRIMA   |
|           | 19:00 - 21:00 | 2.00  | CMT  | 3        | DRLIN1 | PUMP 30 OF X-PRIMA-17 BBLS FRESH MUD SHUT IN WELL PUMP 35 BBLS FRESH MUD PRESSURED UP TO 750 PSI STOP PUMP THEN STARTED TO BLEED IN FORMATION IN WOULD BLEED OFF 50 PSI THEN WE PUMP A LITTLE MORE REACHING PRESSURE OF 950 PSI SQUEEZE X-PRIMA / MONITER PRESSURE F/ CHOKE PANEL EVERY 15 MIN INCREASE PSI 600 PSI TP 950 PSI IN 2 HRS |
|           | 21:00 - 22:30 | 1.50  | REAM | 1        | DRLIN1 | W&R TO BTM SLOW WHILE CIRC OUT XPRIMA @ 50 SPM PSI 570  |
|           | 22:30 - 23:00 | 0.50  | CIRC | 1        | DRLIN1 | CIRC BOTTOMS UP 30 MIN // WHILE WORK PIPE SLOWLY  |
|           | 23:00 - 23:30 | 0.50  | EQT  | 2        | DRLIN1 | FIT // AMW 8.4 SURFACE PSI 600 EMW 11.5 HOLD PRESSURE 6 MIN // 10 PSI BLEED OFF //GOOD TEST   |
|           | 23:30 - 06:00 | 6.50  | DRL  | 1        | DRLIN1 | DRLG AHEAD 8.750 HOLE F/ 3739-3950 WOB 6-8 K // PRESSURE 1200 PSI /SPM 80 = 340 GPM / RPM 40 SURF / DOWN HOLE 95 = TOTAL 135 // MUD WT 9.4 VIS 44 RUNNING BAR HOPPER // BGG 36 UNITS NO FLARE // ROP 20-50 FPH  |
| 6/26/2008 | 06:00 - 08:00 | 2.00  | DRL  | 1        | DRLIN1 | DRLG F/ 3950-4021 DRLG @ 35.5 FT HR   |
|           | 08:00 - 08:30 | 0.50  | RIG  | 1        | DRLIN1 | CIRC & SURVEY @ 3966-1.1 DEV.-112.67 AZ.  |
|           | 08:30 - 15:30 | 7.00  | DRL  | 1        | DRLIN1 | DRLG F/ 4021-4208 DRLG @ 26.7 FT HR   |
|           | 15:30 - 16:00 | 0.50  | RIG  | 1        | DRLIN1 | RIG SERVICE & SERVICE TOPDRIVE  |
|           | 16:00 - 16:30 | 0.50  | DRL  | 1        | DRLIN1 | DRLG F/ 4208-4215 DRLG @ 14 FT HR LOST TOTAL RETURNS @ 4215 POSSIBLE SHOE   |
|           | 16:30 - 17:00 | 0.50  | TRP  | 2        | DRLIN1 | TRIP TO SHOE  |
|           | 17:00 - 18:00 | 1.00  | CIRC | 1        | DRLIN1 | BUILD 40 BBLS POLYSWELL & LCM SWEEP & PUMP CLEAR BIT STARTED GETTING RETURNS SOON AFTER IT HIT THE SHOE   |
|           | 18:00 - 18:30 | 0.50  | TRP  | 2        | DRLIN1 | PULL 4 MORE STDs  |
|           | 18:30 - 20:00 | 1.50  | CIRC | 1        | DRLIN1 | LET LCM SIT & BUILD VOLUME  |
|           | 20:00 - 21:00 | 1.00  | TRP  | 2        | DRLIN1 | TIH // CIRC OUT POLY SWELL  |
|           | 21:00 - 06:00 | 9.00  | DRL  | 1        | DRLIN1 | DRLG AHEAD 8.750 HOLE 4215 - 4450 WOB 7 K PRESSURE 1000 PSI RPM 125 COMBO // MUD WT 9.6 + VIS 39 / LOST 200 BBLS MUD 24 HRS // MIXING LCM MICA CHECKLOSS PUMPING 10-15 BBBLS EVERY HR // BGG 36 UNITS NO FLARE // ROP 12- 40 FPH  |
| 6/27/2008 | 06:00 - 07:00 | 1.00  | DRL  | 1        | DRLIN1 | DRLG F/ 4450-4490 DRLG @ 40 FT HR   |
|           | 07:00 - 07:30 | 0.50  | SUR  | 1        | DRLIN1 | CIRC & SURVEY @ 4435 .7 INC.-125.97 AZ.   |
|           | 07:30 - 10:00 | 2.50  | DRL  | 1        | DRLIN1 | DRLG F/ 4490-4565 DRLG @ 30 FT HR-STARTED TO LOSS RETURNS @ 4541 THEN LOSS MOST OF THE RETURNS @ 4565   |
|           | 10:00 - 11:00 | 1.00  | CIRC | 1        | DRLIN1 | CIRC @ 50SPM-BUILD 140 BBL SWEEP  |
|           | 11:00 - 15:30 | 4.50  | DRL  | 1        | DRLIN1 | DRLG F/ 4565-4677 DRLG @ 24.89 FT. HR.  |
|           | 15:30 - 16:00 | 0.50  | RIG  | 1        | DRLIN1 | RIG SERVICE & SERVICE TOPDRIVE  |
|           | 16:00 - 16:30 | 0.50  | DRL  | 1        | DRLIN1 | DRLG F/ 4677-4690 DRLG @ 26 FT HR   |
|           | 16:30 - 18:00 | 1.50  | CIRC | 1        | DRLIN1 | CIRC & PUMP LCM SWEEPS & PUMP PILL  |

## Operations Summary Report

Legal Well Name: RW 04-25B  
 Common Well Name: RW 04-25B  
 Event Name: DRILLING  
 Contractor Name: Unit Drilling Co.  
 Rig Name: UNIT

Spud Date: 2/5/2008  
 Start: 6/7/2008  
 End:  
 Rig Release:  
 Group:  
 Rig Number: 234

| Date      | From - To     | Hours | Code | Sub Code | Phase  | Description of Operations   |
|-----------|---------------|-------|------|----------|--------|---|
| 6/27/2008 | 18:00 - 23:00 | 5.00  | TRP  | 2        | DRLIN1 | TRIP OUT OF THE HOLE L/D BIT MOTOR/MONEL /JAR   |
|           | 23:00 - 00:00 | 1.00  | TRP  | 2        | DRLIN1 | TIH P/U 7 JTS DP 378/5 bottom   |
|           | 00:00 - 02:30 | 2.50  | CMT  | 1        | DRLIN1 | CIRC BOTTTOM UP ON DP// JSA R/U HALCO   |
|           | 02:30 - 03:30 | 1.00  | CMT  | 2        | DRLIN1 | CEMENT JOB // PUMP 5 BBLs H2O / TESTLINES TO 5000 PSI//   |
|           |               |       |      |          |        | PUMP 5 BBLs H2O / MIX -PUMP 20 BBLs CMT @ 15.8 LB /PUMP   |
|           |               |       |      |          |        | 3.45 BBLs H2O BEHIND //   |
| 6/28/2008 | 03:30 - 04:30 | 1.00  | TRP  | 2        | DRLIN1 | TOOH 8 STS SLOW // CIRC @95 SPM /2000 STKS TO CLEAR PIPE  |
|           | 04:30 - 06:00 | 1.50  | CMT  | 3        | DRLIN1 | CLOSE ANNULAR // BEGIN HESITATION SQUEEZE MAX PRESSURE 400 PSI  |
|           | 06:00 - 07:00 | 1.00  | TRP  | 2        | EVAL 1 | TOOH  |
|           | 07:00 - 11:00 | 4.00  | WOT  | 1        | EVAL 1 | WAIT ON CEMENT  |
|           | 11:00 - 11:30 | 0.50  | RIG  | 1        | EVAL 1 | ROUTINE RIG SERVICE   |
|           | 11:30 - 15:00 | 3.50  | TRP  | 2        | EVAL 1 | P/U NEW BIT / MUD MOTOR TIH FILL PIPE   |
|           | 15:00 - 17:30 | 2.50  | REAM | 1        | EVAL 1 | WASHING W/ LITTLE STRINGER F PIPE LITTLE BIT CEMENT ABOVE SHOE AND SOME BELOW SHOE F/ 3000-3754 WOB 2-4 K   |
|           | 17:30 - 18:00 | 0.50  | EQT  | 2        | EVAL 1 | FIT AMW 9.8 SURFACE PRESSURE 360 PSI = EMW 11.6   |
|           | 18:00 - 22:00 | 4.00  | REAM | 1        | EVAL 1 | GOOD TEST 5 MIN   |
|           | 22:00 - 05:30 | 7.50  | DRL  | 1        | EVAL 1 | REAMING TO BOTTOM 3754- 4690 WOB 2-4 K  |
| 6/29/2008 | 05:30 - 06:00 | 0.50  |      |          | EVAL 1 | DRLG AHEAD F/ 4690-5064 / WOB 7 K PRESSURE 1030PSI  |
|           | 06:00 - 09:00 | 3.00  | DRL  | 1        | DRLIN1 | /RPM 125 COMBO // MUD WT 10 VIS 44 // BGG 175 UNITS /NO FLARE / ROP 30-75 FPH   |
|           | 09:00 - 11:30 | 2.50  | CIRC | 1        | DRLIN1 | CIRC & SURVEY @ 4997  |
|           | 11:30 - 15:00 | 3.50  | TRP  | 10       | DRLIN1 | DRLG F/5064-5157 DRLG @ 31 FT HR  |
|           | 15:00 - 16:30 | 1.50  | TRP  | 1        | DRLIN1 | CIRC CLEAN HOLE RAISE MUD WT TO 10.2 PPG. & BUILD TRIP SLUG   |
|           | 16:30 - 17:00 | 0.50  | RIG  | 1        | DRLIN1 | TRIP OUT TO CHANGE BHA & BIT  |
|           | 17:00 - 20:30 | 3.50  | TRP  | 2        | DRLIN1 | L/D MONEL,MTR, & P/U BIT SUB  |
|           | 20:30 - 22:00 | 1.50  | RIG  | 6        | DRLIN1 | RIG SERVICE & SERVICE TOP DRIVE   |
|           | 22:00 - 06:00 | 8.00  | RIG  | 2        | DRLIN1 | TRIP IN HOLE FILL PIPE @SHOE  |
|           |               |       |      |          |        | SLIP-CUT 125' DRLG LINE CHECK BRAKES  |
| 6/30/2008 |               |       |      |          |        | WAIT ON ELECTRICIAN SHOWED UP ON LOCATION @ 0330 A.M.   |
|           |               |       |      |          |        | TROUBLE SHOOTING GEN & SCR PROBLEMS   |
| 7/1/2008  | 06:00 - 06:00 | 24.00 | RIG  | 2        | DRLIN1 | RIG REPAIR -TROUBLE SHOOT # 3 GENERATOR PANEL IN SCR HOUSE CHANGE OUT AC MODULE, DID NOT WORK, PULL LEAD WIRES OFF # 3 GENARATOR & TRIED TO FLASH THE EXCITOR NO VOLTAGE SO WE CHECKED & CHANGED DIODES & STILL NO VOLTAGE SO WE GOT TO LOOKING FURTHER AND FOUND ROTATING EXCITOR FEILD WAS BURNED EVERY THIRD PHASE WAS BURNED. SO NOW WE ARE WAITING ON NEW GENARATOR. NEW GENARATOR ON LOCATION @ 2400 HRS, BACK TOGETHER @ & RUNNING @ 0500 HRS,BREAKER ON SCR PANEL NOT WORK RIGHT STILL CHECK ING IT OUT |
|           |               |       |      |          |        | TROUBLE SHOOTING SCR CAN'T GET #3 GENARATOR TO GO ON LINE,CHECK BREAK,FUSES,&FOUND A SMALL WIRE GOING TO THE EMERGENCY WAS BROKE CAUSING THE BREAKER TO STAY OFF  |
|           | 10:00 - 11:30 | 1.50  | TRP  | 2        | DRLIN1 | FINISH TRIP IN THE HOLE   |
|           | 11:30 - 12:30 | 1.00  | REAM | 1        | DRLIN1 | SAFETY REAM F/ 5093-5157 5'FT FILL  |
|           | 12:30 - 16:30 | 4.00  | DRL  | 1        | DRLIN1 | DRLG F/ 5157-5185 7 FT HR   |
|           | 16:30 - 17:00 | 0.50  | RIG  | 1        | DRLIN1 | RIG SERVICE ROUTINE   |
|           | 17:00 - 06:00 | 13.00 | DRL  | 1        | DRLIN1 | DRLG AHEAD 8.750 HOLE F/ 5187-5320 WOB 30-40 K  |
|           |               |       |      |          |        |   |
|           |               |       |      |          |        |   |
|           |               |       |      |          |        |   |

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|                   |                   |
|-------------------|-------------------|
| Legal Well Name:  | RW 04-25B         |
| Common Well Name: | RW 04-25B         |
| Event Name:       | DRILLING          |
| Contractor Name:  | Unit Drilling Co. |
| Rig Name:         | UNIT              |

Start: 6/7/2008  
Rig Release:  
Rig Number: 234

Spud Date: 2/5/2008  
End:  
Group:

| Date     | From - To     | Hours | Code | Sub Code | Phase  | Description of Operations  |
|----------|---------------|-------|------|----------|--------|--|
| 7/1/2008 | 17:00 - 06:00 | 13.00 | DRL  | 1        | DRLIN1 | /PRESSURE 900 PSI// SPM 90 // =350 GPM // RPM 60 SURF NO MOTOR // TORQ 1150 // MUD WT 10.3 VIS 42 BGG 51 UNITS NO FLARE LOSSES STARTED @5300 15 BBLS |

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## Operations Summary Report

Legal Well Name: RW 04-25B  
Common Well Name: RW 04-25B  
Event Name: DRILLING  
Contractor Name: Unit Drilling Co.  
Rig Name: UNIT

Spud Date: 2/5/2008  
Start: 6/7/2008 End: 8/7/2008  
Rig Release: 8/7/2008 Group:  
Rig Number: 234

| Date      | From - To     | Hours | Code | Sub Code | Phase  | Description of Operations  |
|-----------|---------------|-------|------|----------|--------|--|
| 6/8/2008  | 06:00 - 22:00 | 16.00 | LOC  | 4        | MIRU   | RIG DOWN TOPDRIVE, FLOOR, AND BACK END; LAY OVER DERRICK AND READY RIG FOR TRUCKS.   |
|           | 22:00 - 06:00 | 8.00  | OTH  |          | MIRU   | WAIT ON DAYLIGHT, MORNING TOUR WENT HOME AND WILL RETURN IN AM TO HELP WITH MOVE.  |
| 6/9/2008  | 06:00 - 20:00 | 14.00 | LOC  | 3        | MIRU   | MOVE RIG WITH KUHR TRUCKING, RIG 85% OFF OLD LOCATION AND 15% SET IN ON NEW LOCATION. TRAILERS, 5" DRILL STRING AND 4 MISC LOADS LEFT ON OLD LOCATION.   |
|           | 20:00 - 06:00 | 10.00 | OTH  |          | MIRU   | RIG IDLE   |
| 6/10/2008 | 06:00 - 19:00 | 13.00 | LOC  | 3        | MIRU   | RIG 90% SET IN, 20% RIGGED UP. HAVE BAR HOPPERS, DRILLING LINE SPOOL AND TOP DRIVE POWER UNIT LEFT TO SET; 4" DRILL STRING LEFT TO MOVE. INSPECTION IS COMPLETE ON PUMPS AND DRAW TOOL. INSTALLING NEW MODULE AND WEAR PLATES ON #1 PUMP. DELAYS ON MOVE DUE TO ROAD CONSTRUCTION ON HWY 45. |
|           | 19:00 - 06:00 | 11.00 | OTH  |          | MIRU   | RIG IDLE   |
| 6/11/2008 | 06:00 - 20:00 | 14.00 | LOC  | 4        | MIRU   | FINISH WITH TRUCKS, RIG UP BACK END, STRING UP AND RAISE DERRICK, FINISHED DRAW TOOL INSPECTION, INSPECT CROWN AND BLOCKS, REPLACED MODULE ON #1 PUMP. 70% RIGGED UP   |
|           | 20:00 - 06:00 | 10.00 | OTH  |          | MIRU   | RIG IDLE   |
| 6/12/2008 | 06:00 - 06:00 | 24.00 | LOC  | 4        | MIRU   | RIG UP FLOOR, BACK END, HANG TOP DRIVE TRACK, INSTALL DIVERTER SYSTEM. HAVE CONDUCTOR, ADAPTER FLANGE, MUD CROSS, ANNULAR INSTALLED; WORKING ON ROTATING HEAD AND CHOKE LINE. STILL HAVE TO PICK UP AND RIG UP TOP DRIVE.  |
|           | 06:00 - 10:00 | 4.00  | LOC  | 4        | MIRU   | GENERAL RIG UP, HELP WITH DIVERTER   |
| 6/13/2008 | 10:00 - 11:00 | 1.00  | OTH  |          | MIRU   | DRUG SCREENS PERFORMED BY UNIT   |
|           | 11:00 - 18:00 | 7.00  | LOC  | 4        | MIRU   | WORK ON DIVERTER SYSTEM WITH PUSHER, 1 HAND, AND 2 WELDERS   |
| 6/14/2008 | 18:00 - 06:00 | 12.00 | LOC  | 4        | MIRU   | RIG UP TOP DRIVE, BACK WRAPS OFF DRUM, REPAIRED BACK BRAKE   |
|           | 06:00 - 17:00 | 11.00 | OTH  |          | MIRU   | WAIT ON CREW HIRE  |
| 6/15/2008 | 17:00 - 18:00 | 1.00  | BOP  | 3        | DRLSUR | NIPPLE UP DIVERTER, RIG ON DAYWORK   |
|           | 18:00 - 20:00 | 2.00  | TRP  | 1        | DRLSUR | STRAP, CALIPER AND PU BHA  |
| 6/15/2008 | 20:00 - 21:00 | 1.00  | RIG  | 2        | DRLSUR | REPAIR ELECTRICS TO SCR  |
|           | 21:00 - 00:00 | 3.00  | OTH  |          | DRLSUR | HOOK UP FARE LINES AND TEST DIVERTER   |
| 6/15/2008 | 00:00 - 06:00 | 6.00  | DRL  | 1        | DRLSUR | DRILL F/100'-350'  |
|           | 06:00 - 07:30 | 1.50  | DRL  | 1        | DRLSUR | DRILL F/350-517  |
| 6/15/2008 | 07:30 - 08:00 | 0.50  | SUR  | 1        | DRLSUR | SURVEY @ 440 FT  |
|           | 08:00 - 13:30 | 5.50  | DRL  | 1        | DRLSUR | DRILL F/517-1039 FT  |
| 6/15/2008 | 13:30 - 14:00 | 0.50  | SUR  | 1        | DRLSUR | SURVEY @ 960 FT  |
|           | 14:00 - 14:30 | 0.50  | DRL  | 1        | DRLSUR | DRILL F/1039-1131 FT   |
| 6/15/2008 | 14:30 - 15:30 | 1.00  | RIG  | 1        | DRLSUR | RIG AND TOP DRIVE SERVICE  |
|           | 15:30 - 19:00 | 3.50  | DRL  | 1        | DRLSUR | DRILL F 1131-1530  |
| 6/15/2008 | 19:00 - 19:30 | 0.50  | SUR  | 1        | DRLSUR | ATTEMPT SURVEY-RETRIEVE SCREEN   |
|           | 19:30 - 20:00 | 0.50  | DRL  | 1        | DRLSUR | DRILL F/1530-1606  |
| 6/15/2008 | 20:00 - 20:30 | 0.50  | SUR  | 1        | DRLSUR | SURVEY-MISSRUN   |
|           | 20:30 - 21:00 | 0.50  | DRL  | 1        | DRLSUR | DRILL F/1606-1691  |
| 6/15/2008 | 21:00 - 21:30 | 0.50  | SUR  | 1        | DRLSUR | SURVEY @ 1614  |
|           | 21:30 - 00:00 | 2.50  | DRL  | 1        | DRLSUR | DRILL F/1691-2004  |
| 6/15/2008 | 00:00 - 00:30 | 0.50  | OTH  |          | DRLSUR | INSTALL ROT HEAD   |
|           | 00:30 - 01:00 | 0.50  | DRL  | 1        | DRLSUR | DRILL F/2004-2017  |
| 6/15/2008 | 01:00 - 01:30 | 0.50  | RIG  | 2        | DRLSUR | REPAIR POP OFF ON 32 PUMP  |
|           | 01:30 - 03:30 | 2.00  | DRL  | 1        | DRLSUR | DRILL F/2017-2189  |

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## Operations Summary Report

Legal Well Name: RW 04-25B  
 Common Well Name: RW 04-25B  
 Event Name: DRILLING  
 Contractor Name: Unit Drilling Co.  
 Rig Name: UNIT

Spud Date: 2/5/2008  
 Start: 6/7/2008 End: 8/7/2008  
 Rig Release: 8/7/2008 Group:  
 Rig Number: 234

| Date      | From - To     | Hours | Code | Sub Code | Phase  | Description of Operations   |
|-----------|---------------|-------|------|----------|--------|---|
| 6/15/2008 | 03:30 - 04:00 | 0.50  | SUR  | 1        | DRLSUR | SURVEY @ 2113   |
|           | 04:00 - 05:00 | 1.00  | DRL  | 1        | DRLSUR | DRILL F/2189-2262   |
|           | 05:00 - 06:00 | 1.00  | RIG  | 2        | DRLSUR | RIG REPAIR-SCR OVER LOAD. PUMPS WILL NOT RUN UP TO SPEED AND SCR IS AGAINST LIMITER, CIRCULATING AND ROTATING 64 FT OFF BOTTOM  |
| 6/16/2008 | 06:00 - 18:00 | 12.00 | RIG  | 2        | DRLSUR | SCR PROBLEMS, CHANGED BREAKER IN SCR #2, REPLACED FUSES AND REPAIRED POWER LEAD IN SCR #3   |
|           | 18:00 - 19:30 | 1.50  | DRL  | 1        | DRLSUR | DRILL 2262-2337   |
|           | 19:30 - 20:00 | 0.50  | RIG  | 2        | DRLSUR | TIGHTEN POP OFF ON #1 PUNP  |
| 6/17/2008 | 20:00 - 22:30 | 2.50  | DRL  | 1        | DRLSUR | DRILL 2337-2575   |
|           | 22:30 - 23:00 | 0.50  | SUR  | 1        | DRLSUR | SURVEY @ 2500   |
|           | 23:00 - 01:30 | 2.50  | RIG  | 2        | DRLSUR | REPAIR TOP DRIVE-ELECTRIC PROBLEM WITH CONTROLS   |
|           | 01:30 - 06:00 | 4.50  | DRL  | 1        | DRLSUR | DRILL 2575-2870   |
|           | 06:00 - 07:30 | 1.50  | CIRC | 2        | DRLSUR | PUMP LCM PILLS AND GET FULL RETURNS   |
|           | 07:30 - 08:00 | 0.50  | DRL  | 1        | DRLSUR | DRILL 2870-2880, LOST RETURNS   |
|           | 08:00 - 12:00 | 4.00  | CIRC | 1        | DRLSUR | CIRCULATE MUD UP AND RAISE LCM LEVEL TO 10%   |
|           | 12:00 - 14:00 | 2.00  | DRL  | 1        | DRLSUR | DRILL 2880-2897   |
|           | 14:00 - 14:30 | 0.50  | RIG  | 1        | DRLSUR | RIG AND TOP DRIVE SERVICE   |
|           | 14:30 - 06:00 | 15.50 | DRL  | 1        | DRLSUR | DRILL 2897-3075; HOLE TOOK 574 BBLs, IT IS STABLE AT A PUMP RATE OF 430 GPM BUT STARTS TAKING FLUID AT 450 GPM. THIEF ZONES AT 2878-2885, 2911-2942, 2976-2887          |
| 6/18/2008 | 06:00 - 09:30 | 3.50  | DRL  | 1        | DRLSUR | DRILL 3075-3114   |
|           | 09:30 - 10:00 | 0.50  | SUR  | 1        | DRLSUR | SURVEY @ 3034   |
|           | 10:00 - 14:00 | 4.00  | DRL  | 1        | DRLSUR | DRILL 3114-3156   |
|           | 14:00 - 15:00 | 1.00  | RIG  | 1        | DRLSUR | RIG AND TOPDRIVE SERVICE  |
|           | 15:00 - 15:30 | 0.50  | RIG  | 2        | DRLSUR | RIG REPAIR-TOP DRIVE  |
|           | 15:30 - 20:00 | 4.50  | DRL  | 1        | DRLSUR | DRILL 3156-3201   |
|           | 20:00 - 00:30 | 4.50  | TRP  | 10       | DRLSUR | TRIP OUT AND MAKE UP NEW BIT  |
| 6/19/2008 | 00:30 - 06:00 | 5.50  | RIG  | 2        | DRLSUR | RIG REPAIR-37 PIN CONNECTOR AND WIRING IN CONTROL BOX   |
|           | 06:00 - 07:00 | 1.00  | RIG  | 2        | DRLSUR | TARP SERVICE LOOP   |
|           | 07:00 - 11:30 | 4.50  | TRP  | 2        | DRLSUR | TIH / INSTALL ROT HEAD  |
|           | 11:30 - 13:00 | 1.50  | REAM | 1        | DRLSUR | WASH-REAM F/3146-3201   |
|           | 13:00 - 18:00 | 5.00  | DRL  | 1        | DRLSUR | DRLG AHEAD 12 1/4 HOLE F / 3201-3300 WOB 10-15 K PRESSURE 1175 PSI RPM 50 SURF / DH 90 SPM 140 COMBO // MUD WT 8.9 VIS 38 12% LCM BBG 0 NO FLARE                        |
|           | 18:00 - 22:30 | 4.50  | FISH | 6        | DRLSUR | WORK TIGHT HOLE @ 3269 ON CONN DURING REAM PULLING 300000- SLACK 100000 PUMPING SWEEPS CAME FREE @ 300000 PUMPED SWEEPS X2 WHILE BUILDING SLUG / F TOO H TO CHECK TOOLS |
|           | 22:30 - 23:30 | 1.00  |      |          | DRLSUR | CIRC & CLEAN HOLE PUMP HIGH VIS SWEEP   |
| 6/20/2008 | 23:30 - 03:30 | 4.00  | TRP  | 2        | DRLSUR | TOOH TO INSPECT TOOLS   |
|           | 03:30 - 06:00 | 2.50  |      |          | DRLSUR | CLEAN REAMERS & BIT C/O MTR & BIT   |
|           | 06:00 - 11:30 | 5.50  | TRP  | 2        | DRLSUR | TRIP IN HOLE-MAKEUP BIT,MTR REAMERS, JARS & INSTALL ROTATING HEAD RUBBER  |
|           | 11:30 - 12:30 | 1.00  | REAM | 1        | DRLSUR | SAFETY REAM F/ 3235-3298  |
|           | 12:30 - 14:00 | 1.50  | DRL  | 1        | DRLSUR | DRLG F/ 3298-3328-DRLG @ 20 FT. HR.   |
|           | 14:00 - 15:00 | 1.00  | RIG  | 1        | DRLSUR | RIG SERVICE & SERVICE TOP DRIVE   |
|           | 15:00 - 18:00 | 3.00  |      |          | DRLSUR | DRLG F/ 3328-3425 WOB 8-12 K PRESSURE 1050 PSI RPM 110 COMBO SPM 150 BOTH PUMPS // BGG 61UNITS / NO FLARE // ROP 20-40 FPH // 10 % LCM MUD WT 9.0 VIS 35                |
|           | 18:00 - 20:30 | 2.50  | CIRC | 1        | DRLSUR | LOSS TOTAL RETURNS PICK UP OFF BOTTOM START MIXING LCM / GEL SWEEPS X4 TOTAL LOSSES 350 BBLs  |
|           | 20:30 - 04:00 | 7.50  | DRL  | 1        | DRLSUR | DRLG F/ 3425- 3579 WOB 8-12 K PRESSURE 1400 PSI RPM 110   |
|           |               |       |      |          |        |   |



## Operations Summary Report

Legal Well Name: RW 04-25B  
 Common Well Name: RW 04-25B  
 Event Name: DRILLING  
 Contractor Name: Unit Drilling Co.  
 Rig Name: UNIT

Spud Date: 2/5/2008  
 Start: 6/7/2008 End: 8/7/2008  
 Rig Release: 8/7/2008 Group:  
 Rig Number: 234

| Date      | From - To     | Hours | Code | Sub Code | Phase  | Description of Operations  |
|-----------|---------------|-------|------|----------|--------|--|
| 6/20/2008 | 20:30 - 04:00 | 7.50  | DRL  | 1        | DRLSUR | COMBO SPM 150 BOTH PUMPS // BGG 61UNITS / NO FLARE // ROP 20-40 FPH // 10 % LCM MUD WT 9.0 VIS 38  |
|           | 04:00 - 04:30 | 0.50  | SUR  | 1        | DRLSUR | CIRC & SURVEY @ 3505- .8 DEV.-AZ 142.77  |
|           | 04:30 - 06:00 | 1.50  | DRL  | 1        | DRLSUR | DRLG F/ 3579- 3626- DRLG @ 31.3  |
| 6/21/2008 | 06:00 - 09:00 | 3.00  | DRL  | 1        | DRLSUR | DRLG F/ 3626-3705-DRLG @ 26.33 FT HR   |
|           | 09:00 - 10:30 | 1.50  | CIRC | 1        | DRLSUR | CIRC F/ SHORT TRIP   |
|           | 10:30 - 15:00 | 4.50  | TRP  | 14       | DRLSUR | SHORT TRIP TO COLLARS & BACK TO BTM HIT LITTLE TIGHT SPOT @ 3000 FT OUT BUT CLEAN BACK IN  |
|           | 15:00 - 17:00 | 2.00  | CIRC | 1        | DRLSUR | CIRC& COND F/ SURFACE CASING   |
|           | 17:00 - 19:00 | 2.00  | TRP  | 2        | DRLSUR | TRIP OUT F/ CASING   |
|           | 19:00 - 21:00 | 2.00  | TRP  | 1        | DRLSUR | L/D ALL 8 " BHA TROUBLE BREAKING TIGHT CONN  |
|           | 21:00 - 23:00 | 2.00  | CSG  | 1        | DRLSUR | JSA W/ ROCKY MOUNTAIN CASERS // R/U  |
|           | 23:00 - 06:00 | 7.00  |      |          | DRLSUR | MAKE UP SHOE TRACK RUN 9 5/8 CASING FILL PIPE EVERY 15 JTS MIX 100 BBLS CLEAN MUD TO START WITH NO LCM   |
|           |               |       |      |          |        | LOST TOTAL RETURNS @ 1734, CONTINUE IN @ CALCULATED FILL   |
|           |               |       |      |          |        |  |
| 6/22/2008 | 06:00 - 10:00 | 4.00  | CSG  | 2        | CSGSUR | WASH 9 5/8 CASING TO BOTTOM BUILD VOLUME MIX LCM NO RETURNS - RUN 86 JTS OF 9.625 J-55 BTC.3713 FT. SET @ 3704   |
|           |               |       |      |          |        | -LOST APPROX 1200 BBLS MUD   |
|           | 10:00 - 14:00 | 4.00  | CMT  | 2        | CSGSUR | JSA W/ HALCO R/U TEST LINES TO 5000 PSI // SPACER H20 10BBLS // SUPERFLUSH 20BBLS // SPACER 10 BBLS / LEAD 11.5 # 690 # SACKS 361 BBLS TAIL 13.5 # 190 SACKS 61 BBLS // DISPLACE 278 BBLS H20 BUMP PLUG HOLD 500 OVER FINIAL // FLOATS HELD-BLED OFF FLOWED BACK 1.5 BBLS // NO RETURNS THOUGH OUT THE JOB |
|           | 14:00 - 15:00 | 1.00  | CMT  | 1        | CSGSUR | R/D CEMENTERS  |
|           | 15:00 - 18:00 | 3.00  | LOC  | 7        | CSGSUR | CLEAN MUD TANKS / FILL W/ 600 BBLS FRESH 55 SACKS GEL - WHILE WAITING ON CEMENT  |
|           | 18:00 - 19:30 | 1.50  | CMT  | 2        | CSGSUR | TOP OUT PUMPED 50 BBLS 14.5 # 200 SACK NO RETURNS  |
|           | 19:30 - 23:30 | 4.00  | WOT  | 1        | CSGSUR | WAITING ON CEMENT  |
|           | 23:30 - 00:00 | 0.50  | CMT  | 2        | CSGSUR | TOP OUT PUMPED 50 BBLS 14.5 # 200 SACK NO RETURNS  |
|           | 00:00 - 06:00 | 6.00  | WOT  | 1        | CSGSUR | WAITING ON CEMENT -R/U 1" RUN DOWN 30' CEMENT ALL THE WAY AROUND /R/D HALLIBURTON  |
|           |               |       |      |          |        |  |
| 6/23/2008 | 06:00 - 06:30 | 0.50  | CMT  | 1        | CSGSUR | R/D HALLIBURTON  |
|           | 06:30 - 15:00 | 8.50  | BOP  | 3        | CSGSUR | N/D DIVERTER,CUT OFF CONDUCTOR,CUT OFF 9,625 CASING  |
|           | 15:00 - 18:00 | 3.00  | BOP  | 1        | CSGSUR | WELD ON 11" WELL HEAD TEST 1000 PSI 10 MIN   |
|           | 18:00 - 05:00 | 11.00 | BOP  | 1        | CSGSUR | NIPPLE UP STACK B.O.P.E. CHOKE LINE / KILL SIDE TORQUE BOLTS W/ B-C QUICK TEST   |
| 6/24/2008 | 05:00 - 06:00 | 1.00  | BOP  | 2        | CSGSUR | TEST BOPS- TEST TOPDRIVE LOW 250 PSI -HIGH 5000 PSI  |
|           | 06:00 - 12:30 | 6.50  | BOP  | 1        | DRLIN1 | TEST BOPS- UPPER & LOWER PIPES, BLINDS, FLOOR VALVES, MANUAL VALVES, CHOKE MANIFOLD,HCR- 250 LOW PSI- 5000 PSI HIGH- ANN. - 250 LOW 2500 HIGH- CASING TO 1500 PSI F/ 30 MIN  |
|           |               |       |      |          |        | RIG BLACKED OUT  |
|           | 12:30 - 13:00 | 0.50  | RIG  | 2        | DRLIN1 | WELD ON FLOW LINE,CEMENT CELLAR, TIGHT FLOW LINES  |
|           | 13:00 - 19:30 | 6.50  | OTH  |          | DRLIN1 | SET WEAR BUSHING   |
|           | 19:30 - 20:30 | 1.00  | OTH  |          | DRLIN1 | P/U BHA BIT /MOTOR/ MONEL TEST 80 SPM =405 PSI TIH TO 3179   |
|           | 20:30 - 22:30 | 2.00  | TRP  | 1        | DRLIN1 | CIRC H20 BOTTOM UP DISPLACE H20 F/ CASING W/ LIGHT MUD UP TOTAL 183 BBLS   |
|           | 22:30 - 23:30 | 1.00  | CIRC | 1        | DRLIN1 | WAIT ON SCR PARTS RIG ON DOWN TIME ??  |
|           | 23:30 - 03:00 | 3.50  | WOT  | 4        | DRLIN1 | BUILD 200 BBLS MUD   |
|           | 03:00 - 04:00 | 1.00  | CIRC | 6        | DRLIN1 | FINISH TRIP IN   |
|           | 04:00 - 04:30 | 0.50  | TRP  | 2        | DRLIN1 | DRLG SHOE TRACK  |
|           | 04:30 - 05:30 | 1.00  | DRL  | 4        | DRLIN1 |  |

## Operations Summary Report

Legal Well Name: RW 04-25B  
 Common Well Name: RW 04-25B  
 Event Name: DRILLING  
 Contractor Name: Unit Drilling Co.  
 Rig Name: UNIT

Spud Date: 2/5/2008  
 Start: 6/7/2008 End: 8/7/2008  
 Rig Release: 8/7/2008 Group:  
 Rig Number: 234

| Date      | From - To     | Hours | Code | Sub Code | Phase  | Description of Operations   |
|-----------|---------------|-------|------|----------|--------|---|
| 6/24/2008 | 05:30 - 06:00 | 0.50  | DRL  | 1        | DRLIN1 | DRLG F/ 3705-7520   |
| 6/25/2008 | 06:00 - 12:00 | 6.00  | EQT  | 2        | DRLIN1 | CIRC & ATTEMPT TO DO FIT TEST AND WOULD NOT HOLD ANY PRESSURE. CHECKED ALL SURFACE EQUIPMENT & FOUND OUT IT WAS COMING FROM DOWN HOLE. ORDER SOME X-PRIMA TO BUILD A PILL   |
|           | 12:00 - 13:30 | 1.50  | DRL  | 1        | DRLIN1 | DRLG F/ 3720- 3739 DRLG @ 12.66 FT HR   |
|           | 13:30 - 14:00 | 0.50  | CIRC | 1        | DRLIN1 | CIRC HOLE CLEAN   |
|           | 14:00 - 14:30 | 0.50  | WOT  | 2        | DRLIN1 | W.O.O. F/ DALE SHANK W/ NEWPARK   |
|           | 14:30 - 15:00 | 0.50  | TRP  | 2        | DRLIN1 | TRIP OUT FOUR STDs  |
|           | 15:00 - 19:00 | 4.00  | CIRC | 1        | DRLIN1 | MIX UP X-PRIMA PILL W/ 30 BBLS WATER & 168 SK X-PRIMA PUMP 30 OF X-PRIMA-17 BBLS FRESH MUD SHUT IN WELL PUMP 35 BBLS FRESH MUD PRESSURED UP TO 750 PSI STOP PUMP THEN STARTED TO BLEED IN FORMATION IN WOULD BLEED OFF 50 PSI THEN WE PUMP A LITTLE MORE REACHING PRESSURE OF 950 PSI SQUEEZE X-PRIMA / MONITOR PRESSURE F/ CHOKE PANEL EVERY 15 MIN INCREASE PSI 600 PSI TO 950 PSI IN 2 HRS |
|           | 19:00 - 21:00 | 2.00  | CMT  | 3        | DRLIN1 |   |
|           | 21:00 - 22:30 | 1.50  | REAM | 1        | DRLIN1 | W&R TO BTM SLOW WHILE CIRC OUT XPRIMA @ 50 SPM PSI 570  |
|           | 22:30 - 23:00 | 0.50  | CIRC | 1        | DRLIN1 | CIRC BOTTOMS UP 30 MIN // WHILE WORK PIPE SLOWLY  |
|           | 23:00 - 23:30 | 0.50  | EQT  | 2        | DRLIN1 | FIT // AMW 8.4 SURFACE PSI 600 EMW 11.5 HOLD PRESSURE 6 MIN // 10 PSI BLEED OFF // GOOD TEST  |
|           | 23:30 - 06:00 | 6.50  | DRL  | 1        | DRLIN1 | DRLG AHEAD 8.750 HOLE F/ 3739-3950 WOB 6-8 K // PRESSURE 1200 PSI / SPM 80 = 340 GPM / RPM 40 SURF / DOWN HOLE 95 = TOTAL 135 // MUD WT 9.4 VIS 44 RUNNING BAR HOPPER // BGG 36 UNITS NO FLARE // ROP 20-50 FPH   |
| 6/26/2008 | 06:00 - 08:00 | 2.00  | DRL  | 1        | DRLIN1 | DRLG F/ 3950-4021 DRLG @ 35.5 FT HR   |
|           | 08:00 - 08:30 | 0.50  | RIG  | 1        | DRLIN1 | CIRC & SURVEY @ 3966-1.1 DEV.-112.67 AZ.  |
|           | 08:30 - 15:30 | 7.00  | DRL  | 1        | DRLIN1 | DRLG F/ 4021-4208 DRLG @ 26.7 FT HR   |
|           | 15:30 - 16:00 | 0.50  | RIG  | 1        | DRLIN1 | RIG SERVICE & SERVICE TOPDRIVE  |
|           | 16:00 - 16:30 | 0.50  | DRL  | 1        | DRLIN1 | DRLG F/ 4208-4215 DRLG @ 14 FT HR LOST TOTAL RETURNS @ 4215 POSSIBLE SHOE   |
|           | 16:30 - 17:00 | 0.50  | TRP  | 2        | DRLIN1 | TRIP TO SHOE  |
|           | 17:00 - 18:00 | 1.00  | CIRC | 1        | DRLIN1 | BUILD 40 BBLS POLYSWELL & LCM SWEEP & PUMP CLEAR BIT STARTED GETTING RETURNS SOON AFTER IT HIT THE SHOE   |
|           | 18:00 - 18:30 | 0.50  | TRP  | 2        | DRLIN1 | PULL 4 MORE STDs  |
|           | 18:30 - 20:00 | 1.50  | CIRC | 1        | DRLIN1 | LET LCM SIT & BUILD VOLUME  |
|           | 20:00 - 21:00 | 1.00  | TRP  | 2        | DRLIN1 | TIH // CIRC OUT POLY SWELL  |
|           | 21:00 - 06:00 | 9.00  | DRL  | 1        | DRLIN1 | DRLG AHEAD 8.750 HOLE 4215 - 4450 WOB 7 K PRESSURE 1000 PSI RPM 125 COMBO // MUD WT 9.6 + VIS 39 / LOST 200 BBLS MUD 24 HRS // MIXING LCM MICA CHECKLOSS PUMPING 10-15 BBLS EVERY HR // BGG 36 UNITS NO FLARE // ROP 12- 40 FPH   |
| 6/27/2008 | 06:00 - 07:00 | 1.00  | DRL  | 1        | DRLIN1 | DRLG F/ 4450-4490 DRLG @ 40 FT HR   |
|           | 07:00 - 07:30 | 0.50  | SUR  | 1        | DRLIN1 | CIRC & SURVEY @ 4435 .7 INC.-125.97 AZ.   |
|           | 07:30 - 10:00 | 2.50  | DRL  | 1        | DRLIN1 | DRLG F/ 4490-4565 DRLG @ 30 FT HR-STARTED TO LOSS RETURNS @ 4541 THEN LOSS MOST OF THE RETURNS @ 4565   |
|           | 10:00 - 11:00 | 1.00  | CIRC | 1        | DRLIN1 | CIRC @ 50SPM-BUILD 140 BBL SWEEP  |
|           | 11:00 - 15:30 | 4.50  | DRL  | 1        | DRLIN1 | DRLG F/ 4565-4677 DRLG @ 24.89 FT. HR.  |
|           | 15:30 - 16:00 | 0.50  | RIG  | 1        | DRLIN1 | RIG SERVICE & SERVICE TOPDRIVE  |
|           | 16:00 - 16:30 | 0.50  | DRL  | 1        | DRLIN1 | DRLG F/ 4677-4690 DRLG @ 26 FT HR   |
|           | 16:30 - 18:00 | 1.50  | CIRC | 1        | DRLIN1 | CIRC & PUMP LCM SWEEPS & PUMP PILL  |

## Operations Summary Report

Legal Well Name: RW 04-25B  
 Common Well Name: RW 04-25B  
 Event Name: DRILLING  
 Contractor Name: Unit Drilling Co.  
 Rig Name: UNIT

Spud Date: 2/5/2008  
 Start: 6/7/2008 End: 8/7/2008  
 Rig Release: 8/7/2008 Group:  
 Rig Number: 234

| Date      | From - To     | Hours | Code | Sub Code | Phase  | Description of Operations  |
|-----------|---------------|-------|------|----------|--------|--|
| 6/27/2008 | 18:00 - 23:00 | 5.00  | TRP  | 2        | DRLIN1 | TRIP OUT OF THE HOLE L/D BIT MOTOR/MONEL /JAR  |
|           | 23:00 - 00:00 | 1.00  | TRP  | 2        | DRLIN1 | TIH P/U 7 JTS DP 378/5 bottom  |
|           | 00:00 - 02:30 | 2.50  | CMT  | 1        | DRLIN1 | CIRC BOTTOM UP ON DP// JSA R/U HALCO   |
|           | 02:30 - 03:30 | 1.00  | CMT  | 2        | DRLIN1 | CEMENT JOB // PUMP 5 BBLs H2O / TESTLINES TO 5000 PSI//<br>PUMP 5 BBLs H2O / MIX -PUMP 20 BBLs CMT @ 15.8 LB /PUMP<br>3.45 BBLs H2O BEHIND //  |
| 6/28/2008 | 03:30 - 04:30 | 1.00  | TRP  | 2        | DRLIN1 | TOOH 8 STS SLOW // CIRC @95 SPM /2000 STKS TO CLEAR<br>PIPE  |
|           | 04:30 - 06:00 | 1.50  | CMT  | 3        | DRLIN1 | CLOSE ANNULAR // BEGIN HESITATION SQUEEZE MAX<br>PRESSURE 400 PSI  |
|           | 06:00 - 07:00 | 1.00  | TRP  | 2        | EVAL 1 | TOOH   |
|           | 07:00 - 11:00 | 4.00  | WOT  | 1        | EVAL 1 | WAIT ON CEMENT   |
| 6/29/2008 | 11:00 - 11:30 | 0.50  | RIG  | 1        | EVAL 1 | ROUTINE RIG SERVICE  |
|           | 11:30 - 15:00 | 3.50  | TRP  | 2        | EVAL 1 | P/U NEW BIT / MUD MOTOR TIH FILL PIPE  |
|           | 15:00 - 17:30 | 2.50  | REAM | 1        | EVAL 1 | WASHING W/ LITTLE STRINGER F PIPE LITTLE BIT CEMENT<br>ABOVE SHOE AND SOME BELOW SHOE F/ 3000-3754 WOB 2-4 K   |
|           | 17:30 - 18:00 | 0.50  | EQT  | 2        | EVAL 1 | FIT AMW 9.8 SURFACE PRESSURE 360 PSI = EMW 11.6<br>GOOD TEST 5 MIN   |
| 6/30/2008 | 18:00 - 22:00 | 4.00  | REAM | 1        | EVAL 1 | REAMING TO BOTTOM 3754- 4690 WOB 2-4 K   |
|           | 22:00 - 05:30 | 7.50  | DRL  | 1        | EVAL 1 | DRLG AHEAD F/4690-5064 / WOB 7 K PRESSURE 1030PSI<br>/RPM 125 COMBO // MUD WT 10 VIS 44 // BGG 175 UNITS / NO<br>FLARE / ROP 30-75 FPH   |
|           | 05:30 - 06:00 | 0.50  |      |          | EVAL 1 | CIRC & SURVEY @ 4997   |
|           | 06:00 - 09:00 | 3.00  | DRL  | 1        | DRLIN1 | DRLG F/5064-5157 DRLG @ 31 FT HR   |
| 6/30/2008 | 09:00 - 11:30 | 2.50  | CIRC | 1        | DRLIN1 | CIRC CLEAN HOLE RAISE MUD WT TO 10.2 PPG. & BUILD TRIP<br>SLUG   |
|           | 11:30 - 15:00 | 3.50  | TRP  | 10       | DRLIN1 | TRIP OUT TO CHANGE BHA & BIT   |
|           | 15:00 - 16:30 | 1.50  | TRP  | 1        | DRLIN1 | L/D MONEL,MTR, & P/U BIT SUB   |
|           | 16:30 - 17:00 | 0.50  | RIG  | 1        | DRLIN1 | RIG SERVICE & SERVICE TOP DRIVE  |
| 6/30/2008 | 17:00 - 20:30 | 3.50  | TRP  | 2        | DRLIN1 | TRIP IN HOLE FILL PIPE @SHOE   |
|           | 20:30 - 22:00 | 1.50  | RIG  | 6        | DRLIN1 | SLIP-CUT 125' DRLG LINE CHECK BRAKES   |
|           | 22:00 - 06:00 | 8.00  | RIG  | 2        | DRLIN1 | WAIT ON ELECTRICIAN SHOWED UP ON LOCATION @ 0330 A.M.<br>TROUBLE SHOOTING GEN & SCR PROBLEMS   |
|           | 06:00 - 06:00 | 24.00 | RIG  | 2        | DRLIN1 | RIG REPAIR -TROUBLE SHOOT # 3 GENARATOR PANEL IN SCR<br>HOUSE CHANGE OUT AC MODULE, DID NOT WORK, PULL LEAD<br>WIRES OFF # 3 GENARATOR & TRIED TO FLASH THE EXCITOR NO<br>VOLTAGE SO WE CHECKED & CHANGED DIODES & STILL NO<br>VOLTAGE SO WE GOT TO LOOKING FURTHER AND FOUND<br>ROTATING EXCITOR FEILD WAS BURNED EVERY THIRD PHASE<br>WAS BURNED. SO NOW WE ARE WAITING ON NEW GENARATOR.<br>NEW GENARATOR ON LOCATION @ 2400 HRS, BACK TOGETHER<br>@ & RUNNING @ 0500 HRS,BREAKER ON SCR PANEL NOT WORK<br>RIGHT STILL CHECK ING IT OUT |
| 7/1/2008  | 06:00 - 10:00 | 4.00  | RIG  | 2        | DRLIN1 | TROUBLE SHOOTING SCR CAN'T GET #3 GENARATOR TO GO ON<br>LINE,CHECK BREAK,FUSES,&FOUND A SMALL WIRE GOING TO<br>THE EMERGENCY WAS BROKE CAUSING THE BREAKER TO STAY<br>OFF  |
|           | 10:00 - 11:30 | 1.50  | TRP  | 2        | DRLIN1 | FINISH TRIP IN THE HOLE  |
|           | 11:30 - 12:30 | 1.00  | REAM | 1        | DRLIN1 | SAFETY REAM F/ 5093-5157 5'FT FILL   |
|           | 12:30 - 16:30 | 4.00  | DRL  | 1        | DRLIN1 | DRLG F/ 5157-5185 7 FT HR  |
| 7/1/2008  | 16:30 - 17:00 | 0.50  | RIG  | 1        | DRLIN1 | RIG SERVICE ROUTINE  |
|           | 17:00 - 06:00 | 13.00 | DRL  | 1        | DRLIN1 | DRLG AHEAD 8.750 HOLE F/ 5187-5320 WOB 30-40 K   |

## Operations Summary Report

Legal Well Name: RW 04-25B  
 Common Well Name: RW 04-25B  
 Event Name: DRILLING  
 Contractor Name: Unit Drilling Co.  
 Rig Name: UNIT

Spud Date: 2/5/2008  
 Start: 6/7/2008 End: 8/7/2008  
 Rig Release: 8/7/2008 Group:  
 Rig Number: 234

| Date     | From - To     | Hours | Code | Sub Code | Phase  | Description of Operations  |
|----------|---------------|-------|------|----------|--------|--|
| 7/1/2008 | 17:00 - 06:00 | 13.00 | DRL  | 1        | DRLIN1 | /PRESSURE 900 PSI// SPM 90 // =350 GPM // RPM 60 SURF NO MOTOR // TORQ 1150 // MUD WT 10.3 VIS 42 BGG 51 UNITS NO FLARE LOSSES STARTED @5300 15 BBLS   |
| 7/2/2008 | 06:00 - 07:30 | 1.50  | DRL  | 1        | DRLIN1 | DRLG F/ 5320-5343  |
|          | 07:30 - 08:00 | 0.50  | LOC  | 7        | DRLIN1 | CLEAN OUT SUCTION LINE PLUGGED SCREEN FILL W/LCM   |
|          | 08:00 - 09:00 | 1.00  | RIG  | 1        | DRLIN1 | RIG SERVICE & SERVICE TOPDRIVE   |
|          | 09:00 - 09:30 | 0.50  | RIG  | 2        | DRLIN1 | RIG REPAIR-FIX EXPANSION JNT ON #2 CHARGER PUMP  |
|          | 09:30 - 11:00 | 1.50  | DRL  | 1        | DRLIN1 | DRLG F/ 5343-5362 DRLG @ 12.67 FT HR-LOST TOTAL RETURNS  |
|          | 11:00 - 14:30 | 3.50  | CIRC | 6        | DRLIN1 | CIRC & BUILD VOLUME-LOST APPROX.300BBLS  |
|          | 14:30 - 06:00 | 15.50 | DRL  | 1        | DRLIN1 | DRLG F/ 5362-5525 WOB 40-44 K PRESSURE 933 PSI / RPM 60 SURF// MUD WT 10.1 VIS 43 // BGG 126 UNITS NO FLARE // ROP 7-17 FPH RUNNING 7BBLS MAKE UP H2O // LOSSES 5-10 BBLS HR /PUMPING LCM SWEEPS |
| 7/3/2008 | 06:00 - 15:30 | 9.50  | DRL  | 1        | DRLIN1 | DRILLING 5525-5621   |
|          | 15:30 - 16:00 | 0.50  | CIRC | 1        | DRLIN1 | SPOT 50 BBL LCM PILL AND PUMP DRY JOB  |
|          | 16:00 - 17:00 | 1.00  | TRP  | 10       | DRLIN1 | TRIP OUT TO SHOE   |
|          | 17:00 - 17:30 | 0.50  | RIG  | 1        | DRLIN1 | RIG AND TOP DRIVE SERVICE  |
|          | 17:30 - 19:30 | 2.00  | TRP  | 10       | DRLIN1 | TRIP FOR BIT   |
|          | 19:30 - 21:30 | 2.00  | OTH  |          | DRLIN1 | LAY DOWN BIT, BIT SUB AND 3 DRILL COLLARS, PICK UP BIT, MOTOR, AND MONEL COLLAR  |
|          | 21:30 - 00:30 | 3.00  | TRP  | 10       | DRLIN1 | TRIP IN HOLE   |
|          | 00:30 - 02:00 | 1.50  | REAM | 1        | DRLIN1 | FILL PIPE AND WASH 120 FT TO BOTTOM  |
|          | 02:00 - 04:30 | 2.50  | DRL  | 1        | DRLIN1 | DRILL 5621-5710, HOLE TOOK 120 BBLS OF FLUID FROM 5685-5691  |
|          | 04:30 - 05:30 | 1.00  | SUR  | 1        | DRLIN1 | SURVEY @ 5653  |
|          | 05:30 - 06:00 | 0.50  | DRL  | 1        | DRLIN1 | DRILL 5710-5725, HOLE SEEMS TO BE TAKING NO FLUID AT PRESENT TIME  |
| 7/4/2008 | 06:00 - 14:00 | 8.00  | DRL  | 1        | DRLIN1 | DRILLING, 5725-6083  |
|          | 14:00 - 14:30 | 0.50  | RIG  | 1        | DRLIN1 | RIG AND TOP DRIVE SERVICE  |
|          | 14:30 - 17:00 | 2.50  | DRL  | 1        | DRLIN1 | DRILLING, 6083-6180  |
|          | 17:00 - 18:00 | 1.00  | SUR  | 1        | DRLIN1 | SURVEY @ 6124  |
|          | 18:00 - 06:00 | 12.00 | DRL  | 1        | DRLIN1 | DRILLING, 6180-6540  |
| 7/5/2008 | 06:00 - 10:00 | 4.00  | DRL  | 1        | DRLIN1 | DRILLING, 6540-6652  |
|          | 10:00 - 11:00 | 1.00  | SUR  | 1        | DRLIN1 | SURVEY @ 6597, LEFT BOTTOM SPRING SECTION OF TOOL IN DRILL STRING  |
|          | 11:00 - 12:00 | 1.00  | CIRC | 1        | DRLIN1 | SPOT LCM PILL AND PUMP DRY JOB   |
|          | 12:00 - 15:00 | 3.00  | TRP  | 10       | DRLIN1 | TRIP FOR SURVEY TOOL AND BIT   |
|          | 15:00 - 16:30 | 1.50  | OTH  |          | DRLIN1 | CHANGE OUT BIT AND MUD MOTOR   |
|          | 16:30 - 20:30 | 4.00  | TRP  | 1        | DRLIN1 | TRIP IN HOLE   |
|          | 20:30 - 21:00 | 0.50  | REAM | 1        | DRLIN1 | SAFETY REAM 85' TO BOTTOM, NO FILL   |
|          | 21:00 - 05:00 | 8.00  | DRL  | 1        | DRLIN1 | DRILLING, 6652-7137  |
|          | 05:00 - 06:00 | 1.00  | SUR  | 1        | DRLIN1 | SURVEY @ 6597  |
| 7/6/2008 | 06:00 - 15:30 | 9.50  | DRL  | 1        | DRLIN1 | DRILLING, 7137-7610  |
|          | 15:30 - 16:00 | 0.50  | RIG  | 1        | DRLIN1 | RIG AND TOP DRIVE SERVICE  |
|          | 16:00 - 05:00 | 13.00 | DRL  | 1        | DRLIN1 | DRILLING, 7610-8065  |
|          | 05:00 - 05:30 | 0.50  | CIRC | 1        | DRLIN1 | MIX AND PUMP DRY PILL  |
|          | 05:30 - 06:00 | 0.50  | SUR  | 1        | DRLIN1 | DROP SURVEY  |
| 7/7/2008 | 06:00 - 13:00 | 7.00  | TRP  | 10       | DRLIN1 | TRIP FOR BIT #9, SHUFFLE 21 JTS OF G PIPE  |
|          | 13:00 - 14:00 | 1.00  | RIG  | 1        | DRLIN1 | RIG AND TOP DRIVE SERVICE  |
|          | 14:00 - 16:30 | 2.50  | TRP  | 1        | DRLIN1 | TRIP IN HOLE TO 7892   |
|          | 16:30 - 17:00 | 0.50  | REAM | 1        | DRLIN1 | WASH 170 FT TO BOTTOM  |
|          | 17:00 - 18:00 | 1.00  | DRL  | 1        | DRLIN1 | DRILLING, 8065-8082  |
|          | 18:00 - 19:00 | 1.00  | SUR  | 1        | DRLIN1 | SURVEY @ 8013  |

## Operations Summary Report

Legal Well Name: RW 04-25B  
 Common Well Name: RW 04-25B  
 Event Name: DRILLING  
 Contractor Name: Unit Drilling Co.  
 Rig Name: UNIT

Start: 6/7/2008  
 Rig Release: 8/7/2008  
 Rig Number: 234

Spud Date: 2/5/2008  
 End: 8/7/2008  
 Group:

| Date      | From - To     | Hours | Code | Sub Code | Phase  | Description of Operations   |
|-----------|---------------|-------|------|----------|--------|---|
| 7/7/2008  | 19:00 - 04:00 | 9.00  | DRL  | 1        | DRLIN1 | DRILLING, 8013-8367   |
|           | 04:00 - 05:00 | 1.00  | SUR  | 1        | DRLIN1 | SURVEY @ 8300   |
|           | 05:00 - 06:00 | 1.00  | DRL  | 1        | DRLIN1 | DRILLING, 8367-8395   |
| 7/8/2008  | 06:00 - 14:00 | 8.00  | DRL  | 1        | DRLIN1 | DRILLING, 8395-8651   |
|           | 14:00 - 14:30 | 0.50  | RIG  | 1        | DRLIN1 | RIG AND TOP DRIVE SERVICE   |
|           | 14:30 - 15:30 | 1.00  | SUR  | 1        | DRLIN1 | SURVEY @ 8583'  |
|           | 15:30 - 18:30 | 3.00  | DRL  | 1        | DRLIN1 | DRILLING, 8651-8742   |
|           | 18:30 - 21:30 | 3.00  | RIG  | 2        | DRLIN1 | RIG REPAIR, TOP DRIVE WOULD NOT BREAK-OUT FOR CONNECTION  |
| 7/9/2008  | 21:30 - 06:00 | 8.50  | DRL  | 1        | DRLIN1 | DRILLING, 8742-8945   |
|           | 06:00 - 10:00 | 4.00  | DRL  | 1        | DRLIN1 | DRILLING, 8945-9024   |
|           | 10:00 - 11:00 | 1.00  | SUR  | 1        | DRLIN1 | SURVEY @ 8956   |
|           | 11:00 - 15:30 | 4.50  | DRL  | 1        | DRLIN1 | DRILLING, 9024-9119   |
|           | 15:30 - 16:00 | 0.50  | RIG  | 1        | DRLIN1 | RIG AND TOP DRIVE SERVICE   |
| 7/10/2008 | 16:00 - 06:00 | 14.00 | DRL  | 1        | DRLIN1 | DRILLING, 9119-9497   |
|           | 06:00 - 07:00 | 1.00  | SUR  | 1        | DRLIN1 | SURVEY @ 9425   |
|           | 07:00 - 16:30 | 9.50  | DRL  | 1        | DRLIN1 | DRILLING, 9497-9715   |
|           | 16:30 - 17:00 | 0.50  | RIG  | 1        | DRLIN1 | RIG AND TOP DRIVE SERVICE   |
|           | 17:00 - 06:00 | 13.00 | DRL  | 1        | DRLIN1 | DRILLING, 9715-10031; 30 BBL/ HR WATER FLOW @ 9878, RAISING MUD WT TO 10.2 TO KILL WATER FLOW   |
| 7/11/2008 | 06:00 - 09:00 | 3.00  | DRL  | 1        | DRLIN1 | DRILLING, 10031-10071   |
|           | 09:00 - 11:00 | 2.00  | RIG  | 2        | DRLIN1 | RIG REPAIR, PULL 10 STDS AND REPAIR BLOWER ON SCR BAY #2  |
|           | 11:00 - 12:00 | 1.00  | RIG  | 1        | DRLIN1 | RIG AND TOP DRIVE SERVICE   |
|           | 12:00 - 06:00 | 18.00 | DRL  | 1        | DRLIN1 | DRILLING, 10071-10450   |
| 7/12/2008 | 06:00 - 09:30 | 3.50  | DRL  | 1        | DRLIN1 | DRILLING, 10450-10493   |
|           | 09:30 - 16:00 | 6.50  | CIRC | 2        | DRLIN1 | FIGHT LOST CIRCULATION AND BUILD VOLUME   |
|           | 16:00 - 21:00 | 5.00  | DRL  | 1        | DRLIN1 | DRILLING, 10493-10556   |
|           | 21:00 - 22:00 | 1.00  | RIG  | 2        | DRLIN1 | ADJUST DYNOMATIC, CLEAN SUCTION SCREEN  |
|           | 22:00 - 23:30 | 1.50  | DRL  | 1        | DRLIN1 | DRILLING, 10556-10566   |
|           | 23:30 - 00:30 | 1.00  | CIRC | 1        | DRLIN1 | BUILD AND SPOT ECD PILL   |
|           | 00:30 - 02:00 | 1.50  | TRP  | 10       | DRLIN1 | TRIP OUT 17 STDS  |
|           | 02:00 - 03:30 | 1.50  | CIRC | 1        | DRLIN1 | BUILD AND SPOT LCM PILL AND DRY JOB   |
|           | 03:30 - 06:00 | 2.50  | TRP  | 10       | DRLIN1 | TRIP FOR BIT  |
|           | 06:00 - 08:00 | 2.00  | TRP  | 10       | DRLIN1 | TRIP TO WEIGHT PIPE   |
| 7/13/2008 | 08:00 - 08:30 | 0.50  | RIG  | 1        | DRLIN1 | RIG AND TOP DRIVE SERVICE   |
|           | 08:30 - 13:30 | 5.00  | OTH  |          | DRLIN1 | TRIP CHECK BHA, EVERYTHING OK   |
|           | 13:30 - 16:30 | 3.00  | TRP  | 10       | DRLIN1 | CHANGE OUT MOTOR, BIT, AND JARS-TRIP IN TO SHOE   |
|           | 16:30 - 18:00 | 1.50  | RIG  | 6        | DRLIN1 | CUT DRILLING LINE   |
|           | 18:00 - 21:30 | 3.50  | TRP  | 10       | DRLIN1 | TRIP IN TO 9879'  |
|           | 21:30 - 22:30 | 1.00  | CIRC | 1        | DRLIN1 | CIRCULATE OUT ECD PILL  |
|           | 22:30 - 23:00 | 0.50  | TRP  | 10       | DRLIN1 | TRIP IN TO 10470  |
|           | 23:00 - 23:30 | 0.50  | REAM | 1        | DRLIN1 | SAFETY REAM 95 FT TO BOTTOM-5 FT FILL   |
|           | 23:30 - 06:00 | 6.50  | DRL  | 1        | DRLIN1 | DRILLING, 10566-10664   |
|           | 06:00 - 13:00 | 7.00  | DRL  | 1        | DRLIN1 | DRILLING, 10664-10718   |
| 7/14/2008 | 13:00 - 13:30 | 0.50  | RIG  | 1        | DRLIN1 | RIG AND TOP DRIVE SERVICE   |
|           | 13:30 - 14:00 | 0.50  | DRL  | 1        | DRLIN1 | DRILLING, 10718-10723   |
|           | 14:00 - 22:00 | 8.00  | TRP  | 2        | DRLIN1 | TRIP OUT OF HOLE TO CASING SHOE WET DUE TO PLUGGED BIT. CREW KICKED OUT A GENERATOR TO CHANGE OIL AND THE RIG BLACKED OUT, THEY REST SCRS AND THE DRILLER ROTATED STRING WITH THE BIT ON BOTTOM CAUSING THE MUD MOTOR TO TURN BACKWARDS AND SUCK UP THE SOLIDS ON BOTTOM PLUGGING THE BIT AND LOCKING UP THE MUD MOTOR. |
|           |               |       |      |          |        | REPAIR CELLAR PUMP  |
|           | 22:00 - 22:30 | 0.50  | OTH  |          | DRLIN1 |   |

## Operations Summary Report

Legal Well Name: RW 04-25B  
 Common Well Name: RW 04-25B  
 Event Name: DRILLING  
 Contractor Name: Unit Drilling Co.  
 Rig Name: UNIT

Start: 6/7/2008  
 Rig Release: 8/7/2008  
 Rig Number: 234

Spud Date: 2/5/2008  
 End: 8/7/2008  
 Group:

| Date      | From - To     | Hours | Code | Sub Code | Phase  | Description of Operations  |
|-----------|---------------|-------|------|----------|--------|--|
| 7/14/2008 | 22:30 - 01:00 | 2.50  | TRP  | 2        | DRLIN1 | TRIP OUT   |
|           | 01:00 - 02:00 | 1.00  | OTH  |          | DRLIN1 | CHANGE OUT BIT AND MOTOR   |
|           | 02:00 - 04:30 | 2.50  | TRP  | 2        | DRLIN1 | TRIP IN TO SHOE-3700 FT  |
|           | 04:30 - 05:00 | 0.50  | RIG  | 2        | DRLIN1 | RIG REPAIR- ADJUST GENERATOR VOLTAGE AT MAIN BUS   |
| 7/15/2008 | 05:00 - 06:00 | 1.00  | TRP  | 2        | DRLIN1 | TRIPPING IN AT 5000'   |
|           | 06:00 - 08:00 | 2.00  | TRP  | 2        | DRLIN1 | TRIP IN TO 10,625'   |
|           | 08:00 - 08:30 | 0.50  | REAM | 1        | DRLIN1 | SAFETY REAM 100' FT TO BOTTOM, 5 FT OF FILL, HOLE MUD VOLUMES WERE CORRECT BUT HOLE RETURNED 90 BBLS OF WATER CUT MUD  |
|           | 08:30 - 13:00 | 4.50  | DRL  | 1        | DRLIN1 | DRILLING, 10,723'-10,805'  |
| 7/16/2008 | 13:00 - 13:30 | 0.50  | RIG  | 1        | DRLIN1 | RIG AND TOP DRIVE SERVICE  |
|           | 13:30 - 06:00 | 16.50 | DRL  | 1        | DRLIN1 | DRILLING, 10,805'-11,111'  |
|           | 06:00 - 09:30 | 3.50  | DRL  | 1        | DRLIN1 | DRILLING, 11,111'-11,182'  |
|           | 09:30 - 10:00 | 0.50  | RIG  | 1        | DRLIN1 | RIG AND TOP DRIVE SERVICE  |
|           | 10:00 - 12:00 | 2.00  | DRL  | 1        | DRLIN1 | DRILLING, 11,182'-11,212'  |
|           | 12:00 - 13:00 | 1.00  | CIRC | 1        | DRLIN1 | CIRCULATE AND CONDITION F/ SHORT TRIP  |
|           | 13:00 - 18:30 | 5.50  | TRP  | 14       | DRLIN1 | SHORT TRIP TO 7200 FT  |
|           | 18:30 - 19:00 | 0.50  | REAM | 1        | DRLIN1 | SAFETY REAM 190 FT TO BOTTOM, 5 FT OF FILL   |
|           | 19:00 - 22:00 | 3.00  | CIRC | 1        | DRLIN1 | CIRCULATE AND CONDITION FOR LOGS   |
|           | 22:00 - 23:00 | 1.00  | CIRC | 1        | DRLIN1 | PUMP ECD PILL AND DRY JOB  |
|           | 23:00 - 23:30 | 0.50  | SUR  | 1        | DRLIN1 | DROP SURVEY  |
|           | 23:30 - 06:00 | 6.50  | TRP  | 2        | DRLIN1 | TRIP OUT FOR LOGS, LAY DOWN MONEL, MOTOR, STABILIZER, AND BIT  |
|           | 06:00 - 07:00 | 1.00  | TRP  | 1        | DRLIN1 | L/D MUD MOTOR & MONEL  |
|           | 07:00 - 07:30 | 0.50  | RIG  | 7        | DRLIN1 | HELD SAFETY MTG W/ HALLIBURTON LOGGING   |
| 7/17/2008 | 07:30 - 13:30 | 6.00  | LOG  | 1        | DRLIN1 | R/U & RUN TRIPLE-COMBO R/D HALLIBURTON -LOGGERS DEPTH 11226FT.-DRILLERS DEPTH 11212 FT.  |
|           | 13:30 - 14:00 | 0.50  | RIG  | 1        | DRLIN1 | RIG SERVICE & SERVICE TOP DRIVE  |
|           | 14:00 - 19:30 | 5.50  | TRP  | 2        | DRLIN1 | TRIP IN HOLE -BREAK CIRC.@ SHOE & 8000 FT.   |
|           | 19:30 - 20:00 | 0.50  | REAM | 1        | DRLIN1 | WASH FROM 11,148 TO 11212 ( 8' FILL )  |
|           | 20:00 - 23:00 | 3.00  | CIRC | 1        | DRLIN1 | CIRC AND COND HOLE,  |
|           | 23:00 - 00:00 | 1.00  | CSG  | 1        | DRLIN1 | RIG UP ROCKY MTN. CASERS TO LAYDOWN DRILL PIPE, PUMP ECD PILL AND DRY PILL   |
|           | 00:00 - 06:00 | 6.00  | TRP  | 3        | DRLIN1 | LAY DOWN 5" DRILL PIPE   |
|           | 06:00 - 09:30 | 3.50  | TRP  | 3        | EVAL 1 | L/D 5" DRILL PIPE & BHA  |
|           | 09:30 - 10:30 | 1.00  | BOP  | 1        | EVAL 1 | PULL WEAR BUSHING  |
|           | 10:30 - 11:00 | 0.50  | RIG  | 7        | EVAL 1 | HELD SAFETY MTG W/ ROCKY MTN CASING CREW   |
| 7/18/2008 | 11:00 - 12:30 | 1.50  | CSG  | 1        | EVAL 1 | R/U CASING TOOLS TO RUN 7" CSG   |
|           | 12:30 - 22:00 | 9.50  | CSG  | 2        | CSGIN1 | RUN 7" CSG ( LANDED @ 11201,,RAN 240 JTS TOTAL )   |
|           | 22:00 - 00:00 | 2.00  | CSG  | 1        | CSGIN1 | R/U CASING CREW, ATTEMPT TO CIRC. NO FLOW BACK   |
|           | 00:00 - 03:00 | 3.00  | OTH  |          | CSGIN1 | PULL LANDING JT. SET PACK OFF & ISOLATION TOOLS AND TEST TO 7500 PSI W/ CAMERON  |
|           | 03:00 - 05:30 | 2.50  | CSG  | 1        | CSGIN1 | RIG UP HALLIBURTON TO CEMENT 7" CASING   |
|           | 05:30 - 06:00 | 0.50  | RIG  | 7        | CSGIN1 | SAFETY MEETING W/ HALLIBURTON, RIG CREW AND CO. REP  |
|           | 06:00 - 06:30 | 0.50  | RIG  | 7        | CSGIN1 | HELD SAFETY MEETING W/ HALLIBURTON, RIG CREWS, CO REP.   |
|           | 06:30 - 13:30 | 7.00  | CMT  | 2        | CSGIN1 | CEMENT 7" CASING, (SPACER 10 BBL H2O, 30 BBL. SUPERFLUSH XLC W/ TUF FIBER, 10 BBL H2O, 1ST LEAD 150 BBL 570 SK 14.3#, 2ND LEAD CEMENT 370 BBL 1410 SK 14.3#, TAIL CEMENT 78 BBL 295 SK 14.3#, DISP. 426 BBL, CAP CEMENT 200SK 14.6#, BUMPED PLUG W/ 430 BBLS @ 500 PSI- PRESS UP TO 1000 PSI, FLOATS HELD,LOST 500 BBLS DRILLING MUD WHILE CEMENTING |
|           | 13:30 - 15:00 | 1.50  | CMT  | 1        | CSGIN1 | RIG DOWN HALLIBURTON, L/D LANDING JT.  |
|           |               |       |      |          |        |  |

## Operations Summary Report

Legal Well Name: RW 04-25B  
 Common Well Name: RW 04-25B  
 Event Name: DRILLING  
 Contractor Name: Unit Drilling Co.  
 Rig Name: UNIT

Spud Date: 2/5/2008  
 Start: 6/7/2008 End: 8/7/2008  
 Rig Release: 8/7/2008 Group:  
 Rig Number: 234

| Date      | From - To     | Hours | Code | Sub Code | Phase  | Description of Operations  |
|-----------|---------------|-------|------|----------|--------|--|
| 7/19/2008 | 15:00 - 18:00 | 3.00  | BOP  | 1        | CSGIN1 | CHANGE OUT TOP AND BOTTOM PIPE RAMS FROM 5" TO 3.5" TO 5" VARIABLE   |
|           | 18:00 - 00:00 | 6.00  | BOP  | 2        | CSGIN1 | TEST B.O.P W/ B&C QUICK TEST ( ANN. LOW 250 PSI HIGH 5000, PIPE & BLIND RAMS LOW 250 PSI HIGH 10,000, CHOKE MAN. LOW 250 PSI HIGH 10,000 |
|           | 00:00 - 03:00 | 3.00  | OTH  |          | CSGIN1 | CHANGE LINERS IN PUMPS TO 5.5", LOAD PIPE RACKS W/BHA AND 4" DRILL PIPE  |
|           | 03:00 - 04:00 | 1.00  | BOP  | 1        | CSGIN1 | INSTALL WEAR BUSHING   |
|           | 04:00 - 06:00 | 2.00  | RIG  | 6        | CSGIN1 | SLIP AND CUT DRILL LINE ( 17 WRAPS ) CHANGE OUT STUDS ON ANCHOR  |
| 7/20/2008 | 06:00 - 06:30 | 0.50  | RIG  | 6        | DRLPRO | FINISH CUTTING DRLG/LINE   |
|           | 06:30 - 07:30 | 1.00  | OTH  |          | DRLPRO | CLEAN UP FLOOR & SUB AFTER TESTING BOPS  |
|           | 07:30 - 08:30 | 1.00  | TRP  | 1        | DRLPRO | STRAP BHA & 88 JNTS 4' DRILL PIPE  |
|           | 08:30 - 09:00 | 0.50  | RIG  | 7        | DRLPRO | SAFETY MTNG. W/ ROCKY MTN L/D CREW   |
|           | 09:00 - 09:30 | 0.50  | TRP  | 2        | DRLPRO | R/U L/D MACHINE  |
|           | 09:30 - 22:30 | 13.00 | TRP  | 2        | DRLPRO | P/U BHA & 4" DRILL PIPE  |
|           | 22:30 - 23:00 | 0.50  | CSG  | 1        | DRLPRO | R/D LAY DOWN CREW  |
|           | 23:00 - 00:30 | 1.50  | OTH  |          | DRLPRO | CHANGE TOPDRIVE SUB, SWAP OUT MOUSE HOLES  |
|           | 00:30 - 01:00 | 0.50  | OTH  |          | DRLPRO | INSTALL ROTATING HEAD RUBBER   |
|           | 01:00 - 02:00 | 1.00  | DRL  | 4        | DRLPRO | DRILL SHOE TRACK, (FLT @ 11140', SHOE @ 11199')  |
|           | 02:00 - 02:30 | 0.50  | DRL  | 1        | DRLPRO | DRLG F/ 11212 TO 11230 ( WOB 6k, RPM 170, 60 S.P.M.) 36 FPH  |
|           | 02:30 - 03:00 | 0.50  | CIRC | 1        | DRLPRO | CIRC. FOR F.I.T.   |
|           | 03:00 - 03:30 | 0.50  | EQT  | 2        | DRLPRO | PREFORMED F.I.T., (2630 PSI = 15.0 EMW,,HELD F/ 15 MIN. NO PRESS LOSS)   |
| 7/21/2008 | 03:30 - 06:00 | 2.50  | DRL  | 1        | DRLPRO | DRLG F/ 11230 TO 11352   |
|           | 06:00 - 07:00 | 1.00  | DRL  | 1        | DRLPRO | DRLG F/ 11352-11446 DRLG @ 94 FT HR  |
|           | 07:00 - 07:30 | 0.50  | CIRC | 1        | DRLPRO | CIRC & START RAISING MUD WT. F/10.6 -11.5  |
|           | 07:30 - 14:00 | 6.50  | DRL  | 1        | DRLPRO | DRLG F/ 11446- 11709 DRLG @ 40.46 FPH  |
|           | 14:00 - 15:00 | 1.00  | RIG  | 1        | DRLPRO | RIG SERVICE & SERVICE TOPDRIVE   |
| 7/22/2008 | 15:00 - 06:00 | 15.00 | DRL  | 1        | DRLPRO | DRLG F/ 11709 TO 12675 @ 64.4 FPH  |
|           | 06:00 - 13:00 | 7.00  | DRL  | 1        | DRLPRO | DRLG F/ 12675-13168 DRLG @ 70.42 FT HR   |
|           | 13:00 - 14:00 | 1.00  | RIG  | 1        | DRLPRO | RIG SERVICE & SERVICE TOPDRIVE   |
| 7/23/2008 | 14:00 - 06:00 | 16.00 | DRL  | 1        | DRLPRO | DRLG F/ 13168- 14011 @ 52.6 FPH  |
|           | 06:00 - 06:00 | 24.00 | DRL  | 1        | DRLIN2 | DRLG F/ 14011 TO 14880 @ 36.2 FPH  |
| 7/24/2008 | 06:00 - 15:30 | 9.50  | DRL  | 1        | DRLPRO | DRLG F/ 14880-15212 DRLG @ 34.95 FT HR   |
|           | 15:30 - 16:30 | 1.00  | RIG  | 1        | DRLPRO | RIG SERVICE & SERVICE TOPDRIVE   |
| 7/25/2008 | 16:30 - 06:00 | 13.50 | DRL  | 1        | DRLPRO | DRLG F/ 15212-15530 @ 23.5 FPH   |
|           | 06:00 - 11:00 | 5.00  | DRL  | 1        | DRLIN2 | DRLG F/ 15530 TO 15602 @ 14.4 FPH  |
|           | 11:00 - 12:00 | 1.00  | RIG  | 1        | DRLIN2 | RIG SERVICE  |
|           | 12:00 - 13:30 | 1.50  | DRL  | 1        | DRLIN2 | DRLG F/ 15602 TO 15616 @ 9.3 FPH   |
|           | 13:30 - 15:30 | 2.00  | CIRC | 1        | DRLIN2 | CIRC. AND PUMP E.C.D PILLS (14.9 PPG ECD PILL)   |
|           | 15:30 - 16:00 | 0.50  | SUR  | 1        | DRLIN2 | DROP SURVEY  |
|           | 16:00 - 00:00 | 8.00  | TRP  | 10       | DRLIN2 | TRIP OUT OF HOLE W/ BIT #12  |
|           | 00:00 - 01:00 | 1.00  | TRP  | 1        | DRLIN2 | HANDLE BHA   |
|           | 01:00 - 06:00 | 5.00  | TRP  | 2        | DRLIN2 | TRIP IN HOLE W/ BIT # 13   |
|           | 06:00 - 08:00 | 2.00  | TRP  | 2        | DRLPRO | TRIP IN HOLE- HOLE IS ACTING GOOD NO TIGHT SPOTS GOING IN  |
| 7/26/2008 | 08:00 - 09:00 | 1.00  | CIRC | 1        | DRLPRO | CIRC BTMS UP- GAS HIGH WAS @ AROUND 5600 UNITS & 8 BBL GAIN 15/20 FT FLARE   |
|           | 09:00 - 10:00 | 1.00  | REAM | 1        | DRLPRO | SAFETY REAM TO BTM F/ 15477-15616 LITTLE OR NO FILL  |
|           | 10:00 - 16:30 | 6.50  | DRL  | 1        | DRLPRO | DRLG F/ 15616-15660 DRLG @ 6.77  |
|           | 16:30 - 17:30 | 1.00  | RIG  | 1        | DRLPRO | RIG SERVICE & SERVICE TOP DRIVE  |
|           | 17:30 - 04:00 | 10.50 | DRL  | 1        | DRLPRO | DRLG F/ 15660- 15726 @6.2FPH   |



## Operations Summary Report

Legal Well Name: RW 04-25B  
 Common Well Name: RW 04-25B  
 Event Name: DRILLING  
 Contractor Name: Unit Drilling Co.  
 Rig Name: UNIT

Spud Date: 2/5/2008  
 Start: 6/7/2008 End: 8/7/2008  
 Rig Release: 8/7/2008 Group:  
 Rig Number: 234

| Date      | From - To     | Hours | Code | Sub Code | Phase  | Description of Operations  |
|-----------|---------------|-------|------|----------|--------|--|
| 7/26/2008 | 04:00 - 06:00 | 2.00  | CIRC | 2        | DRLPRO | LOSS CIRC. @ 15726, PUMP 100 BBL LCM SWEEP, WORK PIPE, HOLE TRYING TO PACK OFF   |
| 7/27/2008 | 06:00 - 07:00 | 1.00  | CIRC | 2        | DRLIN2 | CIRC. AND MIX LCM @ 15726  |
|           | 07:00 - 07:30 | 0.50  | DRL  | 1        | DRLIN2 | DRLG F/ 15726 TO 15729 @ 6 FPH   |
|           | 07:30 - 08:00 | 0.50  | RIG  | 2        | DRLIN2 | TOP DRIVE DOWN DUE TO ANTIFREEZE LEAK  |
|           | 08:00 - 08:30 | 0.50  | DRL  | 1        | DRLIN2 | DRLG F/ 15729 TO 15736 @ 14 FPH  |
|           | 08:30 - 17:00 | 8.50  | RIG  | 2        | DRLIN2 | PUMP PILL TRIP OUT OF HOLE TO REPAIR TOPDRIVE  |
|           | 17:00 - 05:00 | 12.00 | DRL  | 1        | DRLIN2 | DRLG F/ 15736 TO 15781 @3.9 FPH  |
|           | 05:00 - 06:00 | 1.00  | OTH  |          | DRLIN2 | WORK TIGHT SPOT SPOT ECD PILL  |
| 7/28/2008 | 06:00 - 07:00 | 1.00  | TRP  | 2        | DRLPRO | WORKING TIGHT HOLE F/ 15770-15733 THEN PULL 5/STDS WET   |
|           | 07:00 - 08:30 | 1.50  | CIRC | 1        | DRLPRO | CIRC BTMS UP & SPOT 95 BBLS 14.5PPG ECD PILL & CAP W/ 15.1 PPG TRIP SLUG   |
|           | 08:30 - 17:00 | 8.50  | TRP  | 10       | DRLPRO | TRIP OUT F/ BIT  |
|           | 17:00 - 18:00 | 1.00  | TRP  | 1        | DRLPRO | STRAP MOTOR AND JARS,PICKUP MTR AND BIT  |
|           | 18:00 - 22:30 | 4.50  | TRP  | 2        | DRLPRO | T.I.H. FILL @ BHA, 5000' AND SHOE, ( CHANGE OUT JARS)  |
|           | 22:30 - 00:00 | 1.50  | RIG  | 6        | DRLPRO | SLIP AND CUT 126' DRILLING LINE  |
|           | 00:00 - 02:00 | 2.00  | TRP  | 2        | DRLPRO | TRIP IN HOLE TO 15477'   |
|           | 02:00 - 04:00 | 2.00  | REAM | 1        | DRLPRO | SAFETY REAM F/ 15477 TO 15782  |
|           | 04:00 - 06:00 | 2.00  | DRL  | 1        | DRLPRO | DRILL F/ 15782 TO 15790 @ 4 FPH  |
| 7/29/2008 | 06:00 - 17:30 | 11.50 | DRL  | 1        | DRLPRO | DRLG F/ 15790-15840 DRLG @ 4.34 FT HR  |
|           | 17:30 - 18:00 | 0.50  | RIG  | 1        | DRLPRO | RIG SERVICE SERVICE TOP DRIVE  |
|           | 18:00 - 02:00 | 8.00  | DRL  | 1        | DRLPRO | DRLG F/ 15840- 15866 DRLG @ 3.25 FT HR   |
|           | 02:00 - 06:00 | 4.00  | RIG  | 2        | DRLPRO | PICKING UP TO MAKE A CONNECTION AND NOTICE THAT THE DYOMATIC BRAKE IS NOT WORKING PROPERLY SO WE @ THIS TIME SPOTTING ECD PILL & TRIPPING TO SHOE TO REPAIR THE ELECTRIC BRAKE   |
| 7/30/2008 | 06:00 - 16:00 | 10.00 | RIG  | 2        | DRLPRO | TRIP OUT TO SHOE TO REPAIR ELECTRIC BRAKE, FOUND A BAD SPLICE IN THE WIRE LEADING TO THE BRAKE. FIX THE WIRE & CHECK BRAKE GOOD TO GO. TRIP BACK IN THE HOLE& WASH & REAM F/15802- 15866, ABOUT 2500 STROKES INTO BTMS UP LOST RETURNS, PUMPED TO 10% SWEEP AND GOT RETURNS BACK . LOST APPROX. 300 BBLS |
|           | 16:00 - 02:30 | 10.50 | DRL  | 1        | DRLPRO | DRLG F/ 15866-15895 DRLG @ 2.76 FT HR  |
|           | 02:30 - 05:00 | 2.50  | TRP  | 2        | DRLPRO | PULL 5 STAND ( PUMP 4 STANDS OUT 30K TO 50K OVER PULL)   |
|           | 05:00 - 06:00 | 1.00  | CIRC | 1        | DRLPRO | CIRC. BTMS. UP BUILD ECD PILL  |
| 7/31/2008 | 06:00 - 07:00 | 1.00  | CIRC | 1        | DRLPRO | PUMP SPACER AND DRY SLUG   |
|           | 07:00 - 14:00 | 7.00  | TRP  | 10       | DRLPRO | TRIP FOR BIT #15   |
|           | 14:00 - 15:00 | 1.00  | OTH  |          | DRLPRO | CHANGE OUT TRU-TORQUE CORD   |
|           | 15:00 - 20:00 | 5.00  | TRP  | 10       | DRLPRO | TRIP IN TO SHOE  |
|           | 20:00 - 20:30 | 0.50  | CIRC | 1        | DRLPRO | CIRCULATE OUT DRY PILL   |
|           | 20:30 - 22:30 | 2.00  | TRP  | 10       | DRLPRO | TRIP IN TO 15525   |
|           | 22:30 - 23:00 | 0.50  | CIRC | 1        | DRLPRO | CIRCULATE OUT ECD PILL   |
|           | 23:00 - 02:00 | 3.00  | REAM | 1        | DRLPRO | REAM 370 FT TO BOTTOM, LAST 90 FT TORQUING UP  |
|           | 02:00 - 06:00 | 4.00  | DRL  | 1        | DRLPRO | DRILL FROM 15895-15910   |
| 8/1/2008  | 06:00 - 10:30 | 4.50  | DRL  | 1        | DRLPRO | DRILLING, 15910-15932  |
|           | 10:30 - 11:00 | 0.50  | RIG  | 1        | DRLPRO | RIG AND TOPDRIVE SERVICE   |
|           | 11:00 - 06:00 | 19.00 | DRL  | 1        | DRLPRO | DRILLING, 15932-16013; HOLE TOOK 60 BBLS OF FLUID 15935-15950, PUMPING 10 BBL LCM SWEEP EVERY 2 HRS AND HOLE IS STABIL AT THIS POINT   |
| 8/2/2008  | 06:00 - 06:30 | 0.50  | DRL  | 1        | DRLPRO | DRILLING, 16013-16018  |
|           | 06:30 - 11:00 | 4.50  | CIRC | 2        | DRLPRO | FIGHT LOST CIRCULATION AND BUILD VOLUME, HOLE TOOK 260 BBLS  |
|           | 11:00 - 14:00 | 3.00  | DRL  | 1        | DRLPRO | DRILLING, 16018-16036  |

## Operations Summary Report

Legal Well Name: RW 04-25B  
 Common Well Name: RW 04-25B  
 Event Name: DRILLING  
 Contractor Name: Unit Drilling Co.  
 Rig Name: UNIT

Start: 6/7/2008 Spud Date: 2/5/2008  
 End: 8/7/2008  
 Rig Release: 8/7/2008 Group:  
 Rig Number: 234

| Date     | From - To     | Hours | Code | Sub Code | Phase  | Description of Operations   |
|----------|---------------|-------|------|----------|--------|---|
| 8/2/2008 | 14:00 - 15:00 | 1.00  | CIRC | 1        | DRLPRO | SPOT 100 BBL, 1# OVER ECD PILL  |
|          | 15:00 - 01:30 | 10.50 | TRP  | 12       | DRLPRO | TRIP OUT  |
|          | 01:30 - 02:30 | 1.00  | TRP  | 1        | DRLPRO | LAY DOWN MOTOR AND CHANGE BIT   |
|          | 02:30 - 06:00 | 3.50  | TRP  | 10       | DRLPRO | TRIP IN TO 6000 FT  |
| 8/3/2008 | 06:00 - 08:00 | 2.00  | TRP  | 2        | DRLPRO | TRIP IN HOLE TO SHOE  |
|          | 08:00 - 10:30 | 2.50  | RIG  | 2        | DRLPRO | SLIP ON NEW SPOOL OF DRILLING LINE  |
|          | 10:30 - 11:00 | 0.50  | RIG  | 4        | DRLPRO | INSTALL ROTATING RUBBER   |
|          | 11:00 - 11:30 | 0.50  | RIG  | 1        | DRLPRO | RIG SERVICE   |
|          | 11:30 - 12:00 | 0.50  | CIRC | 1        | DRLPRO | CIRCULATE OUT ECD PILL  |
|          | 12:00 - 14:00 | 2.00  | TRP  | 2        | DRLPRO | TRIP IN HOLE  |
|          | 14:00 - 16:30 | 2.50  | REAM | 1        | DRLPRO | REAM LAST 5 STANDS TO BOTTOM, 2 FT OF FILL, CIRCULATE OUT ECD PILL WHILE REAMING  |
|          | 16:30 - 03:00 | 10.50 | DRL  | 1        | DRLPRO | ROTATE DRILL F/16036 T/16076 TD   |
|          | 03:00 - 04:00 | 1.00  | CIRC | 1        | DRLPRO | CIRCULATE BOTTOMS UP  |
|          | 04:00 - 06:00 | 2.00  | TRP  | 14       | DRLPRO | SHORT TRIP 10 STANDS  |
| 8/4/2008 | 06:00 - 07:00 | 1.00  | TRP  | 14       | DRLPRO | WIPER TRIP IN 10 STANDS, WASH AND REAM LAST 2 STANDS TO BOTTOM  |
|          | 07:00 - 10:00 | 3.00  | CIRC | 1        | DRLPRO | CIRCULATE AND CONDITION HOLE FOR LOGS   |
|          | 10:00 - 11:00 | 1.00  | TRP  | 2        | DRLPRO | PUMP OUT 6 STANDS   |
|          | 11:00 - 12:00 | 1.00  | CIRC | 1        | DRLPRO | PUMP 100 BBL 1# OVER ECD PILL, PUMP SPACER, PUMP 7# OVER 35 BBL DRY PILL  |
|          | 12:00 - 19:00 | 7.00  | TRP  | 2        | DRLPRO | POOH FOR LOGS   |
|          | 19:00 - 19:30 | 0.50  | RIG  | 7        | DRLPRO | RIG UP WIRELINE, HOLD SAFETY MEETING  |
|          | 19:30 - 05:00 | 9.50  | LOG  | 1        | DRLPRO | LOG 1ST RUN SAT/ACRT BRIDGED AT 15800 GOT TO 16010 LOGGED OUT FROM THERE, 2ND RUN CAL/DSN/SDL GOT TO 15770 LOG OUT FROM THERE |
| 8/5/2008 | 05:00 - 06:00 | 1.00  | TRP  | 15       | DRLPRO | TIH CLEAN OUT RUN   |
|          | 06:00 - 12:00 | 6.00  | TRP  | 15       | DRLPRO | TIH FOR CLEAN OUT RUN FILL PIPE AT 6000 TIH TO SHOE FILL PIPE CIRCULATE 20 MINUTES  |
|          | 12:00 - 14:00 | 2.00  | REAM | 1        | DRLPRO | WASH AND REAM LAST 4 STANDS TO BOTTOM   |
|          | 14:00 - 17:00 | 3.00  | CIRC | 1        | DRLPRO | CIRCULATE OUT ECD PILL, CIRCULATE AND CONDITION HOLE  |
|          | 17:00 - 18:00 | 1.00  | TRP  | 2        | DRLPRO | PULL 6 STANDS   |
|          | 18:00 - 19:00 | 1.00  | CIRC | 1        | DRLPRO | SPOT 1# OVER ECD PILL, SPACER, DRY PILL   |
|          | 19:00 - 02:00 | 7.00  | TRP  | 2        | DRLPRO | POOH FOR LOGS   |
|          | 02:00 - 03:00 | 1.00  | RIG  | 2        | DRLPRO | HYDRAULIC HOSE PARTED ON TOP DRIVE  |
|          | 03:00 - 04:30 | 1.50  | TRP  | 2        | DRLPRO | POOH FOR LOGS   |
|          | 04:30 - 06:00 | 1.50  | LOG  | 1        | DRLPRO | RIG UP WIRELINE, SAFETY MEETING, LOG WELL   |
| 8/6/2008 | 06:00 - 09:00 | 3.00  | LOG  | 1        | DRLPRO | WIRELINE OPEN HOLE LOGS, TRIPLE COMBO, ACRT/DSN/SDL, LOGGERS TD 16073, RIG DOWN LOGGERS                                       |
|          | 09:00 - 14:00 | 5.00  | TRP  | 2        | DRLPRO | TIH, INSTALL ROTATING RUBBER  |
|          | 14:00 - 14:30 | 0.50  | RIG  | 1        | DRLPRO | RIG SERVICE, LUBRICATE RIG  |
|          | 14:30 - 15:00 | 0.50  | CIRC | 1        | DRLPRO | CIRCULATE OUT ECD PILL AT SHOE  |
|          | 15:00 - 15:30 | 0.50  | TRP  | 2        | DRLPRO | TRIP IN HOLE  |
|          | 15:30 - 17:00 | 1.50  | CIRC | 1        | DRLPRO | CIRCULATE OUT ECD PILL 4 STANDS OFF BOTTOM  |
|          | 17:00 - 18:00 | 1.00  | REAM | 1        | DRLPRO | REAM TO BOTTOM 4 STANDS   |
|          | 18:00 - 19:00 | 1.00  | CIRC | 1        | DRLPRO | TIH 4 STANDS, CIRCULATE OUT REST OF ECD PILL  |
|          | 19:00 - 21:00 | 2.00  | TRP  | 3        | DRLPRO | LAY DOWN 18 JTS DP  |
|          | 21:00 - 22:00 | 1.00  | CIRC | 1        | DRLPRO | PUMP 1# OVER ECD PILL, SPACER. DRY PILL   |
|          | 22:00 - 23:00 | 1.00  | RIG  | 2        | DRLPRO | REPAIR BREAK OUT CAT HEAD   |
|          | 23:00 - 06:00 | 7.00  | TRP  | 2        | DRLPRO | LAY DOWN DRILL PIPEWORK ON BREAK OUT CAT HEAD   |
| 8/7/2008 | 06:00 - 13:00 | 7.00  | TRP  | 3        | DRLPRO | LAY DOWN DRILL PIPE, PULL WEAR BUSHING  |
|          | 13:00 - 13:30 | 0.50  | RIG  | 1        | DRLPRO | RIG SERVICE   |

## Operations Summary Report

Legal Well Name: RW 04-25B  
 Common Well Name: RW 04-25B  
 Event Name: DRILLING  
 Contractor Name: Unit Drilling Co.  
 Rig Name: UNIT

Spud Date: 2/5/2008  
 Start: 6/7/2008 End: 8/7/2008  
 Rig Release: 8/7/2008 Group:  
 Rig Number: 234

| Date     | From - To     | Hours | Code | Sub Code | Phase  | Description of Operations                                   |
|----------|---------------|-------|------|----------|--------|---|
| 8/7/2008 | 13:30 - 15:00 | 1.50  | CSG  | 1        | DRLPRO | SAFETY MEETING, RIG UP CASING CREW                          |
|          | 15:00 - 02:00 | 11.00 | CSG  | 2        | CSGPRO | RUN 4.5 CASING  |
|          | 02:00 - 05:00 | 3.00  | CIRC | 1        | CSGPRO | CIRCULATE OUT ECD PILL, WATER MUD BACK                      |
|          | 05:00 - 06:00 | 1.00  | CMT  | 1        | CSGPRO | RIG UP HALIBURTON TO CEMENT 4.5 CASING                      |
| 8/8/2008 | 06:00 - 09:00 | 3.00  | CMT  | 2        | CSGPRO | CEMENTING 4.5 CASING WITH HALIBURTON, GOT CEMENT TO SURFACE |
|          | 09:00 - 10:00 | 1.00  | CMT  | 1        | CSGPRO | RIG DOWN CEMENTERS  |
|          | 10:00 - 15:00 | 5.00  | BOP  | 1        | CSGPRO | NIPPLE DOWN BOPE, SET 4.5 CASING SLIPS WITH 20,000 OVER     |
|          | 15:00 - 17:00 | 2.00  | LOC  | 7        | RDMO   | CLEAN MUD PITS, RIG RELEASE AT 17:00                        |
|          | 17:00 - 06:00 | 13.00 | LOC  | 4        | RDMO   | RIG DOWN  |

CONFIDENTIAL

43-047-36982

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QUESTAR

Page 1 of 2

## Operations Summary Report

Legal Well Name: RW 04-25B  
 Common Well Name: RW 04-25B  
 Event Name: COMPLETION  
 Contractor Name:  
 Rig Name:

Start: 8/15/2008  
 Rig Release:  
 Rig Number:

Spud Date: 2/5/2008  
 End:  
 Group:

| Date      | From - To     | Hours | Code | Sub Code | Phase  | Description of Operations  |
|-----------|---------------|-------|------|----------|--------|--|
| 8/15/2008 | 08:00 - 14:30 | 6.50  | LOG  | 2        | C-LOG  | MIRU LONE WOLF ELU. MU AND RIH WITH CCL/GR/CBL/VDL LOGGING TOOLS. TAG PBTD AT 16,047'. PULL 200' STRIP TO CORRELATE TO HES OH LOG DATED 8/4/08. LOG FROM PBTD TO SURFACE WITH 4,000 PSI. EST. TOC AT 490'. BHT 279". |
|           | 14:30 - 17:00 | 2.50  | WHD  | 2        | C-PRE  | NU 4 1/16" FRAC TREE, SCHOONER HCR AND STINGER FRAC HEAD. SET WORK STAND. PRESSURE TEST CSG TO 12,000 PSI. TEST 4 1/2" X 7" ANNULUS TO 3,000 PSI. BOTH TESTS GOOD.   |
| 8/16/2008 | 08:00 - 14:00 | 6.00  | LOC  | 4        | C-PRE  | MIRU IPS FBE.  |
| 8/17/2008 | 08:00 - 14:00 | 6.00  | PERF | 2        | C-PERF | MIRU OWP ELU. MU & RIH WITH 8- 2' GUNS LOADED 3 SPF, 120* PHASE. SHOOT 48 HOLES FROM 15,506' TO 15,808' WITH 600 PSI. 600 PSI WITH GUNS ON THE SURFACE.  |
|           | 14:00 - 18:00 | 4.00  | STIM | 2        | C-STIM | MIRU HES FRAC EQUIPMENT IN PREPERATION TO START FRACING IN THE MORNING. SDFN   |
| 8/18/2008 | 06:00 - 07:45 | 1.75  | STIM | 3        | C-STIM | FRAC STAGE #1A WITH 1,102 BBLS 35# HYBOR-G CARRYING 27,918 LBS# 30/60 SINTERLITE SAND. AVG RATE= 39.7 BPM. AVG PSI= 9,539. SHUT DOWN DUE HES PROBLEMS. WILL RE-PUMP STAGE #1.  |
|           | 07:45 - 09:00 | 1.25  | STIM | 3        | C-STIM | FRAC STAGE #1B WITH 795 BBLS 35# HYBOR-G CARRYING 30,313 LBS# 30/60 SINTERLITE SAND. AVG RATE= 42.1 BPM. AVG PSI= 10,133.  |
|           | 09:00 - 11:30 | 2.50  | PERF | 2        | C-PERF | PERF STG #2 WITH 4- 1', 6- 2' GUN LOADED 3 SPF, 120* PHASE, 11 GRAM CHARGE. SET 3.44" CFP AT 15,440' WITH 5,200 PSI. SHOOT 48 HOLES FROM 14,742' TO 15,414'.   |
|           | 11:30 - 13:15 | 1.75  | STIM | 3        | C-STIM | FRAC STAGE #2 WITH 800 GAL. 15% HCL AT 10 BPM, 3,153 BBLS SLICKWATER CARRYING 61,510 LBS# 30/60 SINTERLITE SAND. AVG RATE=   |
|           | 13:15 - 15:45 | 2.50  | PERF | 2        | C-PERF | 39.0 BPM. AVG PSI= 9,434.  |
|           | 15:45 - 17:00 | 1.25  | STIM | 3        | C-STIM | PERF STG #3 WITH 4- 1' & 6- 2' GUN LOADED 3 SPF, 120* PHASE, 11 GRAM CHARGE. SET 3.44" CBP AT 14,578' WITH 7,000 PSI. SHOOT 48 HOLES FROM 14,018' TO 14,556'.  |
|           | 17:00 - 19:35 | 2.58  | PERF | 2        | C-PERF | FRAC STAGE #3 WITH 800 GAL. 15% HCL AT 10 BPM, 2,458 BBLS SLICKWATER CARRYING 39,680 LBS# 30/60 SINTERLITE SAND. AVG RATE= 40.2 BPM. AVG PSI= 9,277.   |
| 8/19/2008 | 06:10 - 07:30 | 1.33  | STIM | 3        | C-STIM | PERF STG #4 WITH 8- 2' GUN LOADED 3 SPF, 120* PHASE, 11 GRAM CHARGE. SET 3.44" CFP AT 13,860' WITH 7,000 PSI. SHOOT 48 HOLES FROM 12,962' TO 13,838'.  |
|           | 07:30 - 09:30 | 2.00  | PERF | 2        | C-PERF | FRAC STAGE #4 WITH 800 GAL. 15% HCL AT 10 BPM, 2,649 BBLS SLICKWATER CARRYING 39,945 LBS# 30/60 SINTERLITE SAND. AVG RATE=   |
|           | 09:30 - 11:00 | 1.50  | STIM | 3        | C-STIM | 39.1 BPM. AVG PSI= 10,671.   |
|           | 11:00 - 12:45 | 1.75  | PERF | 2        | C-PERF | PERF STG #5 WITH 4- 1', 6- 2' GUN LOADED 3 SPF, 120* PHASE, 11 GRAM CHARGE. SET 3.44" CBP AT 12,580' WITH 6,200 PSI. SHOOT 48 HOLES FROM 11,711' TO 12,559'.   |
|           | 12:45 - 14:00 | 1.25  | STIM | 3        | C-STIM | FRAC STAGE #5 WITH 800 GAL. 15% HCL AT 10 BPM, 2,466 BBLS SLICKWATER CARRYING 40,630 LBS# 30/60 SINTERLITE SAND. AVG RATE=   |
|           |               |       |      |          |        | 43.2 BPM. AVG PSI= 9,037.  |
|           |               |       |      |          |        | PERF STG #6 WITH 8- 2' GUN LOADED 3 SPF, 120* PHASE, 11 GRAM CHARGE. SET 3.44" CFP AT 11,620' WITH 4,400 PSI. SHOOT 48 HOLES FROM 11,336' TO 11,602'.  |
|           |               |       |      |          |        | FRAC STAGE #6 WITH 800 GAL. 15% HCL AT 10 BPM, 2,463 BBLS SLICKWATER CARRYING 41,260 LBS# 30/60 SINTERLITE SAND. AVG RATE= 43.8 BPM. AVG PSI= 6,730.   |

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DIV. OF OIL, GAS &amp; MINING

## Operations Summary Report

Legal Well Name: RW 04-25B  
 Common Well Name: RW 04-25B  
 Event Name: COMPLETION  
 Contractor Name:  
 Rig Name:

Start: 8/15/2008  
 Rig Release:  
 Rig Number:  
 Spud Date: 2/5/2008  
 End:  
 Group:

| Date      | From - To     | Hours | Code | Sub Code | Phase  | Description of Operations   |
|-----------|---------------|-------|------|----------|--------|---|
| 8/19/2008 | 14:00 - 15:45 | 1.75  | PERF | 2        | C-PERF | PERF STG #7 WITH 4- 2' & 2- 4' GUN LOADED 3 SPF, 120* PHASE, 11 GRAM CHARGE. SET 3.44" CFP AT 10,330' WITH 4,700 PSI. SHOOT 48 HOLES FROM 10,134' TO 10,302'.   |
|           | 15:45 - 17:00 | 1.25  | STIM | 3        | C-STIM | FRAC STAGE #7 WITH 800 GAL. 15% HCL AT 10 BPM, 2,576 BBLS SLICKWATER CARRYING 62,620 LBS# 30/50 SB EXCEL SAND. AVG RATE= 43.7 BPM. AVG PSI= 5,506.  |
|           | 17:00 - 19:00 | 2.00  | PERF | 2        | C-PERF | PERF STG #8 WITH 4- 2' & 2- 4' GUN LOADED 3 SPF, 120* PHASE, 11 GRAM CHARGE. SET 3.44" CFP AT 10,020' WITH 2,500 PSI. SHOOT 48 HOLES FROM 9,614' TO 10,000'.  |
|           | 19:00 - 20:15 | 1.25  | STIM | 3        | C-STIM | FRAC STAGE #8 WITH 800 GAL. 15% HCL AT 10 BPM, 2,361 BBLS SLICKWATER CARRYING 60,325 LBS# 30/50 SB EXCEL SAND. AVG RATE= 44.5 BPM. AVG PSI= 5,032.  |
| 8/20/2008 | 06:00 - 07:30 | 1.50  | PERF | 2        | C-PERF | PERF STG #9 WITH 4- 2' & 2- 4' GUN LOADED 3 SPF, 120* PHASE, 11 GRAM CHARGE. SET 3.44" CFP AT 9,020' WITH 2,300 PSI. SHOOT 48 HOLES FROM 8,792' TO 9,002'.  |
|           | 07:30 - 08:45 | 1.25  | STIM | 3        | C-STIM | FRAC STAGE #9 WITH 800 GAL. 15% HCL AT 10 BPM, 2,564 BBLS SLICKWATER CARRYING 64,389 LBS# 30/60 SINTERLITE SAND. AVG RATE=  |
|           | 08:45 - 10:00 | 1.25  | PERF | 2        | C-PERF | 46.7 BPM. AVG PSI= 4,538. PERF STG #10 WITH 1- 16' GUN LOADED 3 SPF, 120* PHASE, 11 GRAM CHARGE. SET 3.44" CFP AT 7,715' WITH 1,500 PSI. SHOOT 48 HOLES FROM 7,682' TO 7,698'.                          |
|           | 10:00 - 10:30 | 0.50  | STIM | 3        | C-STIM | FRAC STAGE #10 WITH 800 GAL. 15% HCL AT 10 BPM, 916 BBLS DELTA-200 CARRYING 77,232 LBS# 30/50 SB EXCEL SAND. AVG RATE= 44.0 BPM. AVG PSI= 5,156.  |
| 8/21/2008 | 10:30 - 12:30 | 2.00  | LOC  | 4        | C-OTH  | RDMO HES & OWP ELU.   |
|           | 12:30 - 15:30 | 3.00  | LOC  | 4        | C-OTH  | MIRU IPS CTU, GCDOE AND SPIRIT FLUIDS. MU QES 2 7/8" MOTOR/JARS AND 3.625" 5-BLADE JUNK MILL. TEST STACK TO 8,000 PSI, SDFN   |
|           | 06:00 - 16:30 | 10.50 | DRL  | 6        | C-OTH  | WITH IPS CTU, GCDOE, SPIRIT FLUIDS RIGGED UP. RE-TEST STACK TO 8,000 PSI. RIH AND DRILLOUT 9 PLUGS IN 6 HOURS TO PSTD DEPTH OF 16,049'. PUMP FINAL SWEEP AND POOH. RDMO IPS CTU, GCDOE & SPIRIT FLUIDS. |
|           | 16:30 - 06:00 | 13.50 | PTST | 2        | C-OTH  | FLOWING TO SALES THROUGH IPS FBE.   |
| 8/22/2008 | 06:00 - 06:00 | 24.00 | PTST | 2        | C-OTH  | FLOWING TO SALES THROUGH IPS FBE.   |
| 8/23/2008 | 06:00 - 06:00 | 24.00 | PTST | 2        | C-OTH  | FLOWING TO SALES THROUGH IPS FBE.   |
| 8/24/2008 | 06:00 - 06:00 | 24.00 | PTST | 2        | C-OTH  | FLOWING TO SALES THROUGH IPS FBE.   |
| 8/25/2008 | 06:00 - 06:00 | 24.00 | PTST | 2        | C-OTH  | RDMO IPS FBE. FLOWING TO SALES THROUGH PRODUCTION EQUIPMENT.  |

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir  
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

|   |  |
|---|--|
| 1. Type of Well<br>Oil <input type="checkbox"/> Gas <input type="checkbox"/><br>Well <input type="checkbox"/> Well <input checked="" type="checkbox"/> Other <input type="checkbox"/> | 5. Lease Designation and Serial No.<br>UTU-0823          |
| 2. Name of Operator<br>QEP Uinta Basin, Inc.  | 6. If Indian, Allottee or Tribe Name<br>N/A              |
| 3. Address and Telephone No.<br>11002 E 17500 S Vernal, Utah 84078-8526, (435) 781-4342   | 7. If Unit or CA, Agreement Designation<br>Red Wash unit |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br>1340 FSL 1284 FWL, Section 25, T7S, R23E  | 8. Well Name and No.<br>RW 04-25B                        |
|   | 9. API Well No.<br>43047369820000                        |
|   | 10. Field and Pool, or Exploratory Area<br>Red Wash Unit |
|   | 11. County or Parish, State<br>Uintah                    |

| CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA |   |
|--|---|
| TYPE OF SUBMISSION   | TYPE OF ACTION  |
| <input type="checkbox"/> Notice of Intent                                    | <input type="checkbox"/> Abandonment  |
| <input type="checkbox"/> Subsequent Report                                   | <input type="checkbox"/> Recompletion   |
| <input type="checkbox"/> Final Abandonment Notice                            | <input type="checkbox"/> Plugging Back  |
|  | <input type="checkbox"/> Casing Repair  |
|  | <input type="checkbox"/> Altering Casing  |
|  | <input checked="" type="checkbox"/> Other <u>Wildcat tax credit application</u> |
|  | <input type="checkbox"/> Change of Plans  |
|  | <input type="checkbox"/> New Construction                                       |
|  | <input type="checkbox"/> Non-Routine Fracturing                                 |
|  | <input type="checkbox"/> Water Shut-Off   |
|  | <input type="checkbox"/> Conversion to Injection                                |
|  | <input type="checkbox"/> Dispose Water  |

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Questar requests that the wildcat tax credit be applied to the RW 04-25B well. This is the first well in the Mancos / Dakota pool within a one mile radius (see attached map).

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 9/25/08

BY: [Signature]

\* Preliminary Determination only  
\* See attached statement of Basis

cc: Tax Commission (emailed)

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DIV. OF OIL, GAS & MINING

|   |                           |                        |
|---|---------------------------|------------------------|
| 14. I hereby certify that the foregoing is true and correct.<br>Signed <u>[Signature]</u> | Title <u>Sr Geologist</u> | Date <u>24 June 08</u> |
|---|---------------------------|------------------------|

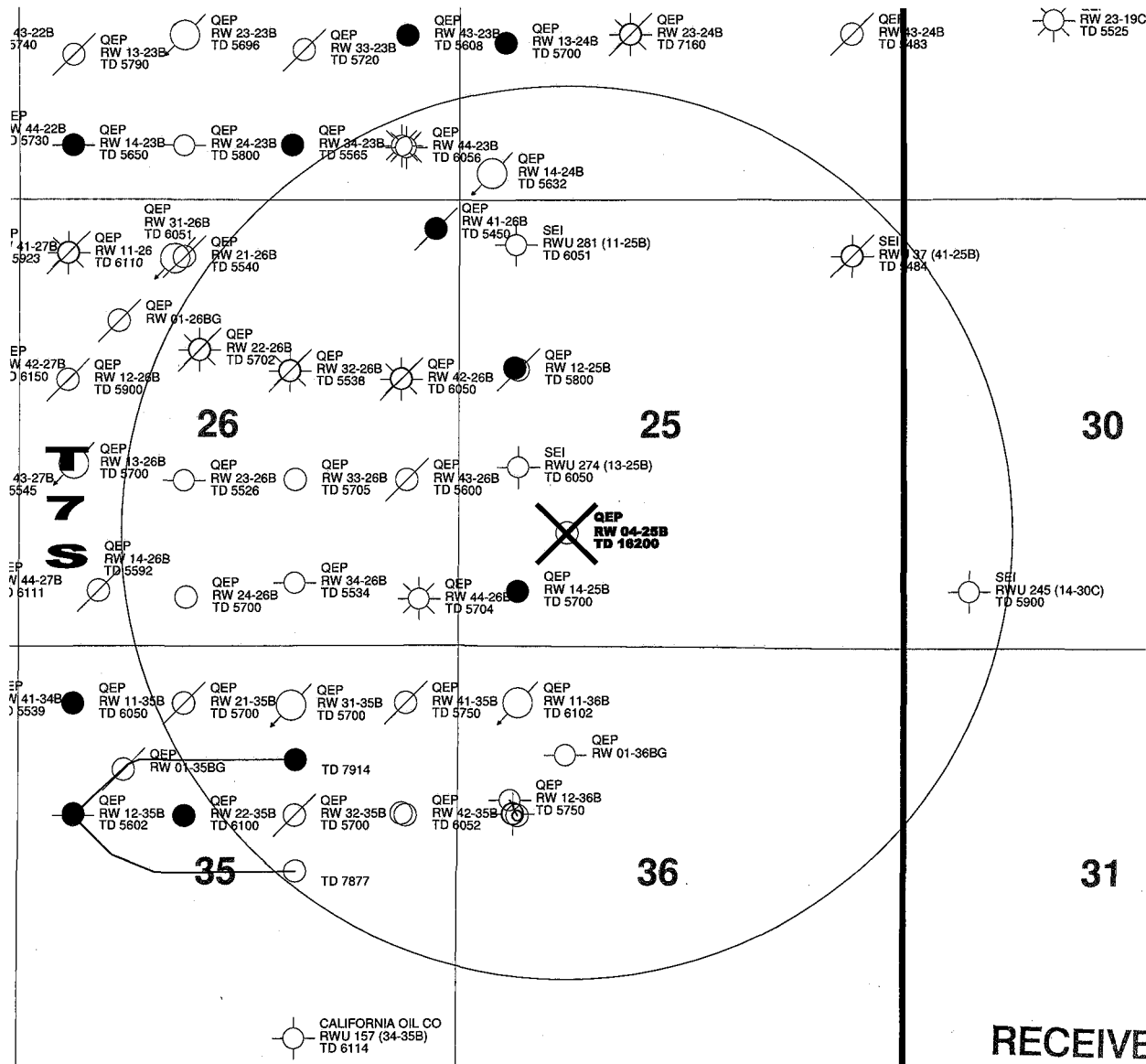
(This space for Federal or State office use)

|                                      |             |            |
|--------------------------------------|-------------|------------|
| Approved by: _____                   | Title _____ | Date _____ |
| Conditions of approval, if any _____ |             |            |

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



**R 23 E**



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**JUN 27 2008**

**DIV. OF OIL, GAS & MINING**

**Well Status**

- D&A
- GAS
- LOC
- OIL
- SI

**1:24000**

1000 0 1000 2000 3000 ft

1050 17<sup>th</sup>, Suite 500  
Denver, Colorado 80265  
303 672-6900

**QUESTAR**  
*Exploration  
& Production*

**RW 04-25B**

Date: May 30, 2008

Geologist:

Landman:

Geophysicist:

Engineer:

File:....\Unit\CJO\_RAGTaxCrRW 04-25B

DIVISION OF OIL, GAS AND MINING  
**Preliminary Wildcat Well Determination**  
**STATEMENT OF BASIS**

**Applicant:** QEP Unita Basin, Inc.

**Location:** NWSW Sec 25 T070S R230E Uintah county, Utah

**WELL NAME:** RW 04-25B **API #:** 43-047-36982

**FINDINGS**

1. This well is currently being drilled.
2. This well is < 1 mile from known production of any kind.
3. There has been no production out of the Mancos or Dakota formations from wells within a 1-mile radius of this well. (See Attachment A for surrounding well information)

**CONCLUSIONS**

Based on the findings above the Division has determined the RW 04-25B well is to be drilled into an unknown area for the Mancos and Dakota formations. Therefore, should the well be productive, the well should qualify for the severance tax exemption under Section 59-5-102(2)(d) for wildcat wells. Upon final completion, the operator should apply to the division for a final determination. This preliminary determination was made in accordance with Oil and Gas General Conservation Rule R649-3-35.

Reviewer(s): Dustin K. Doucet DKD  
Joshua Payne

Date: 9/25/08

# ATTACHMENT A

## 1 Mile Area Of Review

| API        | Well Name        | Well Status | qtr_qtr | Sectid | Towns | Range | cum_oil | cum_gas | field_type_flag | Dx from Well (ft) | Rotary Spud | Date TD Reached | Date First Produced | Producing Formation      |
|------------|------------------|-------------|---------|--------|-------|-------|---------|---------|-----------------|-------------------|-------------|-----------------|---------------------|--------------------------|
| 4304715135 | RW 41-26B        | TA          | NENE    | 26     | 070S  | 230E  | 700937  | 3616271 |                 | 3910              |             | 5/28/1963       | 6/17/1963           | Green River              |
| 4304715148 | RW 34-26B        | SGW         | SWSE    | 26     | 070S  | 230E  | 213030  | 1885905 |                 | 3368              |             | 10/14/1952      | 11/22/1952          | Green River              |
| 4304715164 | RWU 37 (41-25B)  | PA          | NENE    | 25     | 070S  | 230E  | 6595    | 1338167 |                 | 4648              |             | 7/16/1955       | 7/25/1955           | Green River              |
| 4304715275 | RW 32-26B        | TA          | SWNE    | 26     | 070S  | 230E  | 183915  | 990499  |                 | 3848              |             | 3/11/1962       | 3/19/1962           | Green River              |
| 4304715290 | RW 23-26B        | SGW         | NESW    | 26     | 070S  | 230E  | 337645  | 925832  |                 | 4656              |             | 1/16/1963       | 3/27/1963           | Green River              |
| 4304716472 | RW 14-24B        | WIW         | SWSW    | 24     | 070S  | 230E  | 0       | 0       |                 | 4755              |             | 5/22/1951       | 6/13/1951           | Green River              |
| 4304730259 | RW 43-26B        | TA          | NESE    | 26     | 070S  | 230E  | 284477  | 200677  |                 | 2006              |             | 4/28/1977       | 6/15/1977           | Green River              |
| 4304730310 | RW 21-35B        | PA          | NENW    | 35     | 070S  | 230E  | 179351  | 244275  |                 | 4987              |             | 10/16/1977      | 12/21/1977          | Green River              |
| 4304730312 | RW 12-25B        | TA          | SWNW    | 25     | 070S  | 230E  | 89355   | 336603  |                 | 2021              |             | 1/16/1978       | 3/26/1978           | Green River              |
| 4304730341 | RW 14-25B        | POW         | SWSW    | 25     | 070S  | 230E  | 170304  | 143598  |                 | 906               |             | 3/23/1978       | 3/2/1979            | Green River              |
| 4304730342 | RW 32-35B        | TA          | SWNE    | 35     | 070S  | 230E  | 72503   | 98181   |                 | 4662              |             | 10/18/1978      | 6/30/1978           | Green River              |
| 4304730343 | RW 41-35B        | TA          | NENE    | 35     | 070S  | 230E  | 1780817 | 132174  |                 | 2798              |             | 3/8/1978        | 5/21/1978           | Green River              |
| 4304730344 | RW 12-36B        | SOW         | SWNW    | 36     | 070S  | 230E  | 74122   | 107288  |                 | 3322              |             | 7/25/1978       | 3/20/1979           | Green River              |
| 4304730349 | RWU 245 (14-30C) | PA          | SWSW    | 30     | 070S  | 240E  | 0       | 788579  |                 | 4668              |             | 5/13/1978       | 11/10/1978          | Green River              |
| 4304730517 | RW 22-26B        | PA          | SENW    | 26     | 070S  | 230E  | 0       | 10012   |                 | 4927              |             | 1/23/1979       |                     | Green River              |
| 4304730518 | RW 24-26B        | WIW         | SESW    | 26     | 070S  | 230E  | 0       | 0       |                 | 4676              |             | 12/30/1978      |                     | Green River              |
| 4304730519 | RW 31-35B        | WIW         | NWNE    | 35     | 070S  | 230E  | 0       | 0       |                 | 3882              |             | 1/19/1979       |                     | Green River              |
| 4304730520 | RW 44-26B        | PGW         | SESE    | 26     | 070S  | 230E  | 678     | 48977   | D               | 2116              |             | 12/23/1978      | NA                  | Green River              |
| 4304730521 | RW 33-26B        | WIW         | NWSE    | 26     | 070S  | 230E  | 0       | 0       |                 | 3334              |             | 2/24/1979       | NA                  | Green River              |
| 4304731052 | RW 11-36B        | WIW         | NWNW    | 36     | 070S  | 230E  | 0       | 0       |                 | 1994              |             | 11/30/1981      | NA                  | Green River              |
| 4304731054 | RW 44-23B        | PGW         | SESE    | 23     | 070S  | 230E  | 172554  | 1935736 |                 | 5032              |             | 12/15/1981      | 4/8/1982            | Green River              |
| 4304731077 | RW 31-26B        | WIW         | NWNE    | 26     | 070S  | 230E  | 0       | 0       |                 | 4520              |             | 3/16/1982       | NA                  | Green River              |
| 4304731078 | RWU 281 (11-25B) | PA          | NWNW    | 25     | 070S  | 230E  | 0       | 0       |                 | 3538              |             | 2/11/1982       | 6/18/1982           | Green River              |
| 4304731080 | RW 42-26B        | TA          | SENE    | 26     | 070S  | 230E  | 0       | 75889   |                 | 2613              |             | 1/6/1982        | 6/10/1982           | Green River              |
| 4304731081 | RW 42-35B        | WIW         | SENE    | 35     | 070S  | 230E  | 0       | 42688   |                 | 3873              |             | 1/16/1982       | 5/15/1982           | Green River              |
| 4304731083 | RWU 274 (13-25B) | PA          | NWSW    | 25     | 070S  | 230E  | 0       | 460     |                 | 1040              |             | 3/6/1982        | 6/5/1982            | Green River              |
| 4304735411 | RW 32-25B        | LA          | SWNE    | 25     | 070S  | 230E  | NA      | NA      |                 | 2596              | NA          | NA              | NA                  | Green River              |
| 4304736887 | RW 01-36BG       | SOW         | NWNW    | 36     | 070S  | 230E  | 197     | 0       | D               | 2582              |             | 12/21/2005      | 1/13/2006           | Green River              |
| 4304736982 | RW 04-25B        | DRI         | NWSW    | 25     | 070S  | 230E  | NA      | NA      | D               |                   |             |                 |                     | Mancos/Dakota (proposed) |
| 4304736983 | RW 01-25BG       | LA          | NWNW    | 25     | 070S  | 230E  | NA      | NA      |                 | 2654              | NA          | NA              | NA                  | Green River              |
| 4304736984 | RW 04-26BG       | LA          | SESW    | 26     | 070S  | 230E  | NA      | NA      |                 | 5059              | NA          | NA              | NA                  | Green River              |

UTAH DIVISION OF OIL, GAS AND MINING

NOTICE OF REPORTING PROBLEMS

Operator: Questar Exploration & Production Co Account: N5085 Today's Date: 10/23/2008

Problems:

- ☒ Late Report(s)  
☐ Inaccurate Report(s)  
☐ Incomplete Report(s)  
☐ Other: \_\_\_\_\_

Failure to submit reports in a timely, accurate, and complete manner may result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

**To avoid compliance action, these reporting problems should be resolved within 7 days.**

Send reports to:

Utah Division of Oil, Gas and Mining  
 1594 West North Temple, Suite 1210  
 P.O. Box 145801  
 Salt Lake City, Utah 84114-5801

Fax to:

(801) 359-3940

43-047-36982  
 25 7S 23e  
 RW 04-25B

| Type of Report  | Month(s) of Problem Report                        |               |                    |
|---|---|---------------|--------------------|
| <input type="checkbox"/> Production – Form 10<br><input type="checkbox"/> Disposition – Form 11<br><input type="checkbox"/> Gas Plant – Form 13<br><input type="checkbox"/> Enhanced Recovery – UIC Form 2<br><input type="checkbox"/> Injection – UIC Form 3<br><input type="checkbox"/> Other _____ |   |               |                    |
| Type of Report  | Well Name(s)                                      | API Number(s) | Drilling Commenced |
| <input type="checkbox"/> Spud Notice – Form 9<br><input checked="" type="checkbox"/> Drilling Reports – Form 9<br><input type="checkbox"/> Well Completion Report – Form 8<br><input type="checkbox"/> Other _____  | <input checked="" type="checkbox"/> List Attached |               |                    |

Description of Problem:

Per R649-3-6 2.4 The operator shall submit a monthly status report for each drilling well on Form 9, Sundry Notice and Reports on Wells. The report should include the well depth and a description of the operations conducted on the well during the month.

If you have questions or concerns regarding this matter, please contact Rachel Medina at (801) 538-5260 .

cc: Compliance File  
 RAM  
 Well File  
 CHD

## NOTICE OF REPORTING PROBLEMS

Operator: Questar Exploration & Production Co Account: N5085 Today's Date: 10/23/2008

[illegible]

43-047-36962

Questar E &amp; P

Page 1 of 11

# Operations Summary Report - DRILLING

Well Name: RW 04-25B

Location: 25- 7-S 23-E 26

Rig Name: UNIT

Spud Date: 2/5/2008

Rig Release: 8/7/2008

Rig Number: 234

| Date      | From - To     | Hours | Code | Sub Code | Description of Operations   |
|-----------|---------------|-------|------|----------|---|
| 6/8/2008  | 06:00 - 22:00 | 16.00 | LOC  | 4        | RIG DOWN TOPDRIVE, FLOOR, AND BACK END; LAY OVER DERRICK AND READY RIG FOR TRUCKS.  |
|           | 22:00 - 06:00 | 8.00  | OTH  |          | WAIT ON DAYLIGHT, MORNING TOUR WENT HOME AND WILL RETURN IN AM TO HELP WITH MOVE.   |
| 6/9/2008  | 06:00 - 20:00 | 14.00 | LOC  | 3        | MOVE RIG WITH KUHR TRUCKING, RIG 85% OFF OLD LOCATION AND 15% SET IN ON NEW LOCATION. TRAILERS, 5" DRILL STRING AND 4 MISC LOADS LEFT ON OLD LOCATION.  |
|           | 20:00 - 06:00 | 10.00 | OTH  |          | RIG IDLE  |
| 6/10/2008 | 06:00 - 19:00 | 13.00 | LOC  | 3        | RIG 90% SET IN, 20% RIGGED UP. HAVE BAR HOPPERS, DRILLING LINE SPOOL AND TOP DRIVE POWER UNIT LEFT TO SET; 4" DRILL STRING LEFT TO MOVE. INSPECTION IS COMPLETE ON PUMPS AND DRAW TOOL.                                   |
|           |               |       |      |          | INSTALLING NEW MODULE AND WEAR PLATES ON #1 PUMP. DELAYS ON MOVE DUE TO ROAD CONSTRUCTION ON HWY 45.  |
| 6/11/2008 | 19:00 - 06:00 | 11.00 | OTH  |          | RIG IDLE  |
|           | 06:00 - 20:00 | 14.00 | LOC  | 4        | FINISH WITH TRUCKS, RIG UP BACK END, STRING UP AND RAISE DERRICK, FINISHED DRAW TOOL INSPECTION, INSPECT CROWN AND BLOCKS, REPLACED MODULE ON #1 PUMP. 70% RIGGED UP  |
| 6/12/2008 | 20:00 - 06:00 | 10.00 | OTH  |          | RIG IDLE  |
|           | 06:00 - 06:00 | 24.00 | LOC  | 4        | RIG UP FLOOR, BACK END, HANG TOP DRIVE TRACK, INSTALL DIVERter SYSTEM. HAVE CONDUCTOR, ADAPTER FLANGE, MUD CROSS, ANNULAR INSTALLED; WORKING ON ROTATING HEAD AND CHOKE LINE. STILL HAVE TO PICK UP AND RIG UP TOP DRIVE. |
| 6/13/2008 | 06:00 - 10:00 | 4.00  | LOC  | 4        | GENERAL RIG UP, HELP WITH DIVERter  |
|           | 10:00 - 11:00 | 1.00  | OTH  |          | DRUG SCREENS PERFORMED BY UNIT  |
|           | 11:00 - 18:00 | 7.00  | LOC  | 4        | WORK ON DIVERter SYSTEM WITH PUSHER, 1 HAND, AND 2 WELDERS  |
|           | 18:00 - 06:00 | 12.00 | LOC  | 4        | RIG UP TOP DRIVE, BACK WRAPS OFF DRUM, REPAIRED BACK BRAKE  |
| 6/14/2008 | 06:00 - 17:00 | 11.00 | OTH  |          | WAIT ON CREW HIRE   |
|           | 17:00 - 18:00 | 1.00  | BOP  | 3        | NIPPLE UP DIVERter, RIG ON DAYWORK  |
|           | 18:00 - 20:00 | 2.00  | TRP  | 1        | STRAP, CALIPER AND PU BHA   |
|           | 20:00 - 21:00 | 1.00  | RIG  | 2        | REPAIR ELECTRICS TO SCR   |
| 6/15/2008 | 21:00 - 00:00 | 3.00  | OTH  |          | HOOK UP FARE LINES AND TEST DIVERter  |
|           | 00:00 - 06:00 | 6.00  | DRL  | 1        | DRILL F/100'-350'   |
|           | 06:00 - 07:30 | 1.50  | DRL  | 1        | DRILL F/350-517   |
|           | 07:30 - 08:00 | 0.50  | SUR  | 1        | SURVEY @ 440 FT   |
|           | 08:00 - 13:30 | 5.50  | DRL  | 1        | DRILL F/517-1039 FT   |
|           | 13:30 - 14:00 | 0.50  | SUR  | 1        | SURVEY @ 960 FT   |
|           | 14:00 - 14:30 | 0.50  | DRL  | 1        | DRILL F/1039-1131 FT  |
|           | 14:30 - 15:30 | 1.00  | RIG  | 1        | RIG AND TOP DRIVE SERVICE   |
|           | 15:30 - 19:00 | 3.50  | DRL  | 1        | DRILL F 1131-1530   |
|           | 19:00 - 19:30 | 0.50  | SUR  | 1        | ATTEMPT SURVEY-RETRIEVE SCREEN  |
|           | 19:30 - 20:00 | 0.50  | DRL  | 1        | DRILL F/1530-1606   |
|           | 20:00 - 20:30 | 0.50  | SUR  | 1        | SURVEY-MISSRUN  |
|           | 20:30 - 21:00 | 0.50  | DRL  | 1        | DRILL F/1606-1691   |
|           | 21:00 - 21:30 | 0.50  | SUR  | 1        | SURVEY @ 1614   |
|           | 21:30 - 00:00 | 2.50  | DRL  | 1        | DRILL F/1691-2004   |
|           | 00:00 - 00:30 | 0.50  | OTH  |          | INSTALL ROT HEAD  |
|           | 00:30 - 01:00 | 0.50  | DRL  | 1        | DRILL F/2004-2017   |
|           | 01:00 - 01:30 | 0.50  | RIG  | 2        | REPAIR POP OFF ON 32 PUMP   |
|           | 01:30 - 03:30 | 2.00  | DRL  | 1        | DRILL F/2017-2189   |
|           | 03:30 - 04:00 | 0.50  | SUR  | 1        | SURVEY @ 2113   |
|           | 04:00 - 05:00 | 1.00  | DRL  | 1        | DRILL F/2189-2262   |
|           | 05:00 - 06:00 | 1.00  | RIG  | 2        | RIG REPAIR-SCR OVER LOAD. PUMPS WILL NOT RUN UP TO SPEED AND SCR IS AGAINST LIMITER, CIRCULATING AND ROTATING 64 FT OFF BOTTOM  |

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## Operations Summary Report

Well Name: RW 04-25B  
 Location: 25- 7-S 23-E 26  
 Rig Name: UNIT

Spud Date: 2/5/2008  
 Rig Release: 8/7/2008  
 Rig Number: 234

| Date      | From - To     | Hours | Code | Sub Code | Description of Operations  |
|-----------|---------------|-------|------|----------|--|
| 6/16/2008 | 06:00 - 18:00 | 12.00 | RIG  | 2        | SCR PROBLEMS, CHANGED BREAKER IN SCR #2, REPLACED FUSES AND REPAIRED POWER LEAD IN SCR #3  |
|           | 18:00 - 19:30 | 1.50  | DRL  | 1        | DRILL 2262-2337  |
|           | 19:30 - 20:00 | 0.50  | RIG  | 2        | TIGHTEN POP OFF ON #1 PUMP   |
|           | 20:00 - 22:30 | 2.50  | DRL  | 1        | DRILL 2337-2575  |
|           | 22:30 - 23:00 | 0.50  | SUR  | 1        | SURVEY @ 2500  |
|           | 23:00 - 01:30 | 2.50  | RIG  | 2        | REPAIR TOP DRIVE-ELECTRIC PROBLEM WITH CONTROLS  |
| 6/17/2008 | 01:30 - 06:00 | 4.50  | DRL  | 1        | DRILL 2575-2870  |
|           | 06:00 - 07:30 | 1.50  | CIRC | 2        | PUMP LCM PILLS AND GET FULL RETURNS  |
|           | 07:30 - 08:00 | 0.50  | DRL  | 1        | DRILL 2870-2880, LOST RETURNS  |
|           | 08:00 - 12:00 | 4.00  | CIRC | 1        | CIRCULATE MUD UP AND RAISE LCM LEVEL TO 10%  |
|           | 12:00 - 14:00 | 2.00  | DRL  | 1        | DRILL 2880-2897  |
|           | 14:00 - 14:30 | 0.50  | RIG  | 1        | RIG AND TOP DRIVE SERVICE  |
| 6/18/2008 | 14:30 - 06:00 | 15.50 | DRL  | 1        | DRILL 2897-3075; HOLE TOOK 574 BBLs, IT IS STABLE AT A PUMP RATE OF 430 GPM BUT STARTS TAKING FLUID AT 450 GPM. THIEF ZONES AT 2878-2885, 2911-2942, 2976-2887         |
|           | 06:00 - 09:30 | 3.50  | DRL  | 1        | DRILL 3075-3114  |
|           | 09:30 - 10:00 | 0.50  | SUR  | 1        | SURVEY @ 3034  |
|           | 10:00 - 14:00 | 4.00  | DRL  | 1        | DRILL 3114-3156  |
|           | 14:00 - 15:00 | 1.00  | RIG  | 1        | RIG AND TOPDRIVE SERVICE   |
|           | 15:00 - 15:30 | 0.50  | RIG  | 2        | RIG REPAIR-TOP DRIVE   |
| 6/19/2008 | 15:30 - 20:00 | 4.50  | DRL  | 1        | DRILL 3156-3201  |
|           | 20:00 - 00:30 | 4.50  | TRP  | 10       | TRIP OUT AND MAKE UP NEW BIT   |
|           | 00:30 - 06:00 | 5.50  | RIG  | 2        | RIG REPAIR-37 PIN CONNECTOR AND WIRING IN CONTROL BOX  |
|           | 06:00 - 07:00 | 1.00  | RIG  | 2        | TARP SERVICE LOOP  |
|           | 07:00 - 11:30 | 4.50  | TRP  | 2        | TIH / INSTALL ROT HEAD   |
|           | 11:30 - 13:00 | 1.50  | REAM | 1        | WASH-REAM F/3146-3201  |
| 6/20/2008 | 13:00 - 18:00 | 5.00  | DRL  | 1        | DRLG AHEAD 12 1/4 HOLE F / 3201-3300 WOB 10-15 K PRESSURE 1175 PSI RPM 50 SURF / DH 90 SPM 140 COMBO // MUD WT 8.9 VIS 38 12% LCM BBG 0 NO FLARE                       |
|           | 18:00 - 22:30 | 4.50  | FISH | 6        | WORK TIGHT HOLE @ 3269 ON CONN DURING REAM PULLING 300000-SLACK 100000 PUMPING SWEEPS CAME FREE @ 300000 PUMPED SWEEPS X2 WHILE BUILDING SLUG / F TOO H TO CHECK TOOLS |
|           | 22:30 - 23:30 | 1.00  |      |          | CIRC & CLEAN HOLE PUMP HIGH VIS SWEEP  |
|           | 23:30 - 03:30 | 4.00  | TRP  | 2        | TOOH TO INSPECT TOOLS  |
|           | 03:30 - 06:00 | 2.50  |      |          | CLEAN REAMERS & BIT C/O MTR & BIT  |
|           | 06:00 - 11:30 | 5.50  | TRP  | 2        | TRIP IN HOLE-MAKEUP BIT, MTR REAMERS, JARS & INSTALL ROTATING HEAD RUBBER  |
| 6/21/2008 | 11:30 - 12:30 | 1.00  | REAM | 1        | SAFETY REAM F/ 3235-3298   |
|           | 12:30 - 14:00 | 1.50  | DRL  | 1        | DRLG F/ 3298-3328-DRLG @ 20 FT. HR.  |
|           | 14:00 - 15:00 | 1.00  | RIG  | 1        | RIG SERVICE & SERVICE TOP DRIVE  |
|           | 15:00 - 18:00 | 3.00  |      |          | DRLG F/ 3328-3425 WOB 8-12 K PRESSURE 1050 PSI RPM 110 COMBO SPM 150 BOTH PUMPS // BGG 61 UNITS / NO FLARE // ROP 20-40 FPH // 10 % LCM MUD WT 9.0 VIS 35              |
|           | 18:00 - 20:30 | 2.50  | CIRC | 1        | LOSS TOTAL RETURNS PICK UP OFF BOTTOM START MIXING LCM / GEL SWEEPS X4 TOTAL LOSSES 350 BBLs   |
|           | 20:30 - 04:00 | 7.50  | DRL  | 1        | DRLG F/ 3425- 3579 WOB 8-12 K PRESSURE 1400 PSI RPM 110 COMBO SPM 150 BOTH PUMPS // BGG 61 UNITS / NO FLARE // ROP 20-40 FPH // 10 % LCM MUD WT 9.0 VIS 38             |
| 6/21/2008 | 04:00 - 04:30 | 0.50  | SUR  | 1        | CIRC & SURVEY @ 3505- .8 DEV.-AZ 142.77  |
|           | 04:30 - 06:00 | 1.50  | DRL  | 1        | DRLG F/ 3579- 3626- DRLG @ 31.3  |
|           | 06:00 - 09:00 | 3.00  | DRL  | 1        | DRLG F/ 3626-3705-DRLG @ 26.33 FT HR   |
|           | 09:00 - 10:30 | 1.50  | CIRC | 1        | CIRC F/ SHORT TRIP   |

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## Operations Summary Report

Well Name: RW 04-25B

Location: 25- 7-S 23-E 26

Rig Name: UNIT

Spud Date: 2/5/2008

Rig Release: 8/7/2008

Rig Number: 234

| Date      | From - To     | Hours | Code | Sub Code | Description of Operations  |
|-----------|---------------|-------|------|----------|--|
| 6/21/2008 | 10:30 - 15:00 | 4.50  | TRP  | 14       | SHORT TRIP TO COLLARS & BACK TO BTM HIT LITTLE TIGHT SPOT @ 3000 FT OUT BUT CLEAN BACK IN  |
|           | 15:00 - 17:00 | 2.00  | CIRC | 1        | CIRC& COND F/ SURFACE CASING   |
|           | 17:00 - 19:00 | 2.00  | TRP  | 2        | TRIP OUT F/ CASING   |
|           | 19:00 - 21:00 | 2.00  | TRP  | 1        | L/D ALL 8" BHA TROUBLE BREAKING TIGHT CONN   |
|           | 21:00 - 23:00 | 2.00  | CSG  | 1        | JSA W/ ROCKY MOUNTAIN CASERS // R/U  |
|           | 23:00 - 06:00 | 7.00  |      |          | MAKE UP SHOE TRACK RUN 9 5/8 CASING FILL PIPE EVERY 15 JTS MIX 100 BBLS CLEAN MUD TO START WITH NO LCM LOST TOTAL RETURNS @ 1734, CONTINUE IN @ CALCULATED FILL  |
| 6/22/2008 | 06:00 - 10:00 | 4.00  | CSG  | 2        | WASH 9 5/8 CASING TO BOTTOM BUILD VOLUME MIX LCM NO RETURNS - RUN 86 JTS OF 9.625 J-55 BTC.3713 FT. SET @ 3704 -LOST APPROX 1200 BBLS MUD  |
|           | 10:00 - 14:00 | 4.00  | CMT  | 2        | JSA W/ HALCO R/U TEST LINES TO 5000 PSI // SPACER H20 10BBLS // SUPERFLUSH 20BBLS // SPACER 10 BBLS / LEAD 11.5 # 690 # SACKS 361 BBLS TAIL 13.5 # 190 SACKS 61 BBLS // DISPLACE 278 BBLS H20 BUMP PLUG HOLD 500 OVER FINIAL // FLOATS HELD-BLED OFF FLOWED BACK 1.5 BBLS // NO RETURNS THOUGH OUT THE JOB |
|           | 14:00 - 15:00 | 1.00  | CMT  | 1        | R/D CEMENTERS  |
|           | 15:00 - 18:00 | 3.00  | LOC  | 7        | CLEAN MUD TANKS / FILL W/ 600 BBLS FRESH 55 SACKS GEL - WHILE WAITING ON CEMENT  |
|           | 18:00 - 19:30 | 1.50  | CMT  | 2        | TOP OUT PUMPED 50 BBLS 14.5 # 200 SACK NO RETURNS  |
|           | 19:30 - 23:30 | 4.00  | WOT  | 1        | WAITING ON CEMENT  |
|           | 23:30 - 00:00 | 0.50  | CMT  | 2        | TOP OUT PUMPED 50 BBLS 14.5 # 200 SACK NO RETURNS  |
|           | 00:00 - 06:00 | 6.00  | WOT  | 1        | WAITING ON CEMENT -R/U 1" RUN DOWN 30' CEMENT ALL THE WAY AROUND /R/D HALLIBURTON  |
| 6/23/2008 | 06:00 - 06:30 | 0.50  | CMT  | 1        | R/D HALLIBURTON  |
|           | 06:30 - 15:00 | 8.50  | BOP  | 3        | N/D DIVERTER,CUT OFF CONDUCTOR,CUT OFF 9,625 CASING  |
|           | 15:00 - 18:00 | 3.00  | BOP  | 1        | WELD ON 11" WELL HEAD TEST 1000 PSI 10 MIN   |
|           | 18:00 - 05:00 | 11.00 | BOP  | 1        | NIPPLE UP STACK B.O.P.E. CHOKE LINE / KILL SIDE TORQUE BOLTS W/ B-C QUICK TEST   |
| 6/24/2008 | 05:00 - 06:00 | 1.00  | BOP  | 2        | TEST BOPS- TEST TOPDRIVE LOW 250 PSI -HIGH 5000 PSI  |
|           | 06:00 - 12:30 | 6.50  | BOP  | 1        | TEST BOPS- UPPER & LOWER PIPES, BLINDS, FLOOR VALVES, MANUAL VALVES, CHOKE MANIFOLD,HCR- 250 LOW PSI- 5000 PSI HIGH- ANN. - 250 LOW 2500 HIGH- CASING TO 1500 PSI F/ 30 MIN  |
|           | 12:30 - 13:00 | 0.50  | RIG  | 2        | RIG BLACKED OUT  |
|           | 13:00 - 19:30 | 6.50  | OTH  |          | WELD ON FLOW LINE,CEMENT CELLAR, TIGHT FLOW LINES  |
|           | 19:30 - 20:30 | 1.00  | OTH  |          | SET WEAR BUSHING   |
|           | 20:30 - 22:30 | 2.00  | TRP  | 1        | P/U BHA BIT /MOTOR/ MONEL TEST 80 SPM =405 PSI TIH TO 3179   |
|           | 22:30 - 23:30 | 1.00  | CIRC | 1        | CIRC H20 BOTTOM UP DISPLACE H20 F/ CASING W/ LIGHT MUD UP TOTAL 183 BBLS   |
|           | 23:30 - 03:00 | 3.50  | WOT  | 4        | WAIT ON SCR PARTS RIG ON DOWN TIME ??  |
|           | 03:00 - 04:00 | 1.00  | CIRC | 6        | BUILD 200 BBLS MUD   |
|           | 04:00 - 04:30 | 0.50  | TRP  | 2        | FINISH TRIP IN   |
| 6/25/2008 | 04:30 - 05:30 | 1.00  | DRL  | 4        | DRLG SHOE TRACK  |
|           | 05:30 - 06:00 | 0.50  | DRL  | 1        | DRLG F/ 3705-7520  |
|           | 06:00 - 12:00 | 6.00  | EQT  | 2        | CIRC & ATTEMPT TO DO FIT TEST AND WOULD NOT HOLD ANY PRESSURE.CHECKED ALL SURFACE EQUIPMENT& FOUND OUT IT WAS COMING FROM DOWN HOLE. ORDER SOME X-PRIMA TO BUILD A PILL  |
|           | 12:00 - 13:30 | 1.50  | DRL  | 1        | DRLG F/ 3720- 3739 DRLG @ 12.66 FT HR  |
|           | 13:30 - 14:00 | 0.50  | CIRC | 1        | CIRC HOLE CLEAN  |
|           | 14:00 - 14:30 | 0.50  | WOT  | 2        | W.O.O. F/ DALE SHANK W/ NEWPARK  |
|           | 14:30 - 15:00 | 0.50  | TRP  | 2        | TRIP OUT FOUR STDS   |
|           | 15:00 - 19:00 | 4.00  | CIRC | 1        | MIX UP X-PRIMA PILL W/ 30 BBLS WATER & 168 SK X-PRIMA  |
|           |               |       |      |          |  |
|           |               |       |      |          |  |

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## Operations Summary Report

Well Name: RW 04-25B

Location: 25- 7-S 23-E 26

Rig Name: UNIT

Spud Date: 2/5/2008

Rig Release: 8/7/2008

Rig Number: 234

| Date      | From - To     | Hours | Code | Sub Code | Description of Operations  |
|-----------|---------------|-------|------|----------|--|
| 6/25/2008 | 19:00 - 21:00 | 2.00  | CMT  | 3        | PUMP 30 OF X-PRIMA-17 BBLS FRESH MUD SHUT IN WELL PUMP 35 BBLS FRESH MUD PRESSURED UP TO 750 PSI STOP PUMP THEN STARTED TO BLEED IN FORMATION IN WOULD BLEED OFF 50 PSI THEN WE PUMP A LITTLE MORE REAHING PRESSURE OF 950 PSI SQUEEZE X-PRIMA / MONITER PRESSURE F/ CHOKE PANEL EVERY 15 MIN INCREASE PSI 600 PSI TP 950 PSI IN 2 HRS |
|           | 21:00 - 22:30 | 1.50  | REAM | 1        | W&R TO BTM SLOW WHILE CIRC OUT XPRIMA @ 50 SPM PSI 570   |
|           | 22:30 - 23:00 | 0.50  | CIRC | 1        | CIRC BOTTOMS UP 30 MIN // WHILE WORK PIPE SLOWLY   |
|           | 23:00 - 23:30 | 0.50  | EQT  | 2        | FIT // AMW 8.4 SURFACE PSI 600 EMW 11.5 HOLD PRESSURE 6 MIN // 10 PSI BLEED OFF //GOOD TEST  |
|           | 23:30 - 06:00 | 6.50  | DRL  | 1        | DRLG AHEAD 8.750 HOLE F/ 3739-3950 WOB 6-8 K // PRESSURE 1200 PSI /SPM 80 = 340 GPM / RPM 40 SURF / DOWN HOLE 95 = TOTAL 135 // MUD WT 9.4 VIS 44 RUNNING BAR HOPPER // BGG 36 UNITS NO FLARE // ROP 20-50 FPH   |
| 6/26/2008 | 06:00 - 08:00 | 2.00  | DRL  | 1        | DRLG F/ 3950-4021 DRLG @ 35.5 FT HR  |
|           | 08:00 - 08:30 | 0.50  | RIG  | 1        | CIRC & SURVEY @ 3966-1.1 DEV.-112.67 AZ.   |
|           | 08:30 - 15:30 | 7.00  | DRL  | 1        | DRLG F/ 4021-4208 DRLG @ 26.7 FT HR  |
|           | 15:30 - 16:00 | 0.50  | RIG  | 1        | RIG SERVICE & SERVICE TOPDRIVE   |
|           | 16:00 - 16:30 | 0.50  | DRL  | 1        | DRLG F/ 4208-4215 DRLG @ 14 FT HR LOST TOTAL RETURNS @ 4215 POSSIBLE SHOE  |
|           | 16:30 - 17:00 | 0.50  | TRP  | 2        | TRIP TO SHOE   |
|           | 17:00 - 18:00 | 1.00  | CIRC | 1        | BUILD 40 BBLS POLYSWELL & LCM SWEEP & PUMP CLEAR BIT STARTED GETTING RETURNS SOON AFTER IT HIT THE SHOE  |
|           | 18:00 - 18:30 | 0.50  | TRP  | 2        | PULL 4 MORE STDS   |
|           | 18:30 - 20:00 | 1.50  | CIRC | 1        | LET LCM SIT & BUILD VOLUME   |
|           | 20:00 - 21:00 | 1.00  | TRP  | 2        | TIH // CIRC OUT POLY SWELL   |
|           | 21:00 - 06:00 | 9.00  | DRL  | 1        | DRLG AHEAD 8.750 HOLE 4215 - 4450 WOB 7 K PRESSURE 1000 PSI RPM 125 COMBO // MUD WT 9.6 + VIS 39 / LOST 200 BBLS MUD 24 HRS // MIXING LCM MICA CHECKLOSS PUMPING 10-15 BBBLS EVERY HR // BGG 36 UNITS NO FLARE // ROP 12- 40 FPH   |
| 6/27/2008 | 06:00 - 07:00 | 1.00  | DRL  | 1        | DRLG F/ 4450-4490 DRLG @ 40 FT HR  |
|           | 07:00 - 07:30 | 0.50  | SUR  | 1        | CIRC & SURVEY @ 4435 .7 INC.-125.97 AZ.  |
|           | 07:30 - 10:00 | 2.50  | DRL  | 1        | DRLG F/ 4490-4565 DRLG @ 30 FT HR-STARTED TO LOSS RETURNS @ 4541 THEN LOSS MOST OF THE RETURNS @ 4565  |
|           | 10:00 - 11:00 | 1.00  | CIRC | 1        | CIRC @ 50SPM-BUILD 140 BBL SWEEP   |
|           | 11:00 - 15:30 | 4.50  | DRL  | 1        | DRLG F/ 4565-4677 DRLG @ 24.89 FT. HR.   |
|           | 15:30 - 16:00 | 0.50  | RIG  | 1        | RIG SERVICE & SERVICE TOPDRIVE   |
|           | 16:00 - 16:30 | 0.50  | DRL  | 1        | DRLG F/ 4677-4690 DRLG @ 26 FT HR  |
|           | 16:30 - 18:00 | 1.50  | CIRC | 1        | CIRC & PUMP LCM SWEEPS & PUMP PILL   |
|           | 18:00 - 23:00 | 5.00  | TRP  | 2        | TRIP OUT OF THE HOLE L/D BIT MOTOR/MONEL /JAR  |
|           | 23:00 - 00:00 | 1.00  | TRP  | 2        | TIH P/U 7 JTS DP 378/5 bottom  |
|           | 00:00 - 02:30 | 2.50  | CMT  | 1        | CIRC BOTTTOM UP ON DP// JSA R/U HALCO  |
| 6/28/2008 | 02:30 - 03:30 | 1.00  | CMT  | 2        | CEMENT JOB // PUMP 5 BBLS H20 / TESTLINES TO 5000 PSI// PUMP 5 BBLS H20 / MIX -PUMP 20 BBLS CMT @ 15.8 LB /PUMP 3.45 BBLS H20 BEHIND //  |
|           | 03:30 - 04:30 | 1.00  | TRP  | 2        | TOOH 8 STS SLOW // CIRC @95 SPM /2000 STKS TO CLEAR PIPE   |
|           | 04:30 - 06:00 | 1.50  | CMT  | 3        | CLOSE ANNULAR // BEGIN HESITATION SQUEEZE MAX PRESSURE 400 PSI   |
|           | 06:00 - 07:00 | 1.00  | TRP  | 2        | TOOH   |
|           | 07:00 - 11:00 | 4.00  | WOT  | 1        | WAIT ON CEMENT   |
|           | 11:00 - 11:30 | 0.50  | RIG  | 1        | ROUTINE RIG SERVICE  |
|           | 11:30 - 15:00 | 3.50  | TRP  | 2        | P/U NEW BIT / MUD MOTOR TIH FILL PIPE  |
|           | 15:00 - 17:30 | 2.50  | REAM | 1        | WASHING W/ LITTLE STRINGER F PIPE LITTLE BIT CEMENT ABOVE SHOE AND SOME BELOW SHOE F/ 3000-3754 WOB 2-4 K  |

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## Operations Summary Report

Well Name: RW 04-25B  
 Location: 25- 7-S 23-E 26  
 Rig Name: UNIT

Spud Date: 2/5/2008  
 Rig Release: 8/7/2008  
 Rig Number: 234

| Date      | From - To     | Hours | Code | Sub Code | Description of Operations   |
|-----------|---------------|-------|------|----------|---|
| 6/28/2008 | 17:30 - 18:00 | 0.50  | EQT  | 2        | FIT AMW 9.8 SURFACE PRESSURE 360 PSI = EMW 11.6 GOOD TEST 5 MIN   |
|           | 18:00 - 22:00 | 4.00  | REAM | 1        | REAMING TO BOTTOM 3754- 4690 WOB 2-4 K  |
|           | 22:00 - 05:30 | 7.50  | DRL  | 1        | DRLG AHEAD F/ 4690-5064 / WOB 7 K PRESSURE 1030PSI /RPM 125 COMBO // MUD WT 10 VIS 44 // BGG 175 UNITS / NO FLARE / ROP 30-75 FPH   |
| 6/29/2008 | 05:30 - 06:00 | 0.50  |      |          | CIRC & SURVEY @ 4997  |
|           | 06:00 - 09:00 | 3.00  | DRL  | 1        | DRLG F/5064-5157 DRLG @ 31 FT HR  |
|           | 09:00 - 11:30 | 2.50  | CIRC | 1        | CIRC CLEAN HOLE RAISE MUD WT TO 10.2 PPG. & BUILD TRIP SLUG   |
|           | 11:30 - 15:00 | 3.50  | TRP  | 10       | TRIP OUT TO CHANGE BHA & BIT  |
|           | 15:00 - 16:30 | 1.50  | TRP  | 1        | L/D MONEL,MTR, & P/U BIT SUB  |
|           | 16:30 - 17:00 | 0.50  | RIG  | 1        | RIG SERVICE & SERVICE TOP DRIVE   |
|           | 17:00 - 20:30 | 3.50  | TRP  | 2        | TRIP IN HOLE FILL PIPE @SHOE  |
|           | 20:30 - 22:00 | 1.50  | RIG  | 6        | SLIP-CUT 125' DRLG LINE CHECK BRAKES  |
|           | 22:00 - 06:00 | 8.00  | RIG  | 2        | WAIT ON ELECTRICIAN SHOWED UP ON LOCATION @ 0330 A.M. TROUBLE SHOOTING GEN & SCR PROBLEMS   |
| 6/30/2008 | 06:00 - 06:00 | 24.00 | RIG  | 2        | RIG REPAIR -TROUBLE SHOOT #3 GENARATOR PANEL IN SCR HOUSE CHANGE OUT AC MODULE, DID NOT WORK, PULL LEAD WIRES OFF #3 GENARATOR & TRIED TO FLASH THE EXCITOR NO VOLTAGE SO WE CHECKED & CHANGED DIODES & STILL NO VOLTAGE SO WE GOT TO LOOKING FURTHER AND FOUND ROTATING EXCITOR FEILD WAS BURNED EVERY THIRD PHASE WAS BURNED. SO NOW WE ARE WAITING ON NEW GENARATOR. NEW GENARATOR ON LOCATION @ 2400 HRS. BACK TOGETHER @ & RUNNING @ 0500 HRS,BREAKER ON SCR PANEL NOT WORK RIGHT STILL CHECK ING IT OUT |
|           |               |       |      |          |   |
| 7/1/2008  | 06:00 - 10:00 | 4.00  | RIG  | 2        | TROUBLE SHOOTING SCR CAN'T GET #3 GENARATOR TO GO ON LINE,CHECK BREAK,FUSES,&FOUND A SMALL WIRE GOING TO THE EMERGENCY WAS BROKE CAUSING THE BREAKER TO STAY OFF  |
|           | 10:00 - 11:30 | 1.50  | TRP  | 2        | FINISH TRIP IN THE HOLE   |
|           | 11:30 - 12:30 | 1.00  | REAM | 1        | SAFETY REAM F/ 5093-5157 5'FT FILL  |
|           | 12:30 - 16:30 | 4.00  | DRL  | 1        | DRLG F/ 5157-5185 7 FT HR   |
|           | 16:30 - 17:00 | 0.50  | RIG  | 1        | RIG SERVICE ROUTINE   |
|           | 17:00 - 06:00 | 13.00 | DRL  | 1        | DRLG AHEAD 8.750 HOLE F/ 5187-5320 WOB 30-40 K /PRESSURE 900 PSI// SPM 90 // =350 GPM // RPM 60 SURF NO MOTOR // TORQ 1150 // MUD WT 10.3 VIS 42 BGG 51 UNITS NO FLARE LOSSES STARTED @5300 15 BBLS   |
|           |               |       |      |          |   |
| 7/2/2008  | 06:00 - 07:30 | 1.50  | DRL  | 1        | DRLG F/ 5320-5343   |
|           | 07:30 - 08:00 | 0.50  | LOC  | 7        | CLEAN OUT SUCTION LINE PLUGGED SCREEN FILL W/LCM  |
|           | 08:00 - 09:00 | 1.00  | RIG  | 1        | RIG SERVICE & SERVICE TOPDRIVE  |
|           | 09:00 - 09:30 | 0.50  | RIG  | 2        | RIG REPAIR-FIX EXPANSION JNT ON #2 CHARGER PUMP   |
|           | 09:30 - 11:00 | 1.50  | DRL  | 1        | DRLG F/ 5343-5362 DRLG @ 12.67 FT HR-LOST TOTAL RETURNS   |
|           | 11:00 - 14:30 | 3.50  | CIRC | 6        | CIRC & BUILD VOLUME-LOST APPROX.300BBLS   |
|           | 14:30 - 06:00 | 15.50 | DRL  | 1        | DLRG F/ 5362-5525 WOB 40-44 K PRESSURE 933 PSI / RPM 60 SURF// MUD WT 10.1 VIS 43 // BGG 126 UNITS NO FLARE // ROP 7-17 FPH RUNNING 7BBLS MAKE UP H2O // LOSSES 5-10 BBLS HR /PUMPING LCM SWEEPS  |
| 7/3/2008  | 06:00 - 15:30 | 9.50  | DRL  | 1        | DRILLING 5525-5621  |
|           | 15:30 - 16:00 | 0.50  | CIRC | 1        | SPOT 50 BBL LCM PILL AND PUMP DRY JOB   |
|           | 16:00 - 17:00 | 1.00  | TRP  | 10       | TRIP OUT TO SHOE  |
|           | 17:00 - 17:30 | 0.50  | RIG  | 1        | RIG AND TOP DRIVE SERVICE   |
|           | 17:30 - 19:30 | 2.00  | TRP  | 10       | TRIP FOR BIT  |
|           | 19:30 - 21:30 | 2.00  | OTH  |          | LAY DOWN BIT, BIT SUB AND 3 DRILL COLLARS, PICK UP BIT, MOTOR, AND MONEL COLLAR   |
|           | 21:30 - 00:30 | 3.00  | TRP  | 10       | TRIP IN HOLE  |
|           | 00:30 - 02:00 | 1.50  | REAM | 1        | FILL PIPE AND WASH 120 FT TO BOTTOM   |

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## Operations Summary Report

Well Name: RW 04-25B  
 Location: 25- 7-S 23-E 26  
 Rig Name: UNIT

Spud Date: 2/5/2008  
 Rig Release: 8/7/2008  
 Rig Number: 234

| Date      | From - To     | Hours | Code | Sub Code | Description of Operations   |
|-----------|---------------|-------|------|----------|---|
| 7/3/2008  | 02:00 - 04:30 | 2.50  | DRL  | 1        | DRILL 5621-5710, HOLE TOOK 120 BBLS OF FLUID FROM 5685-5691                                   |
|           | 04:30 - 05:30 | 1.00  | SUR  | 1        | SURVEY @ 5653   |
|           | 05:30 - 06:00 | 0.50  | DRL  | 1        | DRILL 5710-5725, HOLE SEEMS TO BE TAKING NO FLUID AT PRESENT TIME                             |
| 7/4/2008  | 06:00 - 14:00 | 8.00  | DRL  | 1        | DRILLING, 5725-6083   |
|           | 14:00 - 14:30 | 0.50  | RIG  | 1        | RIG AND TOP DRIVE SERVICE   |
|           | 14:30 - 17:00 | 2.50  | DRL  | 1        | DRILLING, 6083-6180   |
|           | 17:00 - 18:00 | 1.00  | SUR  | 1        | SURVEY @ 6124   |
|           | 18:00 - 06:00 | 12.00 | DRL  | 1        | DRILLING, 6180-6540   |
| 7/5/2008  | 06:00 - 10:00 | 4.00  | DRL  | 1        | DRILLING, 6540-6652   |
|           | 10:00 - 11:00 | 1.00  | SUR  | 1        | SURVEY @ 6597, LEFT BOTTOM SPRING SECTION OF TOOL IN DRILL STRING                             |
|           | 11:00 - 12:00 | 1.00  | CIRC | 1        | SPOT LCM PILL AND PUMP DRY JOB  |
|           | 12:00 - 15:00 | 3.00  | TRP  | 10       | TRIP FOR SURVEY TOOL AND BIT  |
|           | 15:00 - 16:30 | 1.50  | OTH  |          | CHANGE OUT BIT AND MUD MOTOR  |
|           | 16:30 - 20:30 | 4.00  | TRP  | 1        | TRIP IN HOLE  |
|           | 20:30 - 21:00 | 0.50  | REAM | 1        | SAFETY REAM 85' TO BOTTOM, NO FILL  |
|           | 21:00 - 05:00 | 8.00  | DRL  | 1        | DRILLING, 6652-7137   |
|           | 05:00 - 06:00 | 1.00  | SUR  | 1        | SURVEY @ 6597   |
| 7/6/2008  | 06:00 - 15:30 | 9.50  | DRL  | 1        | DRILLING, 7137-7610   |
|           | 15:30 - 16:00 | 0.50  | RIG  | 1        | RIG AND TOP DRIVE SERVICE   |
|           | 16:00 - 05:00 | 13.00 | DRL  | 1        | DRILLING, 7610-8065   |
|           | 05:00 - 05:30 | 0.50  | CIRC | 1        | MIX AND PUMP DRY PILL   |
|           | 05:30 - 06:00 | 0.50  | SUR  | 1        | DROP SURVEY   |
| 7/7/2008  | 06:00 - 13:00 | 7.00  | TRP  | 10       | TRIP FOR BIT #9, SHUFFLE 21 JTS OF G PIPE   |
|           | 13:00 - 14:00 | 1.00  | RIG  | 1        | RIG AND TOP DRIVE SERVICE   |
|           | 14:00 - 16:30 | 2.50  | TRP  | 1        | TRIP IN HOLE TO 7892  |
|           | 16:30 - 17:00 | 0.50  | REAM | 1        | WASH 170 FT TO BOTTOM   |
|           | 17:00 - 18:00 | 1.00  | DRL  | 1        | DRILLING, 8065-8082   |
|           | 18:00 - 19:00 | 1.00  | SUR  | 1        | SURVEY @ 8013   |
|           | 19:00 - 04:00 | 9.00  | DRL  | 1        | DRILLING, 8013-8367   |
|           | 04:00 - 05:00 | 1.00  | SUR  | 1        | SURVEY @ 8300   |
|           | 05:00 - 06:00 | 1.00  | DRL  | 1        | DRILLING, 8367-8395   |
| 7/8/2008  | 06:00 - 14:00 | 8.00  | DRL  | 1        | DRILLING, 8395-8651   |
|           | 14:00 - 14:30 | 0.50  | RIG  | 1        | RIG AND TOP DRIVE SERVICE   |
|           | 14:30 - 15:30 | 1.00  | SUR  | 1        | SURVEY @ 8583'  |
|           | 15:30 - 18:30 | 3.00  | DRL  | 1        | DRILLING, 8651-8742   |
|           | 18:30 - 21:30 | 3.00  | RIG  | 2        | RIG REPAIR, TOP DRIVE WOULD NOT BREAK-OUT FOR CONNECTION                                      |
|           | 21:30 - 06:00 | 8.50  | DRL  | 1        | DRILLING, 8742-8945   |
| 7/9/2008  | 06:00 - 10:00 | 4.00  | DRL  | 1        | DRILLING, 8945-9024   |
|           | 10:00 - 11:00 | 1.00  | SUR  | 1        | SURVEY @ 8956   |
|           | 11:00 - 15:30 | 4.50  | DRL  | 1        | DRILLING, 9024-9119   |
|           | 15:30 - 16:00 | 0.50  | RIG  | 1        | RIG AND TOP DRIVE SERVICE   |
|           | 16:00 - 06:00 | 14.00 | DRL  | 1        | DRILLING, 9119-9497   |
| 7/10/2008 | 06:00 - 07:00 | 1.00  | SUR  | 1        | SURVEY @ 9425   |
|           | 07:00 - 16:30 | 9.50  | DRL  | 1        | DRILLING, 9497-9715   |
|           | 16:30 - 17:00 | 0.50  | RIG  | 1        | RIG AND TOP DRIVE SERVICE   |
|           | 17:00 - 06:00 | 13.00 | DRL  | 1        | DRILLING, 9715-10031; 30 BBL/ HR WATER FLOW @ 9878, RAISING MUD WT TO 10.2 TO KILL WATER FLOW |
| 7/11/2008 | 06:00 - 09:00 | 3.00  | DRL  | 1        | DRILLING, 10031-10071   |
|           | 09:00 - 11:00 | 2.00  | RIG  | 2        | RIG REPAIR, PULL 10 STDs AND REPAIR BLOWER ON SCR BAY #2                                      |
|           | 11:00 - 12:00 | 1.00  | RIG  | 1        | RIG AND TOP DRIVE SERVICE   |
|           | 12:00 - 06:00 | 18.00 | DRL  | 1        | DRILLING, 10071-10450   |
| 7/12/2008 | 06:00 - 09:30 | 3.50  | DRL  | 1        | DRILLING, 10450-10493   |
|           | 09:30 - 16:00 | 6.50  | CIRC | 2        | FIGHT LOST CIRCULATION AND BUILD VOLUME   |

## Operations Summary Report

Well Name: RW 04-25B  
 Location: 25- 7-S 23-E 26  
 Rig Name: UNIT

Spud Date: 2/5/2008  
 Rig Release: 8/7/2008  
 Rig Number: 234

| Date      | From - To     | Hours | Code | Sub Code | Description of Operations   |
|-----------|---------------|-------|------|----------|---|
| 7/12/2008 | 16:00 - 21:00 | 5.00  | DRL  | 1        | DRILLING, 10493-10556   |
|           | 21:00 - 22:00 | 1.00  | RIG  | 2        | ADJUST DYNOMATIC, CLEAN SUCTION SCREEN  |
|           | 22:00 - 23:30 | 1.50  | DRL  | 1        | DRILLING, 10556-10566   |
|           | 23:30 - 00:30 | 1.00  | CIRC | 1        | BUILD AND SPOT ECD PILL   |
|           | 00:30 - 02:00 | 1.50  | TRP  | 10       | TRIP OUT 17 STDS  |
|           | 02:00 - 03:30 | 1.50  | CIRC | 1        | BUILD AND SPOT LCM PILL AND DRY JOB   |
| 7/13/2008 | 03:30 - 06:00 | 2.50  | TRP  | 10       | TRIP FOR BIT  |
|           | 06:00 - 08:00 | 2.00  | TRP  | 10       | TRIP TO WEIGHT PIPE   |
|           | 08:00 - 08:30 | 0.50  | RIG  | 1        | RIG AND TOP DRIVE SERVICE   |
|           | 08:30 - 13:30 | 5.00  | OTH  |          | TRIP CHECK BHA, EVERYTHING OK   |
|           | 13:30 - 16:30 | 3.00  | TRP  | 10       | CHANGE OUT MOTOR, BIT, AND JARS-TRIP IN TO SHOE   |
|           | 16:30 - 18:00 | 1.50  | RIG  | 6        | CUT DRILLING LINE   |
|           | 18:00 - 21:30 | 3.50  | TRP  | 10       | TRIP IN TO 9879'  |
|           | 21:30 - 22:30 | 1.00  | CIRC | 1        | CIRCULATE OUT ECD PILL  |
|           | 22:30 - 23:00 | 0.50  | TRP  | 10       | TRIP IN TO 10470  |
|           | 23:00 - 23:30 | 0.50  | REAM | 1        | SAFETY REAM 95 FT TO BOTTOM-5 FT FILL   |
| 7/14/2008 | 23:30 - 06:00 | 6.50  | DRL  | 1        | DRILLING, 10566-10664   |
|           | 06:00 - 13:00 | 7.00  | DRL  | 1        | DRILLING, 10664-10718   |
|           | 13:00 - 13:30 | 0.50  | RIG  | 1        | RIG AND TOP DRIVE SERVICE   |
|           | 13:30 - 14:00 | 0.50  | DRL  | 1        | DRILLING, 10718-10723   |
|           | 14:00 - 22:00 | 8.00  | TRP  | 2        | TRIP OUT OF HOLE TO CASING SHOE WET DUE TO PLUGGED BIT. CREW KICKED OUT A GENERATOR TO CHANGE OIL AND THE RIG BLACKED OUT, THEY REST SCRS AND THE DRILLER ROTATED STRING WITH THE BIT ON BOTTOM CAUSING THE MUD MOTOR TO TURN BACKWARDS AND SUCK UP THE SOLIDS ON BOTTOM PLUGGING THE BIT AND LOCKING UP THE MUD MOTOR. |
|           | 22:00 - 22:30 | 0.50  | OTH  |          | REPAIR CELLAR PUMP  |
|           | 22:30 - 01:00 | 2.50  | TRP  | 2        | TRIP OUT  |
|           | 01:00 - 02:00 | 1.00  | OTH  |          | CHANGE OUT BIT AND MOTOR  |
|           | 02:00 - 04:30 | 2.50  | TRP  | 2        | TRIP IN TO SHOE-3700 FT   |
|           | 04:30 - 05:00 | 0.50  | RIG  | 2        | RIG REPAIR- ADJUST GENERATOR VOLTAGE AT MAIN BUS  |
| 7/15/2008 | 05:00 - 06:00 | 1.00  | TRP  | 2        | TRIPPING IN AT 5000'  |
|           | 06:00 - 08:00 | 2.00  | TRP  | 2        | TRIP IN TO 10,625'  |
|           | 08:00 - 08:30 | 0.50  | REAM | 1        | SAFETY REAM 100' FT TO BOTTOM, 5 FT OF FILL, HOLE MUD VOLUMES WERE CORRECT BUT HOLE RETURNED 90 BBLs OF WATER CUT MUD   |
|           | 08:30 - 13:00 | 4.50  | DRL  | 1        | DRILLING, 10,723'-10,805'   |
| 7/16/2008 | 13:00 - 13:30 | 0.50  | RIG  | 1        | RIG AND TOP DRIVE SERVICE   |
|           | 13:30 - 06:00 | 16.50 | DRL  | 1        | DRILLING, 10,805'-11,111'   |
|           | 06:00 - 09:30 | 3.50  | DRL  | 1        | DRILLING, 11,111'-11,182'   |
|           | 09:30 - 10:00 | 0.50  | RIG  | 1        | RIG AND TOP DRIVE SERVICE   |
|           | 10:00 - 12:00 | 2.00  | DRL  | 1        | DRILLING, 11,182'-11,212'   |
|           | 12:00 - 13:00 | 1.00  | CIRC | 1        | CIRCULATE AND CONDITION F/ SHORT TRIP   |
|           | 13:00 - 18:30 | 5.50  | TRP  | 14       | SHORT TRIP TO 7200 FT   |
|           | 18:30 - 19:00 | 0.50  | REAM | 1        | SAFETY REAM 190 FT TO BOTTOM, 5 FT OF FILL  |
|           | 19:00 - 22:00 | 3.00  | CIRC | 1        | CIRCULATE AND CONDITION FOR LOGS  |
|           | 22:00 - 23:00 | 1.00  | CIRC | 1        | PUMP ECD PILL AND DRY JOB   |
| 7/17/2008 | 23:00 - 23:30 | 0.50  | SUR  | 1        | DROP SURVEY   |
|           | 23:30 - 06:00 | 6.50  | TRP  | 2        | TRIP OUT FOR LOGS, LAY DOWN MONEL, MOTOR, STABILIZER, AND BIT   |
|           | 06:00 - 07:00 | 1.00  | TRP  | 1        | L/D MUD MOTOR & MONEL   |
|           | 07:00 - 07:30 | 0.50  | RIG  | 7        | HELD SAFETY MTG W/ HALLIBURTON LOGGING  |
|           | 07:30 - 13:30 | 6.00  | LOG  | 1        | R/U & RUN TRIPLE-COMBO R/D HALLIBURTON -LOGGERS DEPTH 11226FT.-DRILLERS DEPTH 11212 FT.   |
|           | 13:30 - 14:00 | 0.50  | RIG  | 1        | RIG SERVICE & SERVICE TOP DRIVE   |

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## Operations Summary Report

Well Name: RW 04-25B  
 Location: 25- 7-S 23-E 26  
 Rig Name: UNIT

Spud Date: 2/5/2008  
 Rig Release: 8/7/2008  
 Rig Number: 234

| Date      | From - To     | Hours | Code | Sub Code | Description of Operations   |
|-----------|---------------|-------|------|----------|---|
| 7/17/2008 | 14:00 - 19:30 | 5.50  | TRP  | 2        | TRIP IN HOLE -BREAK CIRC. @ SHOE & 8000 FT.   |
|           | 19:30 - 20:00 | 0.50  | REAM | 1        | WASH FROM 11,148 TO 11212 ( 8' FILL )   |
|           | 20:00 - 23:00 | 3.00  | CIRC | 1        | CIRC AND COND HOLE,   |
|           | 23:00 - 00:00 | 1.00  | CSG  | 1        | RIG UP ROCKY MTN. CASERS TO LAYDOWN DRILL PIPE, PUMP ECD PILL AND DRY PILL  |
| 7/18/2008 | 00:00 - 06:00 | 6.00  | TRP  | 3        | LAY DOWN 5" DRILL PIPE  |
|           | 06:00 - 09:30 | 3.50  | TRP  | 3        | L/D 5" DRILL PIPE & BHA   |
|           | 09:30 - 10:30 | 1.00  | BOP  | 1        | PULL WEAR BUSHING   |
|           | 10:30 - 11:00 | 0.50  | RIG  | 7        | HELD SAFETY MTG W/ ROCKY MTN CASING CREW  |
|           | 11:00 - 12:30 | 1.50  | CSG  | 1        | R/U CASING TOOLS TO RUN 7" CSG  |
|           | 12:30 - 22:00 | 9.50  | CSG  | 2        | RUN 7" CSG ( LANDED @ 11201,,RAN 240 JTS TOTAL )  |
|           | 22:00 - 00:00 | 2.00  | CSG  | 1        | R/U CASING CREW, ATTEMPT TO CIRC. NO FLOW BACK  |
|           | 00:00 - 03:00 | 3.00  | OTH  |          | PULL LANDING JT. SET PACK OFF & ISOLATION TOOLS AND TEST TO 7500 PSI W/ CAMERON   |
| 7/19/2008 | 03:00 - 05:30 | 2.50  | CSG  | 1        | RIG UP HALLIBURTON TO CEMENT 7" CASING  |
|           | 05:30 - 06:00 | 0.50  | RIG  | 7        | SAFETY MEETING W/ HALLIBURTON, RIG CREW AND CO. REP   |
|           | 06:00 - 06:30 | 0.50  | RIG  | 7        | HELD SAFETY MEETING W/ HALLIBURTON, RIG CREWS, CO REP.  |
|           | 06:30 - 13:30 | 7.00  | CMT  | 2        | CEMENT 7" CASING, (SPACER 10 BBL H2O, 30 BBL. SUPERFLUSH XLC W/ TUF FIBER, 10 BBL H2O, 1ST LEAD 150 BBL 570 SK 14.3#, 2ND LEAD CEMENT 370 BBL 1410 SK 14.3#, TAIL CEMENT 78 BBL 295 SK 14.3#, DISP. 426 BBL, CAP CEMENT 200SK 14.6#, BUMPED PLUG W/ 430 BBLS @ 500 PSI- PRESS UP TO 1000 PSI, FLOATS HELD, LOST 500 BBLS DRILLING MUD WHILE CEMENTING |
|           | 13:30 - 15:00 | 1.50  | CMT  | 1        | RIG DOWN HALLIBURTON, L/D LANDING JT.   |
|           | 15:00 - 18:00 | 3.00  | BOP  | 1        | CHANGE OUT TOP AND BOTTOM PIPE RAMS FROM 5" TO 3.5" TO 5" VARIABLE  |
|           | 18:00 - 00:00 | 6.00  | BOP  | 2        | TEST B.O.P W/ B&C QUICK TEST ( ANN. LOW 250 PSI HIGH 5000, PIPE & BLIND RAMS LOW 250 PSI HIGH 10,000, CHOKE MAN. LOW 250 PSI HIGH 10,000  |
|           | 00:00 - 03:00 | 3.00  | OTH  |          | CHANGE LINERS IN PUMPS TO 5.5", LOAD PIPE RACKS W/BHA AND 4" DRILL PIPE   |
| 7/20/2008 | 03:00 - 04:00 | 1.00  | BOP  | 1        | INSTALL WEAR BUSHING  |
|           | 04:00 - 06:00 | 2.00  | RIG  | 6        | SLIP AND CUT DRILL LINE ( 17 WRAPS ) CHANGE OUT STUDS ON ANCHOR   |
|           | 06:00 - 06:30 | 0.50  | RIG  | 6        | FINISH CUTTING DRLG/LINE  |
|           | 06:30 - 07:30 | 1.00  | OTH  |          | CLEAN UP FLOOR & SUB AFTER TESTING BOPS   |
|           | 07:30 - 08:30 | 1.00  | TRP  | 1        | STRAP BHA & 88 JNTS 4' DRILL PIPE   |
|           | 08:30 - 09:00 | 0.50  | RIG  | 7        | SAFETY MTNG. W/ ROCKY MTN L/D CREW  |
|           | 09:00 - 09:30 | 0.50  | TRP  | 2        | R/U L/D MACHINE   |
|           | 09:30 - 22:30 | 13.00 | TRP  | 2        | P/U BHA & 4" DRILL PIPE   |
|           | 22:30 - 23:00 | 0.50  | CSG  | 1        | R/D LAY DOWN CREW   |
|           | 23:00 - 00:30 | 1.50  | OTH  |          | CHANGE TOPDRIVE SUB, SWAP OUT MOUSE HOLES   |
|           | 00:30 - 01:00 | 0.50  | OTH  |          | INSTALL ROTATING HEAD RUBBER  |
|           | 01:00 - 02:00 | 1.00  | DRL  | 4        | DRILL SHOE TRACK, (FLT @ 11140', SHOE @ 11199')   |
|           | 02:00 - 02:30 | 0.50  | DRL  | 1        | DRLG F/ 11212 TO 11230 ( WOB 6K, RPM 170, 60 S.P.M.) 36 FPH   |
|           | 02:30 - 03:00 | 0.50  | CIRC | 1        | CIRC. FOR F.I.T.  |
| 7/21/2008 | 03:00 - 03:30 | 0.50  | EQT  | 2        | PREFORMED F.I.T., (2630 PSI = 15.0 EMW,,HELD F/ 15 MIN. NO PRESS LOSS)  |
|           | 03:30 - 06:00 | 2.50  | DRL  | 1        | DRLG F/ 11230 TO 11352  |
|           | 06:00 - 07:00 | 1.00  | DRL  | 1        | DRLG F/ 11352-11446 DRLG @ 94 FT HR   |
|           | 07:00 - 07:30 | 0.50  | CIRC | 1        | CIRC & START RAISING MUD WT. F/10.6 -11.5   |
|           | 07:30 - 14:00 | 6.50  | DRL  | 1        | DRLG F/ 11446- 11709 DRLG @ 40.46 FPH   |
| 7/22/2008 | 14:00 - 15:00 | 1.00  | RIG  | 1        | RIG SERVICE & SERVICE TOPDRIVE  |
|           | 15:00 - 06:00 | 15.00 | DRL  | 1        | DRLG F/ 11709 TO 12675 @ 64.4 FPH   |
|           | 06:00 - 13:00 | 7.00  | DRL  | 1        | DRLG F/ 12675-13168 DRLG @ 70.42 FT HR  |
|           | 13:00 - 14:00 | 1.00  | RIG  | 1        | RIG SERVICE & SERVICE TOPDRIVE  |

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## Operations Summary Report

Well Name: RW 04-25B

Location: 25- 7-S 23-E 26

Rig Name: UNIT

Spud Date: 2/5/2008

Rig Release: 8/7/2008

Rig Number: 234

| Date      | From - To     | Hours | Code | Sub Code | Description of Operations  |
|-----------|---------------|-------|------|----------|--|
| 7/22/2008 | 14:00 - 06:00 | 16.00 | DRL  | 1        | DRLG F/ 13168- 14011 @ 52.6 FPH  |
| 7/23/2008 | 06:00 - 06:00 | 24.00 | DRL  | 1        | DRLG F/ 14011 TO 14880 @ 36.2 FPH  |
| 7/24/2008 | 06:00 - 15:30 | 9.50  | DRL  | 1        | DRLG F/ 14880-15212 DRLG @ 34.95 FT HR   |
|           | 15:30 - 16:30 | 1.00  | RIG  | 1        | RIG SERVICE & SERVICE TOPDRIVE   |
|           | 16:30 - 06:00 | 13.50 | DRL  | 1        | DRLG F/ 15212-15530 @ 23.5 FPH   |
| 7/25/2008 | 06:00 - 11:00 | 5.00  | DRL  | 1        | DRLG F/ 15530 TO 15602 @ 14.4 FPH  |
|           | 11:00 - 12:00 | 1.00  | RIG  | 1        | RIG SERVICE  |
|           | 12:00 - 13:30 | 1.50  | DRL  | 1        | DRLG F/ 15602 TO 15616 @ 9.3 FPH   |
|           | 13:30 - 15:30 | 2.00  | CIRC | 1        | CIRC. AND PUMP E.C.D PILLS (14.9 PPG ECD PILL)   |
|           | 15:30 - 16:00 | 0.50  | SUR  | 1        | DROP SURVEY  |
|           | 16:00 - 00:00 | 8.00  | TRP  | 10       | TRIP OUT OF HOLE W/ BIT #12  |
|           | 00:00 - 01:00 | 1.00  | TRP  | 1        | HANDLE BHA   |
|           | 01:00 - 06:00 | 5.00  | TRP  | 2        | TRIP IN HOLE W/ BIT # 13   |
| 7/26/2008 | 06:00 - 08:00 | 2.00  | TRP  | 2        | TRIP IN HOLE- HOLE IS ACTING GOOD NO TIGHT SPOTS GOING IN  |
|           | 08:00 - 09:00 | 1.00  | CIRC | 1        | CIRC BTMS UP- GAS HIGH WAS @ AROUND 5600 UNITS & 8 BBL GAIN 15/20 FT FLARE   |
|           | 09:00 - 10:00 | 1.00  | REAM | 1        | SAFETY REAM TO BTM F/ 15477-15616 LITTLE OR NO FILL  |
|           | 10:00 - 16:30 | 6.50  | DRL  | 1        | DRLG F/ 15616-15660 DRLG @ 6.77  |
|           | 16:30 - 17:30 | 1.00  | RIG  | 1        | RIG SERVICE & SERVICE TOP DRIVE  |
|           | 17:30 - 04:00 | 10.50 | DRL  | 1        | DRLG F/ 15660- 15726 @6.2FPH   |
|           | 04:00 - 06:00 | 2.00  | CIRC | 2        | LOSS CIRC. @ 15726, PUMP 100 BBL LCM SWEEP, WORK PIPE, HOLE TRYING TO PACK OFF   |
| 7/27/2008 | 06:00 - 07:00 | 1.00  | CIRC | 2        | CIRC. AND MIX LCM @ 15726  |
|           | 07:00 - 07:30 | 0.50  | DRL  | 1        | DRLG F/ 15726 TO 15729 @ 6 FPH   |
|           | 07:30 - 08:00 | 0.50  | RIG  | 2        | TOP DRIVE DOWN DUE TO ANTIFREEZE LEAK  |
|           | 08:00 - 08:30 | 0.50  | DRL  | 1        | DRLG F/ 15729 TO 15736 @ 14 FPH  |
|           | 08:30 - 17:00 | 8.50  | RIG  | 2        | PUMP PILL TRIP OUT OF HOLE TO REPAIR TOPDRIVE  |
|           | 17:00 - 05:00 | 12.00 | DRL  | 1        | DRLG F/ 15736 TO 15781 @3.9 FPH  |
|           | 05:00 - 06:00 | 1.00  | OTH  |          | WORK TIGHT SPOT SPOT ECD PILL  |
| 7/28/2008 | 06:00 - 07:00 | 1.00  | TRP  | 2        | WORKING TIGHT HOLE F/ 15770-15733 THEN PULL 5/STDS WET   |
|           | 07:00 - 08:30 | 1.50  | CIRC | 1        | CIRC BTMS UP & SPOT 95 BBLs 14.5PPG ECD PILL & CAP W/ 15.1 PPG TRIP SLUG   |
|           | 08:30 - 17:00 | 8.50  | TRP  | 10       | TRIP OUT F/ BIT  |
|           | 17:00 - 18:00 | 1.00  | TRP  | 1        | STRAP MOTOR AND JARS, PICKUP MTR AND BIT   |
|           | 18:00 - 22:30 | 4.50  | TRP  | 2        | T.I.H. FILL @ BHA, 5000' AND SHOE, ( CHANGE OUT JARS)  |
|           | 22:30 - 00:00 | 1.50  | RIG  | 6        | SLIP AND CUT 126' DRILLING LINE  |
|           | 00:00 - 02:00 | 2.00  | TRP  | 2        | TRIP IN HOLE TO 15477  |
|           | 02:00 - 04:00 | 2.00  | REAM | 1        | SAFETY REAM F/ 15477 TO 15782  |
|           | 04:00 - 06:00 | 2.00  | DRL  | 1        | DRILL F/ 15782 TO 15790 @ 4 FPH  |
| 7/29/2008 | 06:00 - 17:30 | 11.50 | DRL  | 1        | DRLG F/ 15790-15840 DRLG @ 4.34 FT HR  |
|           | 17:30 - 18:00 | 0.50  | RIG  | 1        | RIG SERVICE SERVICE TOP DRIVE  |
|           | 18:00 - 02:00 | 8.00  | DRL  | 1        | DRLG F/ 15840- 15866 DRLG @ 3.25 FT HR   |
|           | 02:00 - 06:00 | 4.00  | RIG  | 2        | PICKING UP TO MAKE A CONNECTION AND NOTICE THAT THE DYOMATIC BRAKE IS NOT WORKING PROPERLY SO WE @ THIS TIME SPOTTING ECD PILL & TRIPPING TO SHOE TO REPAIR THE ELECTRIC BRAKE   |
| 7/30/2008 | 06:00 - 16:00 | 10.00 | RIG  | 2        | TRIP OUT TO SHOE TO REPAIR ELECTRIC BRAKE, FOUND A BAD SPLICE IN THE WIRE LEADING TO THE BRAKE. FIX THE WIRE & CHECK BRAKE GOOD TO GO. TRIP BACK IN THE HOLE & WASH & REAM F/15802- 15866, ABOUT 2500 STROKES INTO BTMS UP LOST RETURNS, PUMPED TO 10% SWEEP AND GOT RETURNS BACK. LOST APPROX. 300 BBLs |
|           | 16:00 - 02:30 | 10.50 | DRL  | 1        | DRLG F/ 15866-15895 DRLG @ 2.76 FT HR  |
|           | 02:30 - 05:00 | 2.50  | TRP  | 2        | PULL 5 STAND ( PUMP 4 STANDS OUT 30K TO 50K OVER PULL)   |
|           | 05:00 - 06:00 | 1.00  | CIRC | 1        | CIRC. BTMS. UP BUILD ECD PILL  |

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## Operations Summary Report

Well Name: RW 04-25B  
 Location: 25- 7-S 23-E 26  
 Rig Name: UNIT

Spud Date: 2/5/2008  
 Rig Release: 8/7/2008  
 Rig Number: 234

| Date      | From - To     | Hours | Code | Sub Code | Description of Operations  |
|-----------|---------------|-------|------|----------|--|
| 7/31/2008 | 06:00 - 07:00 | 1.00  | CIRC | 1        | PUMP SPACER AND DRY SLUG   |
|           | 07:00 - 14:00 | 7.00  | TRP  | 10       | TRIP FOR BIT #15   |
|           | 14:00 - 15:00 | 1.00  | OTH  |          | CHANGE OUT TRU-TORQUE CORD   |
|           | 15:00 - 20:00 | 5.00  | TRP  | 10       | TRIP IN TO SHOE  |
|           | 20:00 - 20:30 | 0.50  | CIRC | 1        | CIRCULATE OUT DRY PILL   |
|           | 20:30 - 22:30 | 2.00  | TRP  | 10       | TRIP IN TO 15525   |
|           | 22:30 - 23:00 | 0.50  | CIRC | 1        | CIRCULATE OUT ECD PILL   |
|           | 23:00 - 02:00 | 3.00  | REAM | 1        | REAM 370 FT TO BOTTOM, LAST 90 FT TORQUING UP  |
|           | 02:00 - 06:00 | 4.00  | DRL  | 1        | DRILL FROM 15895-15910   |
| 8/1/2008  | 06:00 - 10:30 | 4.50  | DRL  | 1        | DRILLING, 15910-15932  |
|           | 10:30 - 11:00 | 0.50  | RIG  | 1        | RIG AND TOPDRIVE SERVICE   |
|           | 11:00 - 06:00 | 19.00 | DRL  | 1        | DRILLING, 15932-16013; HOLE TOOK 60 BBLs OF FLUID 15935-15950, PUMPING 10 BBL LCM SWEEP EVERY 2 HRS AND HOLE IS STABIL AT THIS POINT |
| 8/2/2008  | 06:00 - 06:30 | 0.50  | DRL  | 1        | DRILLING, 16013-16018  |
|           | 06:30 - 11:00 | 4.50  | CIRC | 2        | FIGHT LOST CIRCULATION AND BUILD VOLUME, HOLE TOOK 260 BBLs  |
|           | 11:00 - 14:00 | 3.00  | DRL  | 1        | DRILLING, 16018-16036  |
|           | 14:00 - 15:00 | 1.00  | CIRC | 1        | SPOT 100 BBL, 1# OVER ECD PILL   |
|           | 15:00 - 01:30 | 10.50 | TRP  | 12       | TRIP OUT   |
|           | 01:30 - 02:30 | 1.00  | TRP  | 1        | LAY DOWN MOTOR AND CHANGE BIT  |
| 8/3/2008  | 02:30 - 06:00 | 3.50  | TRP  | 10       | TRIP IN TO 6000 FT   |
|           | 06:00 - 08:00 | 2.00  | TRP  | 2        | TRIP IN HOLE TO SHOE   |
|           | 08:00 - 10:30 | 2.50  | RIG  | 2        | SLIP ON NEW SPOOL OF DRILLING LINE   |
|           | 10:30 - 11:00 | 0.50  | RIG  | 4        | INSTALL ROTATING RUBBER  |
|           | 11:00 - 11:30 | 0.50  | RIG  | 1        | RIG SERVICE  |
|           | 11:30 - 12:00 | 0.50  | CIRC | 1        | CIRCULATE OUT ECD PILL   |
|           | 12:00 - 14:00 | 2.00  | TRP  | 2        | TRIP IN HOLE   |
|           | 14:00 - 16:30 | 2.50  | REAM | 1        | REAM LAST 5 STANDS TO BOTTOM, 2 FT OF FILL, CIRCULATE OUT ECD PILL WHILE REAMING   |
|           | 16:30 - 03:00 | 10.50 | DRL  | 1        | ROTATE DRILL F/16036 T/16076 TD  |
|           | 03:00 - 04:00 | 1.00  | CIRC | 1        | CIRCULATE BOTTOMS UP   |
| 8/4/2008  | 04:00 - 06:00 | 2.00  | TRP  | 14       | SHORT TRIP 10 STANDS   |
|           | 06:00 - 07:00 | 1.00  | TRP  | 14       | WIPER TRIP IN 10 STANDS, WASH AND REAM LAST 2 STANDS TO BOTTOM   |
|           | 07:00 - 10:00 | 3.00  | CIRC | 1        | CIRCULATE AND CONDITION HOLE FOR LOGS  |
|           | 10:00 - 11:00 | 1.00  | TRP  | 2        | PUMP OUT 6 STANDS  |
|           | 11:00 - 12:00 | 1.00  | CIRC | 1        | PUMP 100 BBL 1# OVER ECD PILL, PUMP SPACER, PUMP 7# OVER 35 BBL DRY PILL   |
|           | 12:00 - 19:00 | 7.00  | TRP  | 2        | POOH FOR LOGS  |
|           | 19:00 - 19:30 | 0.50  | RIG  | 7        | RIG UP WIRELINE, HOLD SAFETY MEETING   |
|           | 19:30 - 05:00 | 9.50  | LOG  | 1        | LOG 1ST RUN SAT/ACRT BRIDGED AT 15800 GOT TO 16010 LOGGED OUT FROM THERE, 2ND RUN CAL/DSN/SDL GOT TO 15770 LOG OUT FROM THERE        |
| 8/5/2008  | 05:00 - 06:00 | 1.00  | TRP  | 15       | TIH CLEAN OUT RUN  |
|           | 06:00 - 12:00 | 6.00  | TRP  | 15       | TIH FOR CLEAN OUT RUN FILL PIPE AT 6000 TIH TO SHOE FILL PIPE CIRCULATE 20 MINUTES   |
|           | 12:00 - 14:00 | 2.00  | REAM | 1        | WASH AND REAM LAST 4 STANDS TO BOTTOM  |
|           | 14:00 - 17:00 | 3.00  | CIRC | 1        | CIRCULATE OUT ECD PILL, CIRCULATE AND CONDITION HOLE   |
|           | 17:00 - 18:00 | 1.00  | TRP  | 2        | PULL 6 STANDS  |
|           | 18:00 - 19:00 | 1.00  | CIRC | 1        | SPOT 1# OVER ECD PILL, SPACER, DRY PILL  |
|           | 19:00 - 02:00 | 7.00  | TRP  | 2        | POOH FOR LOGS  |
|           | 02:00 - 03:00 | 1.00  | RIG  | 2        | HYDRAULIC HOSE PARTED ON TOP DRIVE   |
|           | 03:00 - 04:30 | 1.50  | TRP  | 2        | POOH FOR LOGS  |
|           | 04:30 - 06:00 | 1.50  | LOG  | 1        | RIG UP WIRELINE, SAFETY MEETING, LOG WELL  |

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## Operations Summary Report

Well Name: RW 04-25B

Location: 25- 7-S 23-E 26

Rig Name: UNIT

Spud Date: 2/5/2008

Rig Release: 8/7/2008

Rig Number: 234

| Date     | From - To     | Hours | Code | Sub Code | Description of Operations   |
|----------|---------------|-------|------|----------|---|
| 8/6/2008 | 06:00 - 09:00 | 3.00  | LOG  | 1        | WIRELINE OPEN HOLE LOGS, TRIPLE COMBO, ACRT/DSN/SDL, LOGGERS TD 16073, RIG DOWN LOGGERS |
|          | 09:00 - 14:00 | 5.00  | TRP  | 2        | TIH, INSTALL ROTATING RUBBER  |
|          | 14:00 - 14:30 | 0.50  | RIG  | 1        | RIG SERVICE, LUBRICATE RIG  |
|          | 14:30 - 15:00 | 0.50  | CIRC | 1        | CIRCULATE OUT ECD PILL AT SHOE  |
|          | 15:00 - 15:30 | 0.50  | TRP  | 2        | TRIP IN HOLE  |
|          | 15:30 - 17:00 | 1.50  | CIRC | 1        | CIRCULATE OUT ECD PILL 4 STANDS OFF BOTTOM  |
|          | 17:00 - 18:00 | 1.00  | REAM | 1        | REAM TO BOTTOM 4 STANDS   |
|          | 18:00 - 19:00 | 1.00  | CIRC | 1        | TIH 4 STANDS, CIRCULATE OUT REST OF ECD PILL  |
|          | 19:00 - 21:00 | 2.00  | TRP  | 3        | LAY DOWN 18 JTS DP  |
|          | 21:00 - 22:00 | 1.00  | CIRC | 1        | PUMP 1# OVER ECD PILL, SPACER. DRY PILL   |
|          | 22:00 - 23:00 | 1.00  | RIG  | 2        | REPAIR BREAK OUT CAT HEAD   |
|          | 23:00 - 06:00 | 7.00  | TRP  | 2        | LAY DOWN DRILL PIPEWORK ON BREAK OUT CAT HEAD   |
| 8/7/2008 | 06:00 - 13:00 | 7.00  | TRP  | 3        | LAY DOWN DRILL PIPE, PULL WEAR BUSHING  |
|          | 13:00 - 13:30 | 0.50  | RIG  | 1        | RIG SERVICE   |
|          | 13:30 - 15:00 | 1.50  | CSG  | 1        | SAFETY MEETING, RIG UP CASING CREW  |
|          | 15:00 - 02:00 | 11.00 | CSG  | 2        | RUN 4.5 CASING  |
| 8/8/2008 | 02:00 - 05:00 | 3.00  | CIRC | 1        | CIRCULATE OUT ECD PILL, WATER MUD BACK  |
|          | 05:00 - 06:00 | 1.00  | CMT  | 1        | RIG UP HALIBURTON TO CEMENT 4.5 CASING  |
|          | 06:00 - 09:00 | 3.00  | CMT  | 2        | CEMENTING 4.5 CASING WITH HALIBURTON, GOT CEMENT TO SURFACE                             |
|          | 09:00 - 10:00 | 1.00  | CMT  | 1        | RIG DOWN CEMENTERS  |
|          | 10:00 - 15:00 | 5.00  | BOP  | 1        | NIPPLE DOWN BOPE, SET 4.5 CASING SLIPS WITH 20,000 OVER                                 |
|          | 15:00 - 17:00 | 2.00  | LOC  | 7        | CLEAN MUD PITS, RIG RELEASE AT 17:00  |
|          | 17:00 - 06:00 | 13.00 | LOC  | 4        | RIG DOWN  |

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# Operations Summary Report - COMPLETION

Well Name: RW 04-25B  
 Location: 25- 7-S 23-E 26  
 Rig Name:

Spud Date: 2/5/2008  
 Rig Release:  
 Rig Number:

| Date      | From - To     | Hours | Code | Sub Code | Description of Operations  |
|-----------|---------------|-------|------|----------|--|
| 8/15/2008 | 08:00 - 14:30 | 6.50  | LOG  | 2        | MIRU LONE WOLF ELU. MU AND RIH WITH CCL/GR/CBL/VDL LOGGING TOOLS. TAG PBTD AT 16,047'. PULL 200' STRIP TO CORRELATE TO HES OH LOG DATED 8/4/08. LOG FROM PBTD TO SURFACE WITH 4,000 PSI. EST. TOC AT 490'. BHT 279'. |
|           | 14:30 - 17:00 | 2.50  | WHD  | 2        | NU 4 1/16" FRAC TREE, SCHOONER HCR AND STINGER FRAC HEAD. SET WORK STAND. PRESSURE TEST CSG TO 12,000 PSI. TEST 4 1/2" X 7" ANNULUS TO 3,000 PSI. BOTH TESTS GOOD.   |
| 8/16/2008 | 08:00 - 14:00 | 6.00  | LOC  | 4        | MIRU IPS FBE.  |
| 8/17/2008 | 08:00 - 14:00 | 6.00  | PERF | 2        | MIRU OWP ELU. MU & RIH WITH 8- 2' GUNS LOADED 3 SPF, 120* PHASE. SHOOT 48 HOLES FROM 15,506' TO 15,808' WITH 600 PSI. 600 PSI WITH GUNS ON THE SURFACE.  |
|           | 14:00 - 18:00 | 4.00  | STIM | 2        | MIRU HES FRAC EQUIPMENT IN PREPERATION TO START FRACING IN THE MORNING. SDFN   |
| 8/18/2008 | 06:00 - 07:45 | 1.75  | STIM | 3        | FRAC STAGE #1A WITH 1,102 BBLS 35# HYBOR-G CARRYING 27,918 LBS# 30/60 SINTERLITE SAND. AVG RATE= 39.7 BPM. AVG PSI= 9,539. SHUT DOWN DUE HES PROBLEMS. WILL RE-PUMP STAGE #1.  |
|           | 07:45 - 09:00 | 1.25  | STIM | 3        | FRAC STAGE #1B WITH 795 BBLS 35# HYBOR-G CARRYING 30,313 LBS# 30/60 SINTERLITE SAND. AVG RATE= 42.1 BPM. AVG PSI= 10,133.  |
|           | 09:00 - 11:30 | 2.50  | PERF | 2        | PERF STG #2 WITH 4- 1', 6- 2' GUN LOADED 3 SPF, 120* PHASE, 11 GRAM CHARGE. SET 3.44" CFP AT 15,440' WITH 5,200 PSI. SHOOT 48 HOLES FROM 14,742' TO 15,414'.   |
|           | 11:30 - 13:15 | 1.75  | STIM | 3        | FRAC STAGE #2 WITH 800 GAL. 15% HCL AT 10 BPM, 3,153 BBLS SLICKWATER CARRYING 61,510 LBS# 30/60 SINTERLITE SAND. AVG RATE= 39.0 BPM. AVG PSI= 9,434.   |
|           | 13:15 - 15:45 | 2.50  | PERF | 2        | PERF STG #3 WITH 4- 1' & 6- 2' GUN LOADED 3 SPF, 120* PHASE, 11 GRAM CHARGE. SET 3.44" CBP AT 14,578' WITH 7,000 PSI. SHOOT 48 HOLES FROM 14,018' TO 14,556'.  |
|           | 15:45 - 17:00 | 1.25  | STIM | 3        | FRAC STAGE #3 WITH 800 GAL. 15% HCL AT 10 BPM, 2,458 BBLS SLICKWATER CARRYING 39,680 LBS# 30/60 SINTERLITE SAND. AVG RATE= 40.2 BPM. AVG PSI= 9,277.   |
|           | 17:00 - 19:35 | 2.58  | PERF | 2        | PERF STG #4 WITH 8- 2' GUN LOADED 3 SPF, 120* PHASE, 11 GRAM CHARGE. SET 3.44" CFP AT 13,860' WITH 7,000 PSI. SHOOT 48 HOLES FROM 12,962' TO 13,838'.  |
| 8/19/2008 | 06:10 - 07:30 | 1.33  | STIM | 3        | FRAC STAGE #4 WITH 800 GAL. 15% HCL AT 10 BPM, 2,649 BBLS SLICKWATER CARRYING 39,945 LBS# 30/60 SINTERLITE SAND. AVG RATE= 39.1 BPM. AVG PSI= 10,671.  |
|           | 07:30 - 09:30 | 2.00  | PERF | 2        | PERF STG #5 WITH 4- 1', 6- 2' GUN LOADED 3 SPF, 120* PHASE, 11 GRAM CHARGE. SET 3.44" CBP AT 12,580' WITH 6,200 PSI. SHOOT 48 HOLES FROM 11,711' TO 12,559'.   |
|           | 09:30 - 11:00 | 1.50  | STIM | 3        | FRAC STAGE #5 WITH 800 GAL. 15% HCL AT 10 BPM, 2,466 BBLS SLICKWATER CARRYING 40,630 LBS# 30/60 SINTERLITE SAND. AVG RATE= 43.2 BPM. AVG PSI= 9,037.   |
|           | 11:00 - 12:45 | 1.75  | PERF | 2        | PERF STG #6 WITH 8- 2' GUN LOADED 3 SPF, 120* PHASE, 11 GRAM CHARGE. SET 3.44" CFP AT 11,620' WITH 4,400 PSI. SHOOT 48 HOLES FROM 11,336' TO 11,602'.  |
|           | 12:45 - 14:00 | 1.25  | STIM | 3        | FRAC STAGE #6 WITH 800 GAL. 15% HCL AT 10 BPM, 2,463 BBLS SLICKWATER CARRYING 41,260 LBS# 30/60 SINTERLITE SAND. AVG RATE= 43.8 BPM. AVG PSI= 6,730.   |
|           | 14:00 - 15:45 | 1.75  | PERF | 2        | PERF STG #7 WITH 4- 2' & 2- 4' GUN LOADED 3 SPF, 120* PHASE, 11 GRAM CHARGE. SET 3.44" CFP AT 10,330' WITH 4,700 PSI. SHOOT 48 HOLES FROM 10,134' TO 10,302'.  |
|           | 15:45 - 17:00 | 1.25  | STIM | 3        | FRAC STAGE #7 WITH 800 GAL. 15% HCL AT 10 BPM, 2,576 BBLS SLICKWATER CARRYING 62,620 LBS# 30/50 SB EXCEL SAND. AVG RATE= 43.7  |

## RECEIVED

NOV 24 2008

Printed: 11/17/2008 9:13:46 AM

## Operations Summary Report

Well Name: RW 04-25B

Location: 25- 7-S 23-E 26

Rig Name:

Spud Date: 2/5/2008

Rig Release:

Rig Number:

| Date      | From - To     | Hours | Code | Sub Code | Description of Operations   |
|-----------|---------------|-------|------|----------|---|
| 8/19/2008 | 15:45 - 17:00 | 1.25  | STIM | 3        | BPM. AVG PSI= 5,506.  |
|           | 17:00 - 19:00 | 2.00  | PERF | 2        | PERF STG #8 WITH 4- 2' & 2- 4' GUN LOADED 3 SPF, 120" PHASE, 11 GRAM CHARGE. SET 3.44" CBP AT 10,020' WITH 2,500 PSI. SHOOT 48 HOLES FROM 9,614' TO 10,000'.  |
|           | 19:00 - 20:15 | 1.25  | STIM | 3        | FRAC STAGE #8 WITH 800 GAL. 15% HCL AT 10 BPM, 2,361 BBLS SLICKWATER CARRYING 60,325 LBS# 30/50 SB EXCEL SAND. AVG RATE= 44.5 BPM. AVG PSI= 5,032.  |
| 8/20/2008 | 06:00 - 07:30 | 1.50  | PERF | 2        | PERF STG #9 WITH 4- 2', 2- 4' GUN LOADED 3 SPF, 120" PHASE, 11 GRAM CHARGE. SET 3.44" CFP AT 9,020' WITH 2,300 PSI. SHOOT 48 HOLES FROM 8,792' TO 9,002'.   |
|           | 07:30 - 08:45 | 1.25  | STIM | 3        | FRAC STAGE #9 WITH 800 GAL. 15% HCL AT 10 BPM, 2,564 BBLS SLICKWATER CARRYING 64,389 LBS# 30/60 SINTERLITE SAND. AVG RATE= 46.7 BPM. AVG PSI= 4,538.  |
|           | 08:45 - 10:00 | 1.25  | PERF | 2        | PERF STG #10 WITH 1- 16' GUN LOADED 3 SPF, 120" PHASE, 11 GRAM CHARGE. SET 3.44" CFP AT 7,715' WITH 1,500 PSI. SHOOT 48 HOLES FROM 7,682' TO 7,698'.  |
|           | 10:00 - 10:30 | 0.50  | STIM | 3        | FRAC STAGE #10 WITH 800 GAL. 15% HCL AT 10 BPM, 916 BBLS DELTA-200 CARRYING 77,232 LBS# 30/50 SB EXCEL SAND. AVG RATE= 44.0 BPM. AVG PSI= 5,156.  |
|           | 10:30 - 12:30 | 2.00  | LOC  | 4        | RDMO HES & OWP ELU.   |
|           | 12:30 - 15:30 | 3.00  | LOC  | 4        | MIRU IPS CTU, GCDOE AND SPIRIT FLUIDS. MU QES 2 7/8" MOTOR/JARS AND 3.625" 5-BLADE JUNK MILL. TEST STACK TO 8,000 PSI, SDFN   |
| 8/21/2008 | 06:00 - 16:30 | 10.50 | DRL  | 6        | WITH IPS CTU, GCDOE, SPIRIT FLUIDS RIGGED UP. RE-TEST STACK TO 8,000 PSI. RIH AND DRILLOUT 9 PLUGS IN 6 HOURS TO PBTD DEPTH OF 16,049'. PUMP FINAL SWEEP AND POOH. RDMO IPS CTU, GCDOE & SPIRIT FLUIDS. |
| 8/22/2008 | 16:30 - 06:00 | 13.50 | PTST | 2        | FLOWING TO SALES THROUGH IPS FBE.   |
| 8/22/2008 | 06:00 - 06:00 | 24.00 | PTST | 2        | FLOWING TO SALES THROUGH IPS FBE.   |
| 8/23/2008 | 06:00 - 06:00 | 24.00 | PTST | 2        | FLOWING TO SALES THROUGH IPS FBE.   |
| 8/24/2008 | 06:00 - 06:00 | 24.00 | PTST | 2        | FLOWING TO SALES THROUGH IPS FBE.   |
| 8/25/2008 | 06:00 - 06:00 | 24.00 | PTST | 2        | RDMO IPS FBE. FLOWING TO SALES THROUGH PRODUCTION EQUIPMENT.  |

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Printed: 8/17/2008 9:13:46 AM



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr..  
Other: \_\_\_\_\_

2. Name of Operator  
Questar Exploration & Production Co.

3. Address 11002 EAST 17500 SOUTH - VERNAL, UT 84078

3a. Phone No. (include area code)  
435.781.4342 - Dahn Caldwell

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface 1340' FSL, 1264' FWL, NWSW, SEC 25-T7S-R23E

1340' FSL, 1264' FWL, NWSW, SEC 25-T7S-R23E

At top prod. interval reported below

At total depth 1340' FSL, 1264' FWL, NWSW, SEC 25-T7S-R23E

14. Date Spudded  
02/05/200815. Date T.D. Reached  
08/02/200816. Date Completed 08/21/2008  
☐ D & A ☒ Ready to Prod.17. Elevations (DF, RKB, RT, GL)\*  
5644' KB18. Total Depth: MD 16,076'  
TVD19. Plug Back T.D.: MD 16,048'  
TVD20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric &amp; Other Mechanical Logs Run (Submit copy of each)

CBL/GR/CCL &amp; Spectral Density DSN/Array Comp True Resistivity

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit report)  
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 12-1/4"   | 9-5/8"     | 40.0#       |          | 3,704'      |                      | 1,280 sxs                   |                   | Surf - Circ |               |
| 8-3/4"    | 7"         | 26/29#      |          | 11,201'     |                      | 2,475 sxs                   |                   | Surf        |               |
| 6-1/8"    | 4-1/2"     | 15.10#      |          | 16,052'     |                      | 990 sxs                     |                   | 490' - Log  |               |
|           |            |             |          |             |                      |                             |                   |             |               |
|           |            |             |          |             |                      |                             |                   |             |               |
|           |            |             |          |             |                      |                             |                   |             |               |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| N/A  |                |                   |      |                |                   |      |                |                   |

25. Producing Intervals

| Formation         | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|-------------------|-----|--------|---------------------|------|-----------|--------------|
| A) SEE ATTACHMENT |     |        | SEE ATTACHMENT      |      |           |              |
| B)                |     |        |                     |      |           |              |
| C)                |     |        |                     |      |           |              |
| D)                |     |        |                     |      |           |              |

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

| Depth Interval | Amount and Type of Material |
|----------------|-----------------------------|
| SEE ATTACHMENT | SEE ATTACHMENT              |
|                |                             |
|                |                             |

28. Production - Interval A

| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 8/21/08             | 8/23/08              | 24           | →               | 119     | 661     | 2,107     |                       |             | PUMPING           |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio         | Well Status |                   |
| 24/64               | N/A                  | 1,375        | →               |         |         |           |                       | PRODUCING   |                   |

28a. Production - Interval B

| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
|                     |                      |              | →               |         |         |           |                       |             |                   |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio         | Well Status |                   |
|                     |                      |              | →               |         |         |           |                       |             |                   |

\*(See instructions and spaces for additional data on page 2)

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## 28b. Production - Interval C

| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
|                     |                      |              | →               |         |         |           |                       |             |                   |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio         | Well Status |                   |
|                     |                      |              | →               |         |         |           |                       |             |                   |

## 28c. Production - Interval D

| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
|                     |                      |              | →               |         |         |           |                       |             |                   |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio         | Well Status |                   |
|                     |                      |              | →               |         |         |           |                       |             |                   |

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

| Formation   | Top    | Bottom | Descriptions, Contents, etc. | Name        | Top         |
|-------------|--------|--------|------------------------------|-------------|-------------|
|             |        |        |                              |             | Meas. Depth |
| GREEN RIVER | 2719'  |        |                              | MANCOS 'B'  | 11836'      |
| MAHOGANY    | 3494'  |        |                              | FRONTIER    | 14543'      |
| WASATCH     | 5668'  |        |                              | DAKOTA SILT | 15410'      |
| MESA VERDE  | 8120'  |        |                              | DAKOTA      | 15606'      |
| CASTLEGATE  | 10566' |        |                              | MORRISON    | 16033'      |
| BLACKHAWK   | 10791' |        |                              | TD          | 16076'      |
| MANCOS      | 11399' |        |                              |             |             |

## 32. Additional remarks (include plugging procedure):

FUTURE OIL PROSPECTS: GREEN RIVER &amp; MAHOGANY

## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other: ATTACHMENT - PERF & FRAC INFO

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) JIM SIMONTON

Title COMPLETION SUPERVISOR

Signature

Jim Simonton (dfc)

Date 11/19/08

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)

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**RW 04-25BG - Attachment**  
**PERFORATION DETAIL:**

| Open Perfs      | Stimulation |        |        |         |      | Perf Status       |
|-----------------|-------------|--------|--------|---------|------|-------------------|
| 7682' - 7698'   | Frac w/     | 77,232 | Lbs in | 38,472  | Gals | Open - Wasatch    |
| 8792' - 8796'   | Frac w/     | 64,389 | Lbs in | 107,688 | Gals | Open - LMV        |
| 8804' - 8808'   |             |        |        |         |      | Open - LMV        |
| 8958' - 8960'   |             |        |        |         |      | Open - LMV        |
| 8972' - 8974'   |             |        |        |         |      | Open - LMV        |
| 8986' - 8988'   |             |        |        |         |      | Open - LMV        |
| 9000' - 9002'   |             |        |        |         |      | Open - LMV        |
| 9614' - 9616'   | Frac w/     | 60,325 | Lbs in | 99,120  | Gals | Open - LMV        |
| 9661' - 9663'   |             |        |        |         |      | Open - LMV        |
| 9680' - 9682'   |             |        |        |         |      | Open - LMV        |
| 9812' - 9816'   |             |        |        |         |      | Open - LMV        |
| 9868' - 9870'   |             |        |        |         |      | Open - LMV        |
| 9996' - 10000'  |             |        |        |         |      | Open - LMV        |
| 10134' - 10136' | Frac w/     | 62,620 | Lbs in | 108,192 | Gals | Open - LMV        |
| 10158' - 10162' |             |        |        |         |      | Open - LMV        |
| 10182' - 10184' |             |        |        |         |      | Open - LMV        |
| 10200' - 10204' |             |        |        |         |      | Open - LMV        |
| 10278' - 10280' |             |        |        |         |      | Open - LMV        |
| 10300' - 10302' |             |        |        |         |      | Open - LMV        |
| 11336' - 11338' | Frac w/     | 41,260 | Lbs in | 103,446 | Gals | Open - Blackhawk  |
| 11352' - 11354' |             |        |        |         |      | Open - Blackhawk  |
| 11388' - 11390' |             |        |        |         |      | Open - Blackhawk  |
| 11402' - 11404' |             |        |        |         |      | Open - Blackhawk  |
| 11456' - 11458' |             |        |        |         |      | Open - Blackhawk  |
| 11494' - 11496' |             |        |        |         |      | Open - Blackhawk  |
| 11502' - 11504' |             |        |        |         |      | Open - Blackhawk  |
| 11600' - 11602' |             |        |        |         |      | Open - Blackhawk  |
| 11711' - 11713' | Frac w/     | 40,630 | Lbs in | 103,572 | Gals | Open - Blackhawk  |
| 11794' - 11795' |             |        |        |         |      | Open - Blackhawk  |
| 11894' - 11895' |             |        |        |         |      | Open - Mancos 'B' |
| 11979' - 11981' |             |        |        |         |      | Open - Mancos 'B' |
| 12020' - 12022' |             |        |        |         |      | Open - Mancos 'B' |
| 12178' - 12180' |             |        |        |         |      | Open - Mancos     |
| 12272' - 12274' |             |        |        |         |      | Open - Mancos     |
| 12368' - 12370' |             |        |        |         |      | Open - Mancos     |
| 12433' - 12434' |             |        |        |         |      | Open - Mancos     |
| 12558' - 12559' |             |        |        |         |      | Open - Mancos     |

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|                 |  |                         |        |        |         |      |                    |
|-----------------|--|-------------------------|--------|--------|---------|------|--------------------|
| 12962' – 12964' | }  |                         |        |        |         |      | Open - Mancos      |
| 13060' – 13062' |  |                         |        |        |         |      | Open - Mancos      |
| 13130' – 13132' |  |                         |        |        |         |      | Open - Mancos      |
| 13263' – 13265' |  |                         |        |        |         |      | Open - Mancos      |
| 13353' – 13355' |  | Frac w/                 | 39,945 | Lbs in | 111,258 | Gals | Open - Mancos      |
| 13638' – 13640' |  |                         |        |        |         |      | Open - Mancos      |
| 13656' – 13658' |  |                         |        |        |         |      | Open - Mancos      |
| 13836' – 13838' |  |                         |        |        |         |      | Open - Mancos      |
| 14018' – 14019' | }  |                         |        |        |         |      | Open - Mancos      |
| 14087' – 14088' |  |                         |        |        |         |      | Open - Mancos      |
| 14154' – 14155' |  |                         |        |        |         |      | Open - Mancos      |
| 14288' – 14290' |  |                         |        |        |         |      | Open - Mancos      |
| 14384' – 14386' |  |                         |        |        |         |      | Open - Mancos      |
| 14422' – 14424' |  | Frac w/                 | 39,680 | Lbs in | 103,236 | Gals | Open - Mancos      |
| 14441' – 14442' |  |                         |        |        |         |      | Open - Mancos      |
| 14472' – 14474' | }  |                         |        |        |         |      | Open - Mancos      |
| 14499' – 14501' |  |                         |        |        |         |      | Open - Mancos      |
| 14554' – 14556' |  |                         |        |        |         |      | Open - Frontier    |
| 14742' – 14744' |  |                         |        |        |         |      | Open - Frontier    |
| 14808' – 14810' |  |                         |        |        |         |      | Open - Frontier    |
| 14849' – 14851' |  |                         |        |        |         |      | Open - Frontier    |
| 14884' – 14886' |  |                         |        |        |         |      | Open - Frontier    |
| 14946' – 14947' | }  |                         |        |        |         |      | Open - Frontier    |
| 14988' – 14989' |  | Frac w/                 | 61,510 | Lbs in | 132,460 | Gals | Open - Frontier    |
| 15079' – 15080' |  |                         |        |        |         |      | Open - Frontier    |
| 15208' – 15210' |  |                         |        |        |         |      | Open - Frontier    |
| 15317' – 15318' |  |                         |        |        |         |      | Open - Frontier    |
| 15412' – 15414' |  |                         |        |        |         |      | Open - Dakota Silt |
| Zone 1A & 1B    | 1 <sup>st</sup> Attempt to Frac had to shut down due to HES Problems – Repumped a 2 <sup>nd</sup> Time |                         |        |        |         |      |                    |
| 15506' – 15508' | }  |                         |        |        |         |      | Open – Dakota Silt |
| 15605' – 15607' |  |                         |        |        |         |      | Open - Dakota      |
| 15720' – 15722' |  | 2 <sup>nd</sup> Frac w/ | 30,313 | Lbs in | 33,390  | Gals | Open - Dakota      |
| 15737' – 15739' |  |                         |        |        |         |      | Open - Dakota      |
| 15750' – 15752' |  | 1 <sup>st</sup> Frac w/ | 27,918 | Lbs in | 46,284  | Gals | Open - Dakota      |
| 15764' – 15766' |  |                         |        |        |         |      | Open - Dakota      |
| 15802' – 15804' |  |                         |        |        |         |      | Open - Dakota      |
| 15806' – 15808' |  |                         |        |        |         |      | Open - Dakota      |

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State of Utah  
Division of Oil, Gas and Mining

OPERATOR: Questar Exploration & Production Co.  
ADDRESS: 11002 East 17500 South  
Vernal, Utah 84078 (435)781-4342

OPERATOR ACCT. No. N-5085

ENTITY ACTION FORM - FORM 6

| Action Code   | Current Entity No. | New Entity No. | API Number   | Well Name  | QQ   | SC | TP | RG  | County | Spud Date | Effective Date |
|---|--------------------|----------------|--------------|------------|------|----|----|-----|--------|-----------|----------------|
| C   | 5670               | 17224          | 43-047-36982 | RW 04-25B0 | NWSW | 25 | 7S | 23E | Uintah | 2/5/08    | 12/4/08        |
| WELL 1 COMMENTS: formations separate WSTC, MVRD, MNCS, FRTR, DKTA |                    |                |              |            |      |    |    |     |        |           |                |
| WELL 2 COMMENTS:  |                    |                |              |            |      |    |    |     |        |           |                |
| WELL 3 COMMENTS:  |                    |                |              |            |      |    |    |     |        |           |                |
| WELL 4 COMMENTS:  |                    |                |              |            |      |    |    |     |        |           |                |
| WELL 5 COMMENTS:  |                    |                |              |            |      |    |    |     |        |           |                |


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ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected

(3/89)

  
Signature

Office Administrator II 12/4/08  
Title Date

Phone No. (435)781-4342

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**CONFIDENTIAL**

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.

UTU-0823

6. If Indian, Allottee or Tribe Name

N/A

**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

QUESTAR EXPLORATION & PRODUCTION CO.

CONTACT: Mike Stahl

3a. Address

11002 EAST 17500 SOUTH, VERNAL, UTAH 84078

3b. Phone No. (include area code)

(303) 308-3613

7. If Unit of CA/Agreement, Name and/or No.

RED WASH UNIT

8. Well Name and No.

RW 04-25B

9. API Well No.

43-047-36982

10. Field and Pool or Exploratory Area

RED WASH

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1340' FSL 1364' FWL, NWSW, SECTION 25, T7S, R23E

11. Country or Parish, State

UINTAH, UTAH

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION                                   | TYPE OF ACTION                                |   |  |  |
|--|---|---|--|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                      |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                      |
| <input type="checkbox"/> Final Abandonment Notice    | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <u>COMMINGLING</u> |
|  | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |  |
|  | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |  |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

In Compliance with the Administrative Utah code for drilling and operating practice R649-3-22, completion into two or more pools. Questar Exploration & Production Company hereby requests the commingling of production between intervals in the RW 04-25B. Questar considers this commingling to be in the public interest in that it promotes maximum ultimate economic recovery, prevents waste, provides for orderly and efficient production of oil and gas and presents no detrimental effects from commingling the gas streams.

Questar requests approval for the commingling of production of the Dakota and Wasatch intervals. Based upon offset production logs, the proposed initial allocation is as follows: Dakota - 10% ; Mancos - 40% ; Mesa Verde - 40% ; Wasatch - 10%.

On an annual basis the gas will be sampled and a determination will be made of the BTU content and gas constituents. These annual samples can be used to determine if the gas allocation is changing over time. If these samples do not indicate that any adjustments in allocation are necessary they may be discontinued after the fifth anniversary of the initial production.

**COPY SENT TO OPERATOR**

Date: 4.14.2009

Initials: KS

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Laura Bills

Title Associate Regulatory Affairs Analyst

Signature

*Laura Bills*

Date 03/12/2009

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

*D. M. Hest*

Title

Pet. Eng.

Date

4/13/09

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

DOG M

Federal Approval Of This  
Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**MAR 16 2009**

DIV. OF OIL, GAS & MINING

**CONFIDENTIAL**

# AFFIDAVIT OF NOTICE


STATE OF COLORADO     )  
  ) ss:  
COUNTY OF DENVER     )

Nathan C. Koeniger, being duly sworn, deposes and says:

1. That I am employed by Questar Exploration and Production Company in the capacity as a Landman. My business address is:

Independence Plaza  
1050 17<sup>th</sup> Street, Suite 500  
Denver, CO 80265

2. In my capacity as a Landman, pursuant to the provisions of Utah Administrative Rule 649-3-22, I have provided a copy of Questar Exploration and Production Company's application for completion of the RW 04-25B well into two or more pools, in the form of Utah Division of Oil, Gas and Mining's Form 9 Sundry Notice, to owners of all contiguous oil and gas leases or drilling units overlying the pools which are the subject of that application.
3. In my capacity as a Landman, I am authorized to provide such notice of Questar Exploration and Production Company's application to contiguous owners and to make this affidavit on this 4<sup>th</sup> day of March 2009.

  
Printed Name: Nathan C. Koeniger

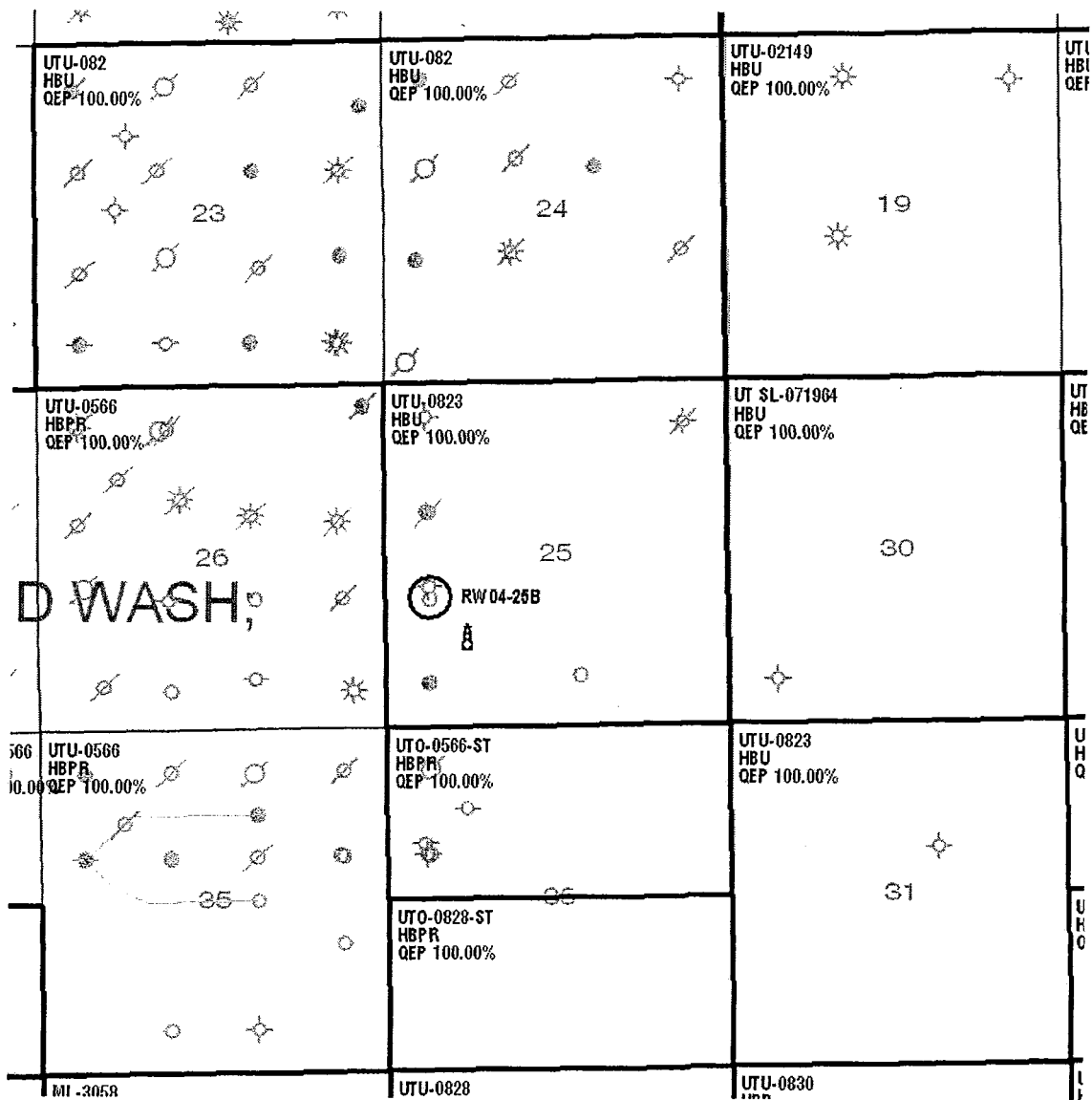
The foregoing instrument was sworn to and subscribed before me this 4<sup>th</sup> day of March 2009, by Nathan C. Koeniger.

  
Notary Public

MY COMMISSION EXPIRES: 7/7/11

|   |
|---|
| THERESA CHATMAN<br>--NOTARY PUBLIC--<br>STATE OF COLORADO |
|---|





**T7S-R23E**

○ Commingled well

|   |                          |
|---|--------------------------|
| <b>Tw/Kmv</b><br><b>COMMINGLED PRODUCTION</b><br>Uinta Basin—Uintah County, Utah                        |                          |
| <b>Well: RW 04-25B</b><br><b>Lease: UTU 0823</b>  |                          |
| <b>QUESTAR</b><br>Exploration and<br>Production<br><small>1050 17th St., # 500 Denver, CO 80265</small> | Geologist:               |
|   | Landman: Chad Matney     |
|   | Date: September 16, 2008 |

OPERATOR: Questar Exploration & Production Co.  
ADDRESS: 11002 East 17500 South  
Vernal, Utah 84078 (435)781-4342

OPERATOR ACCT. No. N-5085

| Action Code | Current Entity No. | New Entity No. | API Number   | Well Name | QQ   | SC | TP | RG  | County | Spud Date | Effective Date |
|-------------|--------------------|----------------|--------------|-----------|------|----|----|-----|--------|-----------|----------------|
| E           | 17224              | 17224          | 43-047-36982 | RW 04-25B | NWSW | 25 | 7S | 23E | Uintah | 2/5/08    | 3/1/09         |

WELL 1 COMMENTS: WMMFD

**CONFIDENTIAL**

4/14/09

WELL 2 COMMENTS:

WELL 3 COMMENTS:

WELL 4 COMMENTS:


WELL 5 COMMENTS:

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected

(3/89)



Signature

Office Administrator

Title

4/10/09

Date

Phone No. (435)781-4342

RECEIVED **CONFIDENTIAL**  
APR 13 2009

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET** (for state use only)

**ROUTING**  
**CDW**

Change of Operator (Well Sold)

**X - Operator Name Change**

The operator of the well(s) listed below has changed, effective:

**6/14/2010**

|  |   |
|--|---|
| <b>FROM: (Old Operator):</b><br>N5085-Questar Exploration and Production Company<br>1050 17th St, Suite 500<br>Denver, CO 80265<br><br>Phone: 1 (303) 308-3048 | <b>TO: ( New Operator):</b><br>N3700-QEP Energy Company<br>1050 17th St, Suite 500<br>Denver, CO 80265<br><br>Phone: 1 (303) 308-3048 |
|--|---|

**CA No.**

**Unit:**

**RED WASH**

| WELL NAME    | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|--------------|-----|-----|-----|--------|-----------|------------|-----------|-------------|
| SEE ATTACHED |     |     |     |        |           |            |           |             |
|              |     |     |     |        |           |            |           |             |

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/28/2010
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/28/2010
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/24/2010
- Is the new operator registered in the State of Utah: Business Number: 764611-0143
- (R649-9-2) Waste Management Plan has been received on: Requested
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 8/16/2010 BIA not yet
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: 8/16/2010
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 6/29/2010

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 6/30/2010
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/30/2010
- Bond information entered in RBDMS on: 6/30/2010
- Fee/State wells attached to bond in RBDMS on: 6/30/2010
- Injection Projects to new operator in RBDMS on: 6/30/2010
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: ESB000024
- Indian well(s) covered by Bond Number: 965010693
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 965010695
- The **FORMER** operator has requested a release of liability from their bond on: n/a

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

**COMMENTS:**

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

|  |  |  |
|--|--|--|
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b>   |  | 5. LEASE DESIGNATION AND SERIAL NUMBER<br>See attached |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:<br>See attached  |
| 1. TYPE OF WELL<br>OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____   |  | 7. UNIT or CA AGREEMENT NAME:<br>See attached          |
| 2. NAME OF OPERATOR:<br>Questar Exploration and Production Company <i>N5085</i>  |  | 8. WELL NAME and NUMBER:<br>See attached               |
| 3. ADDRESS OF OPERATOR:<br>1050 17th Street, Suite 500    CITY: Denver    STATE: CO    ZIP: 80265  |  | 9. API NUMBER:<br>Attached                             |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE: See attached   |  | 10. FIELD AND POOL, OR WILDCAT:<br>See attached        |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:   |  | COUNTY: Attached<br><br>STATE: UTAH                    |

| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  |   |  |   |
|--|---|--|---|
| TYPE OF SUBMISSION   | TYPE OF ACTION  |  |   |
| <input checked="" type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br><br>Approximate date work will start:<br><u>6/14/2010</u> | <input type="checkbox"/> ACIDIZE<br><input type="checkbox"/> ALTER CASING<br><input type="checkbox"/> CASING REPAIR<br><input type="checkbox"/> CHANGE TO PREVIOUS PLANS<br><input type="checkbox"/> CHANGE TUBING<br><input type="checkbox"/> CHANGE WELL NAME<br><input type="checkbox"/> CHANGE WELL STATUS<br><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS<br><input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> DEEPEN<br><input type="checkbox"/> FRACTURE TREAT<br><input type="checkbox"/> NEW CONSTRUCTION<br><input type="checkbox"/> OPERATOR CHANGE<br><input type="checkbox"/> PLUG AND ABANDON<br><input type="checkbox"/> PLUG BACK<br><input type="checkbox"/> PRODUCTION (START/RESUME)<br><input type="checkbox"/> RECLAMATION OF WELL SITE<br><input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | <input type="checkbox"/> REPERFORATE CURRENT FORMATION<br><input type="checkbox"/> SIDETRACK TO REPAIR WELL<br><input type="checkbox"/> TEMPORARILY ABANDON<br><input type="checkbox"/> TUBING REPAIR<br><input type="checkbox"/> VENT OR FLARE<br><input type="checkbox"/> WATER DISPOSAL<br><input type="checkbox"/> WATER SHUT-OFF<br><input checked="" type="checkbox"/> OTHER: <u>Operator Name Change</u> |
| <input type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br><br>Date of work completion:                                  |   |  |   |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective June 14, 2010 Questar Exploration and Production Company changed its name to QEP Energy Company. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:

Federal Bond Number: 965002976 (BLM Reference No. ESB000024)

Utah State Bond Number: 965003033

Fee Land Bond Number: ~~965003033~~ *965010695*

BIA Bond Number: ~~799446~~ *965010693*

The attached document is an all inclusive list of the wells operated by Questar Exploration and Production Company. As of June 14, 2010 QEP Energy Company assumes all rights, duties and obligations as operator of the properties as described on the list

|  |   |
|--|---|
| NAME (PLEASE PRINT) <u>Morgan Anderson</u> | TITLE <u>Regulatory Affairs Analyst</u> |
| SIGNATURE <i>Morgan Anderson</i>           | DATE <u>6/23/2010</u>                   |

(This space for State use only)

**RECEIVED**

**JUN 28 2010**

DIV. OF OIL, GAS & MINING

(See Instructions on Reverse Side)

**APPROVED** *6/30/2009*

*Earlene Russell*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)  
RED WASH  
effective June 14, 2010

| well_name       | sec | tpw  | rng  | api        | entity | mineral<br>lease | type | stat | C |
|-----------------|-----|------|------|------------|--------|------------------|------|------|---|
| RW 34-23B       | 23  | 070S | 230E | 4304715136 | 5670   | Federal          | OW   | P    |   |
| RW 41-23B       | 23  | 070S | 230E | 4304715138 | 5670   | Federal          | OW   | P    |   |
| RW 32-22B       | 22  | 070S | 230E | 4304715139 | 5670   | Federal          | OW   | P    |   |
| RW 43-23B       | 23  | 070S | 230E | 4304715140 | 5670   | Federal          | OW   | P    |   |
| RW 32-17C       | 17  | 070S | 240E | 4304715145 | 5670   | Federal          | OW   | P    |   |
| RW 34-26B       | 26  | 070S | 230E | 4304715148 | 5670   | Federal          | GW   | TA   |   |
| RW 32-14B       | 14  | 070S | 230E | 4304715150 | 5670   | Federal          | OW   | P    |   |
| RW 34-14B       | 14  | 070S | 230E | 4304715152 | 5670   | Federal          | OW   | S    |   |
| RW 23-22B       | 22  | 070S | 230E | 4304715153 | 5670   | Federal          | OW   | TA   |   |
| RW 43-22B       | 22  | 070S | 230E | 4304715155 | 5670   | Federal          | OW   | P    |   |
| RW 32-23B       | 23  | 070S | 230E | 4304715156 | 5670   | Federal          | OW   | P    |   |
| RW 23-13B       | 13  | 070S | 230E | 4304715157 | 5670   | Federal          | GW   | TA   |   |
| RW 34-22B       | 22  | 070S | 230E | 4304715158 | 5670   | Federal          | OW   | P    |   |
| RW 32-13B       | 13  | 070S | 230E | 4304715163 | 5670   | Federal          | GW   | P    |   |
| RW 14-23B       | 23  | 070S | 230E | 4304715165 | 5670   | Federal          | OW   | S    |   |
| RW 14-24A       | 24  | 070S | 220E | 4304715166 | 17554  | Federal          | OW   | DRL  |   |
| RW 21-24B       | 24  | 070S | 230E | 4304715167 | 5670   | Federal          | OW   | TA   |   |
| RW 34-13B       | 13  | 070S | 230E | 4304715168 | 5670   | Federal          | OW   | P    |   |
| RW 21-29C       | 29  | 070S | 240E | 4304715169 | 5670   | Federal          | GW   | P    |   |
| RW 12-17B       | 17  | 070S | 230E | 4304715170 | 5670   | Federal          | OW   | P    |   |
| RW 32-33C       | 33  | 070S | 240E | 4304715171 | 5670   | Federal          | GW   | P    |   |
| RW 14-23A       | 23  | 070S | 220E | 4304715176 | 5670   | Federal          | OW   | P    |   |
| RW 12-18C       | 18  | 070S | 240E | 4304715183 | 5670   | Federal          | OW   | P    |   |
| RW 21-22B       | 22  | 070S | 230E | 4304715186 | 5670   | Federal          | GW   | TA   |   |
| RW 34-18B       | 18  | 070S | 230E | 4304715189 | 5670   | Federal          | OW   | P    |   |
| RW 21-27B       | 27  | 070S | 230E | 4304715191 | 5670   | Federal          | OW   | TA   |   |
| RW 23-22A       | 22  | 070S | 220E | 4304715192 | 5670   | Federal          | OW   | P    |   |
| RW 21-18C       | 18  | 070S | 240E | 4304715193 | 5670   | Federal          | OW   | P    |   |
| RW 12-13B       | 13  | 070S | 230E | 4304715196 | 5670   | Federal          | GW   | S    |   |
| RW 32-18C       | 18  | 070S | 240E | 4304715198 | 5670   | Federal          | GW   | P    |   |
| RWU 77 (21-13B) | 13  | 070S | 230E | 4304715199 | 5670   | Federal          | OW   | P    |   |
| RW 32-28B       | 28  | 070S | 230E | 4304715200 | 5670   | Federal          | OW   | P    |   |
| RW 12-27B       | 27  | 070S | 230E | 4304715201 | 5670   | Federal          | OW   | TA   |   |
| RW 14-27B       | 27  | 070S | 230E | 4304715202 | 5670   | Federal          | OW   | P    |   |
| RW 41-31B       | 31  | 070S | 230E | 4304715203 | 5670   | Federal          | OW   | P    |   |
| RW 41-27A       | 27  | 070S | 220E | 4304715205 | 5670   | Federal          | OW   | S    |   |
| RW 44-14B       | 14  | 070S | 230E | 4304715206 | 5670   | Federal          | GW   | P    |   |
| RW 43-21B       | 21  | 070S | 230E | 4304715211 | 5670   | Federal          | OW   | P    |   |
| RW 12-22A       | 22  | 070S | 220E | 4304715213 | 5670   | Federal          | OW   | P    |   |
| RW 12-22B       | 22  | 070S | 230E | 4304715218 | 5670   | Federal          | OW   | P    |   |
| RW 34-21B       | 21  | 070S | 230E | 4304715220 | 5670   | Federal          | OW   | P    |   |
| RW 34-15B       | 15  | 070S | 230E | 4304715222 | 5670   | Federal          | OW   | P    |   |
| RW 32-21B       | 21  | 070S | 230E | 4304715226 | 5670   | Federal          | OW   | P    |   |
| RW 21-28B       | 28  | 070S | 230E | 4304715227 | 5670   | Federal          | OW   | P    |   |

Bonds: BLM = ESB000024

BIA = 956010693

State = 965010695

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)  
RED WASH  
effective June 14, 2010

| well_name | sec | tpw  | rng  | api        | entity | mineral<br>lease | type | stat | C |
|-----------|-----|------|------|------------|--------|------------------|------|------|---|
| RW 23-23A | 23  | 070S | 220E | 4304715228 | 5670   | Federal          | OW   | P    |   |
| RW 32-24A | 24  | 070S | 220E | 4304715229 | 5670   | Federal          | OW   | P    |   |
| RW 32-28A | 28  | 070S | 220E | 4304715230 | 5670   | Federal          | OW   | S    |   |
| RW 21-19B | 19  | 070S | 230E | 4304715233 | 5670   | Federal          | OW   | P    |   |
| RW 43-29A | 29  | 070S | 220E | 4304715236 | 5670   | Federal          | OW   | S    | C |
| RW 23-28B | 28  | 070S | 230E | 4304715237 | 17525  | Federal          | OW   | P    | C |
| RW 13-13B | 13  | 070S | 230E | 4304715238 | 5670   | Federal          | GW   | P    |   |
| RW 24-14B | 14  | 070S | 230E | 4304715239 | 5670   | Federal          | OW   | P    |   |
| RW 41-29A | 29  | 070S | 220E | 4304715243 | 5670   | Federal          | OW   | P    |   |
| RW 14-15B | 15  | 070S | 230E | 4304715246 | 5670   | Federal          | OW   | P    |   |
| RW 41-34B | 34  | 070S | 230E | 4304715250 | 5670   | Federal          | OW   | P    |   |
| RW 41-30B | 30  | 070S | 230E | 4304715254 | 5670   | Federal          | OW   | P    |   |
| RW 24-22B | 22  | 070S | 230E | 4304715255 | 5670   | Federal          | OW   | P    |   |
| RW 33-14B | 14  | 070S | 230E | 4304715257 | 5670   | Federal          | OW   | P    |   |
| RW 21-18B | 18  | 070S | 230E | 4304715258 | 5670   | Federal          | OW   | TA   |   |
| RW 22-22B | 22  | 070S | 230E | 4304715260 | 5670   | Federal          | OW   | TA   | C |
| RW 42-14B | 14  | 070S | 230E | 4304715264 | 5670   | Federal          | OW   | P    |   |
| RW 14-29B | 29  | 070S | 230E | 4304715265 | 5670   | Federal          | OW   | P    |   |
| RW 32-30B | 30  | 070S | 230E | 4304715268 | 5670   | Federal          | OW   | P    |   |
| RW 32-15B | 15  | 070S | 230E | 4304715270 | 5670   | Federal          | OW   | P    |   |
| RW 12-20B | 20  | 070S | 230E | 4304715272 | 5670   | Federal          | OW   | S    |   |
| RW 12-28B | 28  | 070S | 230E | 4304715274 | 5670   | Federal          | OW   | P    |   |
| RW 32-26B | 26  | 070S | 230E | 4304715275 | 5670   | Federal          | GW   | TA   |   |
| RW 31-28B | 28  | 070S | 230E | 4304715283 | 5670   | Federal          | OW   | TA   |   |
| RW 34-30B | 30  | 070S | 230E | 4304715288 | 5670   | Federal          | OW   | P    |   |
| RW 23-26B | 26  | 070S | 230E | 4304715290 | 5670   | Federal          | GW   | S    |   |
| RW 41-33A | 33  | 070S | 220E | 4304715294 | 5670   | Federal          | OW   | P    |   |
| RW 43-24B | 24  | 070S | 230E | 4304715295 | 5670   | Federal          | GW   | TA   |   |
| RW 12-14B | 14  | 070S | 230E | 4304715296 | 5670   | Federal          | OW   | S    |   |
| RW 32-28C | 28  | 070S | 240E | 4304715302 | 5670   | Federal          | GW   | P    |   |
| RW 23-25A | 25  | 070S | 220E | 4304715305 | 5670   | Federal          | OW   | P    |   |
| RW 41-8F  | 08  | 080S | 240E | 4304720014 | 5670   | Federal          | GW   | P    |   |
| RW 44-21C | 21  | 070S | 240E | 4304730149 | 5670   | Federal          | GW   | S    |   |
| RW 13-27B | 27  | 070S | 230E | 4304730199 | 5670   | Federal          | OW   | TA   |   |
| RW 21-34B | 34  | 070S | 230E | 4304730258 | 5670   | Federal          | OW   | P    |   |
| RW 43-26B | 26  | 070S | 230E | 4304730259 | 5670   | Federal          | OW   | TA   |   |
| RW 14-18C | 18  | 070S | 240E | 4304730309 | 5670   | Federal          | OW   | P    |   |
| RW 12-26B | 26  | 070S | 230E | 4304730311 | 5670   | Federal          | OW   | TA   |   |
| RW 32-24B | 24  | 070S | 230E | 4304730313 | 5670   | Federal          | OW   | P    |   |
| RW 34-18C | 18  | 070S | 240E | 4304730314 | 5670   | Federal          | OW   | P    |   |
| RW 21-19C | 19  | 070S | 240E | 4304730340 | 5670   | Federal          | GW   | P    |   |
| RW 14-25B | 25  | 070S | 230E | 4304730341 | 5670   | Federal          | OW   | P    |   |
| RW 32-35B | 35  | 070S | 230E | 4304730342 | 5670   | Federal          | OW   | TA   |   |
| RW 12-36B | 36  | 070S | 230E | 4304730344 | 5670   | Federal          | OW   | S    |   |

Bonds: BLM = ESB000024

BIA = 956010693

State = 965010695

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)  
RED WASH  
effective June 14, 2010

| well_name | sec | tpw  | rng  | api        | entity | mineral<br>lease | type | stat | C |
|-----------|-----|------|------|------------|--------|------------------|------|------|---|
| RW 22-14B | 14  | 070S | 230E | 4304730345 | 5670   | Federal          | OW   | P    |   |
| RW 42-13B | 13  | 070S | 230E | 4304730346 | 5670   | Federal          | OW   | P    |   |
| RW 23-19C | 19  | 070S | 240E | 4304730348 | 5670   | Federal          | GW   | P    |   |
| RW 22-18C | 18  | 070S | 240E | 4304730387 | 5670   | Federal          | OW   | P    |   |
| RW 22-17C | 17  | 070S | 240E | 4304730388 | 5670   | Federal          | GW   | P    |   |
| RW 44-26B | 26  | 070S | 230E | 4304730520 | 5670   | Federal          | GW   | P    |   |
| RW 42-27B | 27  | 070S | 230E | 4304731051 | 5670   | Federal          | OW   | TA   |   |
| RW 44-27B | 27  | 070S | 230E | 4304731053 | 5670   | Federal          | OW   | TA   |   |
| RW 44-23B | 23  | 070S | 230E | 4304731054 | 5670   | Federal          | GW   | P    |   |
| RW 11-35B | 35  | 070S | 230E | 4304731079 | 5670   | Federal          | OW   | P    |   |
| RW 22-35B | 35  | 070S | 230E | 4304731082 | 5670   | Federal          | OW   | P    |   |
| RW 33-23B | 23  | 070S | 230E | 4304731476 | 5670   | Federal          | GW   | TA   |   |
| RW 11-24B | 24  | 070S | 230E | 4304731477 | 5670   | Federal          | OW   | P    |   |
| RW 42-21B | 21  | 070S | 230E | 4304731478 | 5670   | Federal          | OW   | P    |   |
| RW 13-24B | 24  | 070S | 230E | 4304731517 | 5670   | Federal          | OW   | P    |   |
| RW 42-23B | 23  | 070S | 230E | 4304731576 | 5670   | Federal          | GW   | TA   |   |
| RW 12-35B | 35  | 070S | 230E | 4304731578 | 5670   | Federal          | OW   | S    |   |
| RW 24-15B | 15  | 070S | 230E | 4304731579 | 5670   | Federal          | OW   | P    |   |
| RW 24-18C | 18  | 070S | 240E | 4304731582 | 5670   | Federal          | GW   | P    |   |
| RW 43-15B | 15  | 070S | 230E | 4304731682 | 17643  | Federal          | GW   | DRL  | C |
| RW 34-17B | 17  | 070S | 230E | 4304731819 | 5670   | Federal          | OW   | P    |   |
| RW 41-4F  | 04  | 080S | 240E | 4304732538 | 5670   | Federal          | GW   | TA   |   |
| RW 23-23C | 23  | 070S | 240E | 4304732629 | 5670   | Federal          | GW   | P    |   |
| RW 14-17B | 17  | 070S | 230E | 4304732738 | 5670   | Federal          | OW   | P    |   |
| RW 32-17B | 17  | 070S | 230E | 4304732981 | 5670   | Federal          | OW   | P    |   |
| RW 32-18B | 18  | 070S | 230E | 4304733018 | 5670   | Federal          | OW   | P    |   |
| RW 42-20B | 20  | 070S | 230E | 4304733490 | 5670   | Federal          | OW   | P    |   |
| RW 22-20B | 20  | 070S | 230E | 4304733491 | 5670   | Federal          | OW   | P    |   |
| RW 24-19B | 19  | 070S | 230E | 4304733492 | 5670   | Federal          | OW   | P    |   |
| RW 22-21B | 21  | 070S | 230E | 4304733522 | 5670   | Federal          | OW   | S    |   |
| RW 24-20B | 20  | 070S | 230E | 4304733523 | 5670   | Federal          | OW   | P    |   |
| RW 44-19B | 19  | 070S | 230E | 4304733524 | 5670   | Federal          | OW   | P    |   |
| RW 44-20B | 20  | 070S | 230E | 4304733525 | 5670   | Federal          | OW   | P    |   |
| RW 24-18B | 18  | 070S | 230E | 4304733554 | 5670   | Federal          | OW   | P    |   |
| RW 42-19B | 19  | 070S | 230E | 4304733556 | 5670   | Federal          | OW   | P    |   |
| RW 22-19B | 19  | 070S | 230E | 4304733559 | 5670   | Federal          | OW   | P    |   |
| RW 23-24A | 24  | 070S | 220E | 4304733567 | 5670   | Federal          | OW   | P    |   |
| RW 42-24A | 24  | 070S | 220E | 4304733569 | 5670   | Federal          | OW   | P    |   |
| RW 21-25A | 25  | 070S | 220E | 4304733576 | 5670   | Federal          | OW   | P    |   |
| RW 41-25A | 25  | 070S | 220E | 4304733579 | 5670   | Federal          | OW   | P    |   |
| RW 21-24A | 24  | 070S | 220E | 4304733592 | 5670   | Federal          | OW   | P    |   |
| RW 44-18B | 18  | 070S | 230E | 4304733594 | 5670   | Federal          | OW   | P    |   |
| RW 41-24A | 24  | 070S | 220E | 4304733769 | 5670   | Federal          | OW   | P    |   |
| RW 42-30B | 30  | 070S | 230E | 4304733771 | 5670   | Federal          | OW   | S    |   |

Bonds: BLM = ESB000024

BIA = 956010693

State = 965010695



Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)  
RED WASH  
effective June 14, 2010

| well_name    | sec | tpw  | rng  | api        | entity | mineral<br>lease | type | stat | C |
|--------------|-----|------|------|------------|--------|------------------|------|------|---|
| RWU 44-30B   | 30  | 070S | 230E | 4304733772 | 5670   | Federal          | OW   | P    |   |
| RW 22-25A    | 25  | 070S | 220E | 4304733786 | 5670   | Federal          | OW   | P    |   |
| RW 34-27C    | 27  | 070S | 240E | 4304735045 | 5670   | Federal          | GW   | P    |   |
| RW 34-22C    | 22  | 070S | 240E | 4304735098 | 5670   | Federal          | GW   | P    |   |
| RW 34-23AG   | 23  | 070S | 220E | 4304735668 | 5670   | Federal          | OW   | P    |   |
| RWU 32-27AG  | 27  | 070S | 220E | 4304735670 | 5670   | Federal          | OW   | P    |   |
| RW 14-34AMU  | 34  | 070S | 220E | 4304735671 | 14277  | Federal          | GW   | P    |   |
| RW 44-08FG   | 08  | 080S | 240E | 4304736349 | 15261  | Federal          | GW   | P    |   |
| RW 34-34 AD  | 34  | 070S | 220E | 4304736351 | 16177  | Federal          | GW   | P    |   |
| RW 33-31 BD  | 31  | 070S | 230E | 4304736357 |        | Federal          | GW   | APD  | C |
| RW 13-31 BD  | 31  | 070S | 230E | 4304736358 |        | Federal          | GW   | APD  | C |
| RW 21-26AD   | 26  | 070S | 220E | 4304736768 | 5670   | Federal          | OW   | OPS  | C |
| RW 43-26AG   | 26  | 070S | 220E | 4304736769 | 16575  | Federal          | OW   | OPS  | C |
| RW 43-23AG   | 23  | 070S | 220E | 4304736770 | 5670   | Federal          | OW   | OPS  | C |
| RW 41-26AG   | 26  | 070S | 220E | 4304736818 | 5670   | Federal          | OW   | OPS  | C |
| RW 04-25B    | 25  | 070S | 230E | 4304736982 | 17224  | Federal          | OW   | P    |   |
| RW 34-27ADR  | 27  | 070S | 220E | 4304739445 | 16330  | Federal          | GW   | P    |   |
| RW 32-29CD   | 29  | 070S | 240E | 4304739854 |        | Federal          | GW   | APD  | C |
| RW 24-10FD   | 10  | 080S | 240E | 4304739963 |        | Federal          | GW   | APD  | C |
| RW 34-20CD   | 20  | 070S | 240E | 4304739964 |        | Federal          | GW   | APD  | C |
| RW 32-20CD   | 20  | 070S | 240E | 4304739965 |        | Federal          | GW   | APD  |   |
| RW 24-21CD   | 21  | 070S | 240E | 4304739966 |        | Federal          | GW   | APD  | C |
| RW 41-28CD   | 28  | 070S | 240E | 4304739967 |        | Federal          | GW   | APD  | C |
| RW 41-33CD   | 33  | 070S | 240E | 4304739968 |        | Federal          | GW   | APD  | C |
| RW 14-35 AMU | 35  | 070S | 220E | 4304740051 |        | Federal          | GW   | APD  | C |
| RW 44-35 AMU | 35  | 070S | 220E | 4304740052 |        | Federal          | GW   | APD  |   |
| RW 12-17FG   | 17  | 080S | 240E | 4304740602 |        | Federal          | GW   | APD  | C |

Bonds: BLM = ESB000024  
BIA = 956010693  
State = 965010695



## United States Department of the Interior

### BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155  
<http://www.blm.gov/ut/st/en.html>



IN REPLY REFER TO:  
3100  
(UT-922)

JUL 28 2010

#### Memorandum

To: Vernal Field Office, Price Field Office, Moab Field Office  
From: Chief, Branch of Minerals *Roger L. Bankert*  
Subject: Name Change Recognized

Attached is a copy of the Certificate of Name Change issued by the Texas Secretary of State and a decision letter recognizing the name change from the Eastern States Office. We have updated our records to reflect the name change in the attached list of leases.

The name change from **Questar Exploration and Production Company** into **QEP Energy Company** is effective June 8, 2010.

cc: MMS  
UDOGM

RECEIVED  
AUG 16 2010  
DIV. OF OIL, GAS & MINERAL

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

**ENTITY ACTION FORM**

Operator: QEP ENERGY COMPANY Operator Account Number: N 3700  
Address: 11002 EAST 17500 SOUTH  
city VERNAL  
state UT zip 84078 Phone Number: (435) 781-4369

**Well 1**

| API Number                     | Well Name             |                   | QQ        | Sec | Twp                              | Rng | County    |
|--------------------------------|-----------------------|-------------------|-----------|-----|----------------------------------|-----|-----------|
| 4304736982                     | RW 04-25B             |                   | NWSW      | 25  | 7S                               | 23E | UINTAH    |
| Action Code                    | Current Entity Number | New Entity Number | Spud Date |     | Entity Assignment Effective Date |     |           |
| D                              | 17224                 | 18478             | 2/5/2008  |     | 1/1/2012                         |     |           |
| Comments: NEW ENTITY FOR WMMFD |                       |                   |           |     |                                  |     | 411812012 |

**Well 2**

| API Number                     | Well Name             |                   | QQ        | Sec | Twp                              | Rng | County  |
|--------------------------------|-----------------------|-------------------|-----------|-----|----------------------------------|-----|---------|
| 4304736351                     | RW 34-34AD            |                   | SWSE      | 34  | 7S                               | 22E | UINTAH  |
| Action Code                    | Current Entity Number | New Entity Number | Spud Date |     | Entity Assignment Effective Date |     |         |
| D                              | 16177                 | 18478             | 6/7/2007  |     | 1/1/2012                         |     |         |
| Comments: NEW ENTITY FOR WMMFD |                       |                   |           |     |                                  |     | 4-18-12 |

**Well 3**

| API Number                     | Well Name             |                   | QQ        | Sec | Twp                              | Rng | County  |
|--------------------------------|-----------------------|-------------------|-----------|-----|----------------------------------|-----|---------|
| 4304739445                     | RW 34-27ADR           |                   | SWSE      | 27  | 7S                               | 22E | UINTAH  |
| Action Code                    | Current Entity Number | New Entity Number | Spud Date |     | Entity Assignment Effective Date |     |         |
| D                              | 16330                 | 18478             | 8/7/2007  |     | 1/1/2012                         |     |         |
| Comments: NEW ENTITY FOR WMMFD |                       |                   |           |     |                                  |     | 4-18-12 |

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Valyn Davis

Name (Please Print)

*Valyn Davis*

Signature

Regulatory Affairs Analyst

4/4/2012

Title

Date

RECEIVED

APR 04 2012

(5/2000)

Div. of Oil, Gas & Mining